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AUG 20 2010

Form ACO-1

September 1999

Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing, LLC
Operator Contact Person: Casey Coats
Phone: (316) 682-1537 X104
Contractor: Name: C&G Drilling, Inc.
License: 32701

Wellsite Geologist: Roger Martin

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4/10/10 4/13/10 5/6/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-23851-00-00

County: Butler

SE SW SW NW Sec. 7 Twp. 26 S. R. 05 East West

2415 feet from S / (N) (circle one) Line of Section

1120 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Hull Higgins A Well #: 28

Field Name: El Dorado

Producing Formation: Arbuckle

Elevation: Ground: 1366 Kelly Bushing: 1375

Total Depth: 2467 Plug Back Total Depth: 2467

Amount of Surface Pipe Set and Cemented at 261 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1300 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats

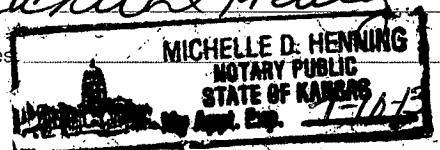
Title: Operations Engineer Date: 8/20/10

Subscribed and sworn to before me this 7th day of August

20 10

Notary Public: Michelle Henning

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached 8/20/10 - 8/20/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

AH1 - Dlg - 8/23/10

Operator Name: Vess Oil Corporation Lease Name: Hull Higgins A Well #: 28
 Sec. 7 Twp. 26 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction, Micro Log, Dual Compensated Porosity Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached listing <p style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED AUG 20 2010 KCC WICHITA</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	261	Class A	165	3% cc
production	7-7/8	5-1/2	14	2434	thickset	150	5#/gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
			250 gal 15% FE acid		2434-67
			3000 gal 20% NEFE acid		2434-67

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	2432			
Date of First, Resumerd Production, SWD or Enhr. 5/23/10			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		130			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Other (Specify) _____	2434-2467	

ATTACHMENT TO ACO-1

Hull-Higgins A-28
2415'fml, 1120'fwl
Sec. 7-26S-05E
Butler County, KS

	<u>SAMPLE TOPS</u>	<u>Log Tops #28</u>
Oread	1356 +19	1356 +19
Heebner		1394 -19
Douglas Sh	1420 -45	1421 -46
Lansing	1657 -282	1656 -281
Kansas City	1957 -582	1957 -582
B/KC	2116 -741	2113 -738
Checkerboard	2186 -811	2186 -811
Cherokee	2313 -938	2313 -938
Arbuckle	2424 -1049	2422 -1047
PTD	2463 -1088	2464 -1089

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DST #1 2308-2463 Zone: Arbuckle
Times: 30-45-45-60
1st open: Weak built to 6"

2nd open Weak built to 11"

Rec.: 255' TF: 95' CO(36 gravity), 160' HOCM(O-15, M-85)
Tool: O-24, M-76

IHP: 1151 FHP: 1121
IFP: 18-65 FFP: 71-127
ISIP: 840 FSIP: 839
TEMP: 99 degrees

VESS OIL CORPORATION

June 18, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: API #15-015-23851-00-00
Hull Higgins #28
S/2 S/2 NW
Sec. 7-28S-05W
Butler County, KS

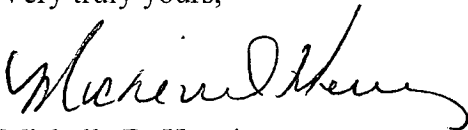
Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Hull Higgins #28.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production

/mdh

Enclosures

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AUG 20 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

APR 15 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233700

Invoice Date: 04/13/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

HULL HIGGINS A #28
23369
04-10-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	13.1000	2161.50
1102	CALCIUM CHLORIDE (50#)	500.00	.7300	365.00

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
290 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
442 MIN. BULK DELIVERY	1.00	305.00	305.00

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Parts:	2526.50	Freight:	.00	Tax:	133.91	AR	3665.41
Labor:	.00	Misc:	.00	Total:	3665.41		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23369

