

RECEIVED ORIGINAL
AUG 23 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclasky Oilfield Services, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/2/2010 7/9/2010 7/9/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22643 -0000
Spot Description: _____
SW SW SE SW Sec. 14 Twp. 22 S. R. 16 East West
165 Feet from North / South Line of Section
3,795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Marjorie Crofts Well #: 1
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1038 est Kelly Bushing: NA
Total Depth: 1070.0' Plug Back Total Depth: 1028.0'
Amount of Surface Pipe Set and Cemented at: 64.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1058.0
feet depth to: surface w/ 1 1/2 133 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 8/13/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 8/22/10

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: 1
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1003' +35 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 23 2010 KCC WICHITA </div>
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	64.0	50/50 Poz	40	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1058.0	50/50 Poz	119	See Service Ticket

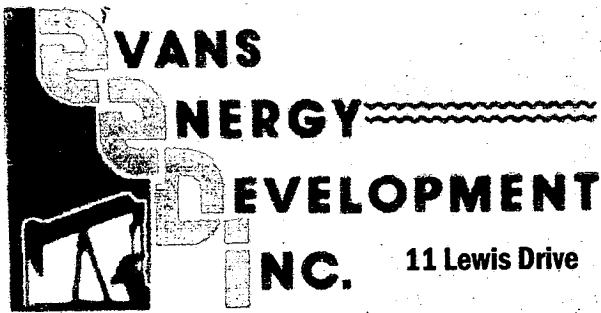
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1003.0 to 1013.0 - 31 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1003.0-1013.0
		135 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR. 8/5/2010	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 3.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Marjorie Crofts #1

API# 15-031-22,643

July 2 - July 9, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
31	soil & clay	31
14	gravel	45
166	shale	211
58	lime	269
86	shale	355
15	lime	370
39	shale	409
20	lime	429
2	shale	431
48	lime	479
4	shale	483
3	lime	486
44	shale	530
49	lime	579
26	shale	605
12	lime	617
3	shale	620
33	lime	653 base of the Kansas City
149	shale	802
6	lime	808
39	shale	847
7	lime	854
30	shale	884
6	lime	890
23	shale	913
7	lime	920
10	shale	930
4	lime	934
6	shale	940
9	lime	949
5	shale	954
7	lime	961
9	shale	970
4	lime	974
30	shale	1004
1	lime & shells	1005
6	oil sand	1011
3	broken sand	1014

RECEIVED

AUG 23 2010

KCC WICHITA

7
49

silty shale
shale

1021
1070 TD

Drilled a 9 7/8" hole to 64'
Drilled a 5 5/8" hole to 1070'.
Cored from 1004' to 1024'

Set 64' of 7" surface casing with 15 sacks gel, cemented by Consolidated Oil Services.

Set 1058' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe,
1 clamp, 1 baffle, and 1 seating nipple.

RECEIVED

AUG 23 2010

KCC WICHITA

	<u>Minutes</u>	<u>Second</u>
1004		22
1005		21
1006		12
1007		14
1008		15
1009		25
1010		28
1011		29
1012		27
1013		26
1014		30
1015		32
1016		30
1017		31
1018		30
1019		27
1020		30
1021		35
1022		33
1023		35
1024		33

RECEIVED
AUG 23 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235175

Invoice Date: 07/13/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 1
26929
SW 14-22-16 CF
07/02/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	40.00	9.8400	393.60
1118B	PREMIUM GEL / BENTONITE	76.00	.2000	15.20
1111	GRANULATED SALT (50 #)	95.00	.3300	31.35
1110A	KOL SEAL (50# BAG)	225.00	.4200	94.50

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
437 80 BBL VACUUM TRUCK (CEMENT)	1.00	100.00	100.00
503 TON MILEAGE DELIVERY	85.05	1.20	102.06

