

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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AUG 24 2010

KCC WICHITA ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SIOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr?) Docket No. _____

<u>04/22/2010</u>	<u>04/24/2010</u>	<u>05/06/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22699-00-00

Spot Description: _____

NE - NE - SW - SE Sec. 5 Twp. 32 S. R. 38 East West

1250 Feet from North / South Line of Section

1390 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County Stevens

Lease Name Curtis A Well # 6H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3173 Kelley Bushing _____

Total Depth 2935 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 677 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4200 ppm Fluid volume 65 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

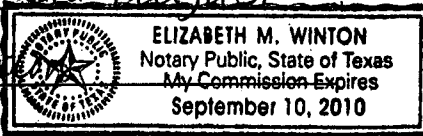
Signature Melanie Wiggins

Title REGULATORY ANALYST Date 08/19/2010

Subscribed and sworn to before me this 19th day of August

Notary Public Elizabeth M. Winton

Date Commission Expires 9-10-10



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____

V Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Alt - Dig - 8/30/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Curtis A Well # 6H

Sec. 5 Twp. 32 S.R. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

CEMENT BOND LOG - GAMMA RAY / OCL
NEUTRON - GAMMA RAY / OCL

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Base Cedar Hills 1418
Base Stone Corral 1765
Chase 2511
Council Grove 2822

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24	677	STANDARD	450	2% 2% CC
PRODUCTION	7.875	5 1/2	14	2915	MIDCON50/50	480	.5 HALAD
					TOC = 260		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2658-68; 2618-2628; 2562-68; 2497-2503	Frac w/112056 gal 25## x-linked borate.5% KCL w/300,660# 12/20 sand	2497-2668

TUBING RECORD	Size 2 3/8	Set At 2732	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5/06/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 385	Water Bbls. 0	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 2497-2668
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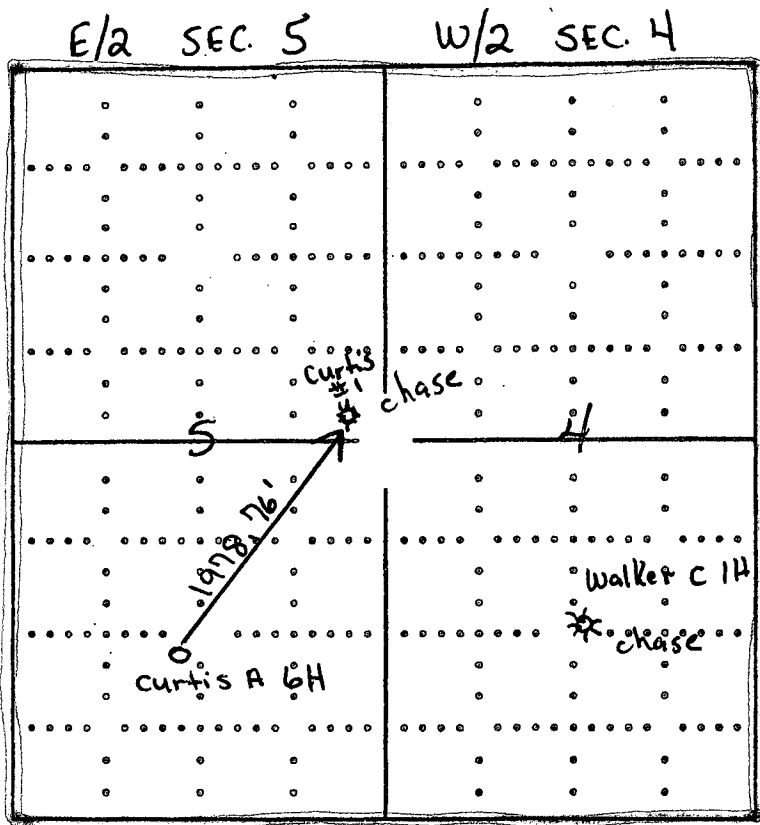
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