LOCATION El Dorado # 80

FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-10	8511	Hull Higgins A # 28	7	26S	5E	Butler
CUSTOMER Vess Oil Corporation			TRUCK #			
MAILING ADDRESS 1700 West Front Pkway Bld. 500			DRIVER			
CITY Wichita			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67226			TRUCK #			
			DRIVER			

JOB TYPE Surface Pipe HOLE SIZE 12 1/4 HOLE DEPTH 267 ft. CASING SIZE & WEIGHT 8 5/8" 23.0 #
 CASING DEPTH 267 ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 15.0-15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20 ft.
 DISPLACEMENT 15.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up to 8 5/8" Pump 165 sks class 4.3% cc of disp. cement to 250 ft + shutting. Cement did circulate in the cell any wash up rig down.

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KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	100.00	100.00
5406	2.4	MILEAGE	3.55	8.52
11045	165 sks	class A	13.10	2161.50
1102	500 lbs	Calcium Chloride	.73	365.00
5407	1	min. Bulk Del	305.00	305.00
		<u>Subtotal</u>		<u>3531.50</u>
		SALES TAX		<u>133.91</u>
		ESTIMATED TOTAL		<u>3665.41</u>

Form 5737

AUTHORIZATION Duke Carter

TITLE _____

233700

DATE _____



CONSOLIDATED
Oil Well Services, LLC

APR 22 2010

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 233811

Invoice Date: 04/20/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

HULL HIGGINS A #28 331
24262
04-14-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	16.5000	2475.00
1110A	KOL SEAL (50# BAG)	750.00	.4000	300.00
1144	SP-402 (MUD CLEAN AGENT)	5.00	26.2500	131.25
4104	CEMENT BASKET 5 1/2"	2.00	213.0000	426.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1589.0000	1589.00
4454	5 1/2" LATCH DOWN PLUG	1.00	235.0000	235.00
	Description	Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	305.00	305.00
467	CEMENT PUMP	1.00	900.00	900.00
467	EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00

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Parts:	5432.25	Freight:	.00	Tax:	287.93	AR	6925.18
Labor:	.00	Misc:	.00	Total:	6925.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



TICKET NUMBER 24262
 LOCATION El Dorado #80
 FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-10	8511	Hull Higgins A #28	7	26S	5E	Butler
CUSTOMER Vess Oil Corp.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1700 Water front Pkwy bld. 500			467	Bill		
CITY Wichita	STATE Ks	ZIP CODE 67226	442	Eric		

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 2463 CASING SIZE & WEIGHT 5 7/8" 14.0#
 CASING DEPTH 2430 DRILL PIPE _____ TUBING _____ OTHER USED
 SLURRY WEIGHT 15.0-15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 29.26
 DISPLACEMENT 58.51 DISPLACEMENT PSI 1000 PSI 1900 RATE 5.5

REMARKS: Safety Meeting Rig up to 5 7/8" + circulate for 30 min. Shut down + drop ball + set Packer Shoe. Circulate 30 min. Shutdown. Rig up to 5 7/8" with Plug Cont. Pump 5 BBL H2O 12 BBL Mud Flush, 5 BBL H2O, Pump 150 sks Thick set 5 7/8" Kol-Seal, Shut down Wash up Pump + lines, Release 5 7/8" Lpc-set Plug + Disp. 58.51 BBL H2O, Dump Plug 1900#, Release PSI Plug held. Wash up + rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	2.4	MILEAGE	3.55	8.52
		AUG 20 2010		
1126A	150 sks	Thick-set	16.50	2475.00
1110A	750 lbs	Kol-Seal	.40	300.00
1144	5 gal	Mud Flush	26.25	131.25
4104	2	5 7/8" Cement Baskets	213.00	426.00
4130	6	5 7/8" Centralizers	46.00	276.00
4253	1	5 7/8" Packer Shoe	1589.00	1589.00
4454	1	5 7/8" Latch Down Plug + Assen	235.00	235.00
5407	1	Min. Bulk Del.	305.00	305.00
		Subtotal		6637.25
		SALES TAX		281.93
		ESTIMATED TOTAL		6919.18

Form 3737

AUTHORIZATION Casey Counts TITLE 033811 DATE _____