RECEIVED
AUG 23 2010
KCC WICHITA

Parts:	534.65	Freight:	.00	Tax:	33.69	AR	1495.40
Labor:	.00	Misc:	.00	Total:	1495.40		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 26929
LOCATION Ottawa, KS
FOREMAN Cassey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/2/10	3244	Margerie Cotts #1	14	D2	16	CF
CUSTOMER <u>Alta Vista</u>						
MAILING ADDRESS <u>PO Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			389	Castlen	CF	
			368	Ken Har	KH	
			503	Coc Par	CHP	
			437	All Burn	AB	Evreka

JOB TYPE surface HOLE SIZE 9 1/2" HOLE DEPTH 64' CASING SIZE & WEIGHT 7"
 CASING DEPTH 64' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 4'
 DISPLACEMENT 2.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Held safety meeting, established circulation, mixed & pumped 50/50 Poz Mix cement w/ 270 Gal, 5% Salt & 5% Kol Seal per sk, cement to surface, displaced cement w/ 2.5 bbls fresh water, shut in casing.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE Cement pump (Surface)		725.00
5406	-	MILEAGE trucks on lease		n/c
5407A	1.87 ton 85.05	ton mileage		102.06
5802 C	1 hr	50 bbl Vac Truck		100.00
1124	40 sks	50/50 Poz Mix cement RECEIVED		393.60
1118B	76 #	Previous Gel	AUG 2	15.20
111	95 #	Salt		31.35
1110A	225 #	Kol Seal	KCC WICHITA	94.50
Sub total				1461.71
<u>WD 235175</u>				
SALES TAX				33.69
ESTIMATED TOTAL				1495.40

AUTHORIZATION No Co. Rep on location TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235189

Invoice Date: 07/13/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 1
26970
SW 14-22-16 CF
07/09/2010
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	665.00	.4200	279.30
1111	GRANULATED SALT (50 #)	257.00	.3300	84.81
1118B	PREMIUM GEL / BENTONITE	223.00	.2000	44.60
1124	50/50 POZ CEMENT MIX	119.00	9.8400	1170.96
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	1058.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
503 TON MILEAGE DELIVERY	251.37	1.20	301.64

RECEIVED

AUG 23 2010

KCC WICHITA

Parts:	1645.55	Freight:	.00	Tax:	103.67	AR	3390.11
Labor:	.00	Misc:	.00	Total:	3390.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 26970
LOCATION Ottawa
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-10	3241	Crooks 1	SW 14	22	16	CF
CUSTOMER <u>Altavista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>516</u>	<u>Alan M</u>	<u>Safety Meeting</u>		
		<u>368</u>	<u>Ken H</u>	<u>KH</u>		
		<u>369</u>	<u>Chuck L</u>	<u>CLW</u>		
		<u>503</u>	<u>Cecil P</u>	<u>CP</u>		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1068 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 1058 DRILL PIPE _____ TUBING _____ OTHER baffle 100
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 661 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46an

REMARKS: Held crew meeting. Established rate. Mixed & pumped 1/2 gal ESA 41 + 1/2 gal polymer to flush hole. Circulated into new pit for 1hr. Mixed & pumped 133 sk 50150 po2, 5# Kol-seal, 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug to baffle @ 1030. Well held 800 psi. Set float. Closed valve.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	43	MILEAGE		164.25
5402	1058	casing footage		
5407A	251.37	ten miles RECEIVED		301.64
5502L	2 1/2	80 vac		250.00
		AUG 23 2010		
1110A	655 #	Kol-seal KCC WICHITA		279.30
1111	257 #	Salt		84.81
1118B	223 #	gel RECEIVED		44.60
1124	119 sk	po2 50150 cem AUG		1170.90
1143	1/2 gal	ESA 41		19.25
1401	1/2 gal	Polymer KCC WICHITA		23.63
4402	1	2 1/2 plug		23.00
		WO# 235189		
		SALES TAX		103.67
		ESTIMATED TOTAL		3390.11

Ravin 3737

AUTHORIZATION *Alan Made* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.