Kansas Corporation Commission Oil & Gas Conservation Division

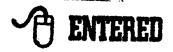
ORIGINAL

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591	API No. 15
Name: C&E Oil	Spot Description:
Address 1: 422 Elm	W2_SE_SE_SE_Sec11_Twp32_S. R10_ FEast West
Address 2:	330 Feet from North / South Line of Section
City: Moline State: Ks Zip: 67353 +	495 Feet from ▼ East / West Line of Section
Contact Person: Ed Triboulet	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 647-3601	□NE □NW □SE □SW
CONTRACTOR: License #_ 32701	County: CQ
Name: C&G Drilling	Lease Name: Jacot Well #: #9
Wellsite Geologist: Joe Baker	Field Name: Oliver South
D1-1-14-1-1	Producing Formation: Mississippi
	Elevation: Ground: 1073 Kelly Bushing: 1079
Designate Type of Completion:	Total Depth: 2025 Plug Back Total Depth:
▼ New Well	Amount of Surface Pipe Set and Cemented at: 40 Feet
✓ Oil Wsw SwD Slow	,
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: SWD Permit #: SWD Permit #: Permit #: GSW Permit #: Permit #: 8-9-10 9-11-10	Chloride content: NA ppm Fluid volume: 120 bbls Dewatering method used: Hauled Location of fluid disposal if hauled offsite: Operator Name: C&E Oil Lease Name: Jacot License #: 3591 Quarter SE1/4 Sec. 11 Twp. 32 S. R. 10 Fast West County: CQ Permit #: E28115
Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.	regu- d with Date:
Signature: El fuluiti Title: Anni Date: 8-23-201	Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution KCC WICHITA

Operator Name: C&	E Oil		.,	Lease N	Name: 🚅	Jacot		_ Well #: #9			
Sec. 11 Twp.32		✓ East	West	County	CQ						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shoes if gas to surface to	ut-in pressu est, along v	res, whether s vith final chart(hut-in press	sure read	ched static level	 I, hydrostatic pres 	sures, bottom l	nole tempe	erature, fluid	
Drill Stem Tests Taker		Y	es 📝 No			og Formation	on (Top), Depth a	nd Datum		Sample	
(Attach Additional S		□ v	as ZNo		Nam			Тор		Datum	
Samples Sent to Geo Cores Taken	logical Sulvey	☐ Yes			Pawne Ft Sco			1604 1656		524 576	
Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		☐ Ye	es 🗸 No es 🗸 No		Chero			1696	61	616	
		L 14	53 <u>[</u>]140		Missis	sippi LM		1996	39	116	
List All E. Logs Run: Geo log											
		Reno		RECORD	Ne	ew Used	ction, etc.				
Purpose of String	Size Hole Drilled	Siz	re Casing t (In O.D.)	Weight	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
surface	10 3/4	8 5/8		23#		40 ft	Class A	40 sk	Focale 1	1/4# Cacz 3%	
			ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORI	D		·		
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks Used Type and Percent Additives			\$ 				
Protect Casing Plug Back TD									 		
Plug Off Zone			· · · · · · · · · · · · · · · · · · ·								
Shots Per Foot			RD - Bridge Plu Each interval Pe				racture, Shot, Ceme Amount and Kind of M		rd	Depth	
NA	Plugged Well										
	,							-			
								H	RECEIV	/ED	
								A	UG 23	2010	
								- KC	C.Wif	CHITA	
TUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	Yes N		O 1110	<i></i>	
Date of First, Resumed	Production, SWD or E	NHR.	Producing Me	thod:	na [Gas Lift	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wa	·	Bbls.	Gas-Oil Ratio		Gravity	
						CTION		PPOSTA	ION INTER	A/A1 ·	
	ON OF GAS:		Open Hole	METHOD OF Perf.	par-201		ommingled	PRODUCT	ON INTER	VAL.	
Vented Sol	used on Lease				(Submit		ubmit ACO-4)				



