

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Acc-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #5056	API No. 15 - 009-25,337-00-02
Name: F.G. Holl Company, L.L.C.	Spot Description:
Address 1: 9431 E. Central, Suite 100	SE _SW _NE _SE _Sec. 1Twp. 20 _S. R15 East ✓ West
Address 2:	1577 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 +	833 Feet from 🔽 East / 🗌 West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 5929	County: Barton
Duka Dvillian Carrananulas	Lease Name: ROMINE TRUST "OWWO" Well #: 1-1
Wellsite Geologist: Rene Hustead	Field Name: Clarence
Purchaser: NCRA CONFIDEN	Producing Formation: Lansing-Kansas City
ruichaser.	Elevation: Ground: 1952' Kelly Bushing: 1960
Designate Type of Completion: New Well Re-Entry Workover	
· · · · · · · · · · · · · · · · · · ·	Total Depth: 3700 Plug Back Total Depth: 3640'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 865 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes Mo
CM (Coal Bed Methane) Temp. Abd Dry Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator: F.G. Holl Company, L.L.C.	Drilling Fluid Management Plan
Well Name: ROMINE TRUST "OWWO" 1-1	(Data must be collected from the Reserve Pit)
Original Comp. Date: 09/22/2009 Original Total Depth: 3700'	Chloride content: 43,000 ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: No free fluids
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
RU: 07/26/2010 09/01/2009 RD: 7/29/2010	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge. Frank Link Greenbaum	
Signature: Full 1	KCC Office Use ONLY
Title: Exploration Manager Date: 08/16/2010	Letter of Confidentiality Received 8/18/10 . 8/18/1
Subscribed and sworn to before me this 16th ay of August, 201	Letter or Confidentiality Received 0/10/10 19/10/10
Dan Notan	
20 Polly II Sport on the	Wireline Log Received
Notary Public: Betty H. Spotswood	Geologist Report Received
Date Commission Expires: 04/30/20 Notary Public - State of BETTY H. SPOTS	MOOD I WO DIG OF STO
My Appointment Expires 44	man /