

RECEIVED ORIGINAL
AUG 25 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

KCC WICHITA

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6113
Name: LANDMARK RESOURCES INC.
Address 1: 1616 S. VOSS RD.
Address 2: SUITE #150
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: JEFF WOOD
Phone: (713) 243-8550
CONTRACTOR: License # 30606
Name: Murfin Drilling
Wellsite Geologist: Mike Kidwell
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/06/2007 09/11/2007 9/11/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
per geo report

API No. 15-163-23645-0000
Spot Description: _____
_ _ nw _ sw _ se Sec. 11 Twp. 10 S. R. 19 East West
840 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Pirotte Well #: 8
Field Name: Vohs
Producing Formation: _____
Elevation: Ground: 2078 Kelly Bushing: 2083
Total Depth: 3500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 282' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1453
feet depth to: 0 w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Rebecca S. Pitts
Title: EXECUTIVE ASSISTANT Date: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 8/30/10

Operator Name: LANDMARK RESOURCES INC. Lease Name: Pirotte Well #: 8
 Sec. 11 Twp. 10 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Receiver Cement Bond Compensated Density / Neutron PE Log Micro Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3010</td> <td>-927</td> </tr> <tr> <td>Heebner</td> <td>3225</td> <td>-1142</td> </tr> <tr> <td>Lansing</td> <td>3266</td> <td>-1183</td> </tr> <tr> <td>B/KC</td> <td>3483</td> <td>-1480</td> </tr> <tr> <td>Cong.</td> <td>3508</td> <td>-1425</td> </tr> <tr> <td>Arbuckle</td> <td>3582</td> <td>-1499</td> </tr> <tr> <td>RTD</td> <td>3650</td> <td>-1567</td> </tr> </table>	Name	Top	Datum	Topeka	3010	-927	Heebner	3225	-1142	Lansing	3266	-1183	B/KC	3483	-1480	Cong.	3508	-1425	Arbuckle	3582	-1499	RTD	3650	-1567
Name	Top	Datum																							
Topeka	3010	-927																							
Heebner	3225	-1142																							
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Cong.	3508	-1425																							
Arbuckle	3582	-1499																							
RTD	3650	-1567																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs	282'	common	225	3 %cc 2% gel
Production	7 7/8 "	5 1/2"	14 lbs	3650	ASC	175	6# gilsmitite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1453"	60-40 Poz	400	6 % gel, 1/2 Flo-calc / sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3582-90	1000 gls MCA	3582
		3000 gls 15% NE-FE	3582
		3720 60 Polymer	3582

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3604</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
Date of First, Resumed Production, SWD or ENHR. <u>11/02/07</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____								
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">Oil Bbls.</td> <td style="width:25%;">Gas Mcf</td> <td style="width:25%;">Water Bbls.</td> <td style="width:25%;">Gas-Oil Ratio</td> </tr> <tr> <td style="text-align: center;">10</td> <td></td> <td style="text-align: center;">310</td> <td></td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	10		310	
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio						
10		310							

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3582-90</u>
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ALLIED CEMENTING CO., INC.

25741

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-6-07</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Pirate</u>	WELL # <u>8</u>	LOCATION <u>Phainville 3S 5 1/2 W 1/4 N</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRG. Rig# 24

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 252'

CASING SIZE 8 5/8 DEPTH 282'

TUBING SIZE New 2 1/2" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 16 3/4 BBL

OWNER _____

CEMENT 250

AMOUNT ORDERED 250 3/4 SK Com.

2960L

38 CC

COMMON 338 @ 11.10 2457.50

POZMIX @ _____

GEL @ 16.60 66.00

CHLORIDE 3 @ 46.60 279.00

ASC @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 42.5 @ 9.00 446.50

MILEAGE 50 Total Mile @ _____ 1057.50

TOTAL 4347.50

EQUIPMENT

PUMP TRUCK CEMENTER John

398 HELPER GARY

BULK TRUCK

410 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

THANK'S

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 85.00

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 6.00 300.00

MANIFOLD @ _____

_____ @ _____

_____ @ _____

TOTAL 1115.00

CHARGE TO: LAND MARK RESOURCES INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG @ _____ 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Mact...