TICKET NUMBER	28998
LOCATION Eur	reka
EODEMAN TO	

31-9210 or 800-467-8676	FIELD TICKET & TREATMENT
21 0210 01 800-467-8676	CEMENT

431-9210	or 800-467-867	30 LIETD LICKE	T & TREA' CEMEN	TMENT REF	PORT	- The state of the	
8-6-10 CUSTOMER	2092	WELL NAME & NUM Ja (0) #9	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
MAILING ADDRE 422 CITY Moline JOB TYPE S/ CASING DEPTH SLURRY WEIGHT DISPLACEMENT REMARKS: S Water.	F/m 10 40 15 281 16 16 16 16 16 16 16 16 16		HOLE DEPTH TUBING WATER gal/sk MIX PSI 856° (G	S.2° [ing. Bies] 2% Cacl	CEMENT LEFT in C RATE Corculation Lisplace	TRUCK# EIGHT 856 OTHER ASING 10'	Fresh

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
21012		PUMP CHARGE	UNIT PRICE	TOTAL
5406	40	MILEAGE	7.25.00	725.∞
		MILLAGE	3.65	14600
11045	405k1	Clarata		
1102	75*	Class A Cemant	13.50	540.00
			.75	56.25
5407	1.8872	-		5 6 20
	7.00 / 1/2	Jon Milege	mle	315.00
				973.00
			55	
			KE	EIVED
			AUG	2 3 2010
			7,00	LJ LUIJ
			KCC	VICHITA
			1.00	MUNIA
		Thuk Ly	5ub Note	1782.25
3737			SALES TAX	49.49
Unner of		235161	ESTIMATED	1931 11

AUTHORIZTION Ealled by Cotton

TITLE C+G DIL

1831.14

i acknowledge that the payment terms, unless specifically amended in white

JOLIDATED



TICKET NUMBER 29027

LOCATION EUPERA

FOREMAN KEVIN MCCOY

44, Chanute, KS 66720 1-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

1500	01 000-401-001	O		CEMEN	Ţ				
DATE	CUSTOMER#	WE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-11-10	2092	JAC	ot #9		11	325	10€	Cq	
CUSTOMER	F 0.1								
C F E OIL MAILING ADDRESS			CFG	TRUCK#	DRIVER	TRUCK#	DRIVER		
					445	Justin			
	ELM				515	Chris		1	
CITY		STATE	ZIP CODE	7					
Mol	ine	Ks	67353					† 	
JOB TYPE <u>P.T.</u>	A. 0	HOLE SIZE_	77/8	HOLE DEPTH	2026	CASING SIZE & W	ÆIGHT	.L	
CASING DEPTH		4.00				· · · · · · · · · · · · · · · · · · ·			
SLURRY WEIGH	IT	SLURRY VOL				CEMENT LEFT in CASING			
DISPLACEMENT	410	DISPLACEMENT PSI MIX PSI			RATE				
remarks: <i>Sa</i>	Fety Meet,	mg: Rig u	p to 4" DA	PILL pipe. S	pot Cement	Plugs As fol	lowme.		
			5 sks 19						
			- SKS 14						
				po' to Suri	Fara				
			5 SKs R		-ACE	······································			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	925-00	945.00
5406	40	MILEAGE	3.65	146-00
/131	225 sks	60/40 POZMIX CEMENT	11.35	2553.75
///8 8	775 *	Gel 4%	. 20 *	155.00
5407	9.68 Tans	Tow Mikage Buck Delv.	M/c	3/5.00
			RECEIVED	
			AUG 2 3 2010	
			KCC WICHIT	A
			Sub Total	4094.75
		THANK YOU 8.30	% SALES TAX	224.83
rin 3737	·	835888	ESTIMATED TOTAL	4319.58

AUTHORIZTION WHENCED BY TELLY GULICK

TITLE Toucher /C\$6 DR19.

DATE 8-11-10