

AUG 24 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-15-2010 4-16-2010 5-6-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 011-23671-00-00
Spot Description: _____
SW NE NE SW Sec. 6 Twp. 25 S. R. 24 East West
2,200 Feet from North / South Line of Section
2,040 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Gross Well #: 11-6A-3
Field Name: Devon
Producing Formation: Bartlesville
Elevation: Ground: 879' Kelly Bushing: _____
Total Depth: 522' Plug Back Total Depth: 509'
Amount of Surface Pipe Set and Cemented at: 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 509
feet depth to: 0 w/ 68 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel
Title: Landman Date: 8-23-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 8/23/10 - 8/23/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/27/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6A-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>114'</td> <td>765'</td> </tr> <tr> <td>Bartlesville</td> <td>321'</td> <td>558'</td> </tr> <tr> <td>Mississippian</td> <td>467'</td> <td>412'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Excello	114'	765'	Bartlesville	321'	558'	Mississippian	467'	412'
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Excello	114'	765'														
Bartlesville	321'	558'														
Mississippian	467'	412'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	21.5'	Quickset	4	Quickset
Production	6.125"	2.875"	6.5 lbs	509'	Quickset	68	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	371.0' - 380.0' / 37 Perfs		
4	389.0' - 396.0' / 29 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3743

DATE 4-20-10

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross #11-6A-3 CONTRACTOR McGowan Oil Co.

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
68	SKs. QuickSet cement		1122.00
270	lbs KOL-SEAL 4" P ⁴ /SK		121.50
		RECEIVED	
200	lbs Gel Flush		50.00
4 1/2	Hrs. water Truck #193	AUG 24 2010	360.00
90	mileage on TRK. #107	KCC WICHITA	135.00
	BULK CHARGE		
4 Ton	BULK TRK. MILES		396.00
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	82.56
		TOTAL	3354.06

T.D. 522'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 6 1/8"

TBG SET AT 509' VOLUME 2.95 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" - 8rd

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 10 Bbl Gel Flush, followed with 10 Bbl water. Mixed 68 SKs QuickSet cement w/ 4" KOL-SEAL - shutdown - wash out Pump & lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Pumped Plug to 900 PSI. Close Tubing in w/ 900 PSI. Good cement returns to surface w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI RFP

NAME Jerry #186, Adam #193 UNIT NO. _____
 OWNER'S RFP.

GROSS 116A-3

Bourbon Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-35	LIME		
35-82	BL SHALE & SHALE		
82-98	20' LIME		Run 509.10' 2 1/2 4-19-10
98-103	BL SHALE & SHALE		
103-108	5' LIME		
108			
108-214	SHALE		
214			
214			
214-215	LIME		
217-219	SHALE		
219-221	DK SHALE		
221-287	SHALE		
297-300	GRAY SAND		
300-371	SHALE		
371-379	SAND GOOD OIL SHOW		MAKES GAS
379-381	SHALE		
381-382	COAL		
382-400	SAND GOOD OIL SHOW		MAKES GAS
400-452	SHALE		
452-453	COAL		
453-467	SHALE		
467-522	MISS LIME		
	TD 522		

RECEIVED

AUG 24 2010

KCC WICHITA



RUNNING FOXES PETROLEUM INC.

August 23, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Gross 11-6A-3
API# 15-011-23671-00-00
SW/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

RECEIVED
AUG 24 2010
KCC WICHITA