Great Job Guys

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Anthony Mact...

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ALLIED CEMENTING CO., INC. 25645

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>9-11-07</i>	SEC <i>11</i>	TWP. <i>10S</i>	RANGE <i>19W</i>	CALLED OUT	ON LOCATION	JOB START <i>3:00pm</i>	JOB FINISH <i>3:30pm</i>
LEASE <i>Pier 700</i>		WELL# <i>8-11</i>	LOCATION <i>Zurich 35 1/2 E into</i>		COUNTY <i>LeFlore</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR *Martin #24*
 TYPE OF JOB *DU Job*
 HOLE SIZE _____ T.D. *3650'*
 CASING SIZE *5/8 14#* DEPTH *3610*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL *(DU Tool) #51* DEPTH *1453*
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *43'*
 CEMENT LEFT IN CSG. *43'*
 PERFS. _____
 DISPLACEMENT *5000*

OWNER _____
 CEMENT
 AMOUNT ORDERED *175 ASC 79/600*
6# Gilsonite / SK 1/4# Flo Seal
500 gal WFR 2

EQUIPMENT
 PUMP TRUCK CEMENTER *Greg/Justin*
 # *409* HELPER *Adrian*
 BULK TRUCK
 # *410* DRIVER *Doug*
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@	
POZMIX	@	
GEL	@	<i>3 49.95</i>
CHLORIDE	@	
ASC <i>175</i>	@	<i>15.75 2406.25</i>
<i>Gilsonite 105 lb.</i>	@	<i>7.50 735.00</i>
<i>WFR 2 500 gal</i>	@	<i>1.00 500.00</i>
<i>Flo Seal 44 lbs</i>	@	<i>2.00 88.00</i>
	@	
	@	
	@	
	@	
	@	
HANDLING <i>110</i>	@	<i>1.90 538.70</i>
MILEAGE <i>41 mi</i>	@	<i>6.90 670.00</i>
		TOTAL <i>7750.00</i>

REMARKS:
Plus landed @ 1500.00. Hold.
Released Dry.

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ *1610.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *40* @ *6.00* *240.00*
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL *1850.00*

CHARGE TO: *Landmark*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
1 5/8 AFU Gunshoe *470.00*
12 Centralizers @ *50.00* *600.00*
3 Baskets @ *165.00* *495.00*
1 DU Tool @ _____ *400.00*
1 Latch Down Assembly @ _____ *410.00*
 @ _____
 TOTAL *5975.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE *Allan Walker*

ALLAN WALKER
 PRINTED NAME

ALLIED CEMENTING CO., INC. 25546

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-12-07</u>	SEC. <u>11</u>	TWP. <u>10S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Pit # 10</u>	WELL# <u>8-11</u>	LOCATION <u>Zone 35 1/2 E mile + 0</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy 24 OWNER _____
 TYPE OF JOB DW Job Top Stage
 HOLE SIZE _____ TD. _____ CEMENT _____
 CASING SIZE 5 1/2 10# DEPTH _____ AMOUNT ORDERED 400 1/4 696/100
 TUBING SIZE _____ DEPTH _____ 1/4 # Fl Seal
 DRILL PIPE _____ DEPTH _____

TOOL DV Tool #51 DEPTH 14.53
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 3 1/2 Bl
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig Tison
 # 409 HELPER Adrian
 BULK TRUCK _____
 # 396 DRIVER Bob
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON 240 @ 11.10 2664.00
 POZMIX 160 @ 6.25 992.00
 GEL 20 @ 16.65 333.00
 CHLORIDE @ _____
 ASC @ _____
 Flo Seal 100 lbs @ 2.00 200.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 420 @ 1.88 796.00
 MILEAGE 52/mi 109 1512.00
 TOTAL 6499.00

REMARKS:
Plum Patch 155v
Cement Circulation? Plug landed
@ 19amps: Holes Released: 100'

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 955.00

CHARGE TO: Landmark
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AN Float shoe valve did not Function!
 SIGNATURE Allen Walker ALLAN WALKER
 PRINTED NAME
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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 KCC WICHITA