

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

All blanks must be Filled

OPERATOR: License # 30606 KCC	API No. 15 - 039-21118-0000 8 0
Name: Murfin Drilling Company, Inc. AUG 2.5 2010	Spot Description:
Address 1: 250 N. Water, Suite 300 CONFIDENTIA	NE NE NE CO C
Address 2:	330 Feet from ✓ North / ☐ South Line of Section
City: Wichita State: KS Zip: 67202 +	330 Feet from ▼ East / □ West Line of Section
Contact Person: Leon Rodak	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-3241	☑ne □nw □se □sw
CONTRACTOR: License #_ 30606 RECEIVED	County: Decatur
Name: Murfin Drilling Company, Inc. AUG 2.5 2010	Lease Name: Long 'P' Well #: 1-23
Wellsite Geologist: Paul Gunzelman	Field Name: Unknown
Purchaser: None KCC WICHITA	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2683 Kelly Bushing: 2688
✓ New Well	Total Depth: 3820 Plug Back Total Depth: None
☐ oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 303 Feet
☐ Gas	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #:	County: Permit #:
07/01/10 07/07/10 07/08/10	
Spud Date or Date Reached TD Completion Date or	
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or cor of side two of this form will be held confidential for a period of 12 months if requ tiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	ested in writing and submitted with the form (see rule 82-3-107 for confidence of shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re lations promulgated to regulate the oil and gas industry have been fully complied v and the statements herein are emplete and correct to the best of my knowledge Signature:	vith V Letter of Confidentiality Received

□ UIC Distribution

ALT □ □ □ III Approved by:

UIC Distribution

Date: 08/24/10

Title: VP Production