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AUG 23 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-19-10</u>	<u>7-23-10</u>	<u>8-12-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25468-00-00
 County: Franklin
NE-SE-SE-SE Sec. 13 Twp. 16 S. R. 20 East West
495 feet from (S) / N (circle one) Line of Section
165 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Van Horn Well #: 6
 Field Name: Paola-Rantoul
 Producing Formation: Bartlesville
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 762' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21 750
 feet depth to surface w/ 2 106 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

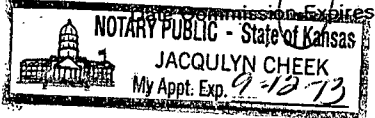
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
 Title: Agent Date: 8-12-10
 Subscribed and sworn to before me this 18th day of August
20 10
 Notary Public: Jacquelyn Cheek
9-12-13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Att 2 - Dlg - 8/26/10



Operator Name: Town Oil Company, Inc. Lease Name: Van Horn Well #: 6

Sec. 13 Twp. 16 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">(SEE ATTACHED COPY)</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9	6 1/2		21	Portland	3sx	
completion	5 5/8"	2 7/8" upset 10 Rd		750	Portland	106sx	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	722-728 (25 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Van Horn #6

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-20	soil/clay	20
25	lime	45
8	shale	53
10	lime	63
3	shale	66
17	lime	83
9	shale	92
14	sandy shale	106
17	sand	123
17	lime	140
23	sand	163
56	shale	219
24	lime	243
22	shale	265
6	lime	271
16	shale	287
5	sand	292
20	shale	312
8	lime	320
20	shale	340
25	lime	365
7	shale/slate	372
25	lime	397
4	shale/slate	401
3	lime	404
4	shale/slate	408
5	lime	413
4	shale	417
4	lime shells	421
39	shale	460
9	sand	469
53	sandy shale	522
1	lime	523
11	sandy lime	534
8	shale	542
2	lime	544
19	shale	563
11	dk shale	574
7	lime	581
6	shale	587
4	lime	591
4	shale	595

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PHONE: 913-557-5482
913-294-2125

WELL: Van Horn #6

LEASE OWNER: Town Oil Company, Inc.

WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
3	lime	630
8	shale	638
3	lime	641
15	shale	656
1	lime	657
5	shale	662
3	lime	665
9	shale	674
6	sand	680
4	sandy shale	684
3	sand	687
2	sandy lime	689
23	sandy shale	712
1	lime	713
7	shale	720
1	lime	721
6	sand	727
35	sandy shale	762 TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235535

Invoice Date: 07/29/2010 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

VAN HORN 6
26895
13-16-20 FR
07/23/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	104.00	9.8400	1023.36
1118B	PREMIUM GEL / BENTONITE	400.00	.2000	80.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	12.00	3.65	43.80
368	CASING FOOTAGE	750.00	.00	.00
548	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1126.36	Freight:	.00	Tax:	87.85	AR	2498.01
Labor:	.00	Misc:	.00	Total:	2498.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 26895
LOCATION Ottawa, KS
FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-10	7823	Van Horn #6	13	16	20	FR
CUSTOMER: <u>Town Oil</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			389	Jim Green	56	
16205 W. 287 St			368	Ken H... #4		
CITY	STATE	ZIP CODE	548	Tim ... #		
Paola	KS	66071				

JOB TYPE Log string HOLE SIZE 5 HOLE DEPTH 762' CASING SIZE & WEIGHT 2 7/8" 10RD
CASING DEPTH 750' to 745' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation mix and pump 200# bed and flush hole.
Mix and pump 106 sk 50/50 Poz Mix Cement and flush pump clear of
cement. Pump 2 1/2" rubber plug to total depth of casing. Circulating
Cement to surface. Pressure well up to 800# PSI well held shut valve

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement Pump		925.00
5406	12	MILEAGE Pump Trk		43.80
5407M	m/m	Bulk Ton Mileage		315.00
5402	750'	Casing Storage		N/C
		Customer Supplied Water		N/C
1124	104 sk	50/50 Poz Mix Cement		1023.36
1118B	400#	Premium bed		80.00
4402	One	2 1/2" Rubber Plug		23.00
		WD # 235535		
			SALES TAX	87.85
			ESTIMATED TOTAL	2498.01

Ravin 3737

AUTHORIZATION Winters Town TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.