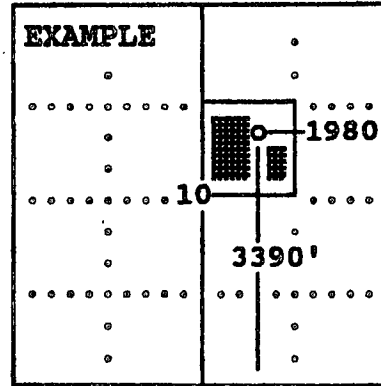
API NUMBER 15- _____
 OPERATOR: Anadarko Petroleum Corporation
 LEASE: Curtis A
 WELL NUMBER: 6H
 FIELD: Hugoton
 NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640
 QTR/QTR/QTR: NE - SW - SE
 (Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: Stevens
1250 feet from X South ___ North line of section
1390 feet from X East ___ West line of section

SECTION 5 TWP 32(S) RNG 38W
 IS SECTION X REGULAR or ___ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY (check line below)
 Section corner used: ___ NE ___ NW ___ SE ___ SW



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SEWARD CO.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever date is later.

Signature Diana Smart

Subscribed and sworn before me this 17th day of December, 2009

Pamela C Driver
 Notary Public



My Commission expires 3/5/2013

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2780636	Quote #:	Sales Order #: 7322183
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: CURTIS		Well #: A6H	API/UWI #:
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person:		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	10	226567	HAYES, CRAIG H	11	449385	LOPEZ, CARLOS	11	321975
MATA, ADOLFO V	11	419999						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-22-10	6	1	4-23-10	5	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
Form Type	677 MD	BHST	677 MD	Called Out	22 - Apr - 2010	16:00 CST
Job depth MD	670 ft	Job Depth TVD	670 ft	On Location	22 - Apr - 2010	18:00 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Started	23 - Apr - 2010	02:08 CST
Perforation Depth (MD)	From	To		Job Completed	23 - Apr - 2010	03:00 CST
				Departed Loc	23 - Apr - 2010	05:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				680. 675. 677 MD		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

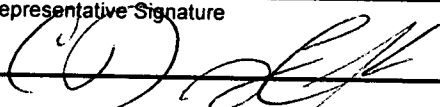
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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	250.0	sacks	12.4	2.09	11.42	5.0	11.42
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.423 Gal	FRESH WATER							
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.24	5.0	5.24
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.238 Gal	FRESH WATER							
4	Displacement		40.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures		Volumes					
Displacement	40.2	Shut In: Instant		Lost Returns		Cement Slurry	135	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	40	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	185.9
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	38.07 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2780636		Quote #:		Sales Order #: 7322183		
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep:				
Well Name: CURTIS			Well #: A6H		API/UWI #:			
Field:		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas		
Legal Description:								
Lat:				Long:				
Contractor: TRINIDAD			Rig/Platform Name/Num: 208					
Job Purpose: Cement Surface Casing						Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing					
Sales Person:			Srcv Supervisor: LOPEZ, CARLOS			MBU ID Emp #: 321975		
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/22/2010 16:00							CALLED OUT BY PAMPA DISPATCH WITH A 4 HOUR NOTICE
Safety Huddle	04/22/2010 17:15							PRE TRIP JOURNEY MANEGEMENT
Depart Location for Service Center or Other Site	04/22/2010 17:20							AS A 2 TRUCK CONVOY
Arrive At Loc	04/22/2010 18:00							GOT WITH CO.MAN AND GOT THE ACTUAL NUMBERS FOR THE JOB
Assessment Of Location Safety Meeting	04/22/2010 18:10							SPOTTED IN TRUCKS
Rig-Up Completed	04/22/2010 18:30							RIGGED UP ALL IRON AND WATER HOSES
Wait on Customer or Customer Sub-Contractor Equip	04/22/2010 18:35							STILL DRILLING
Start Job	04/23/2010 02:08							HAD A SAFETY MEETING WITH CO. MAN AND RIG CREW BEFORE WE STARTED THE JOB
Test Lines	04/23/2010 02:09						2500.0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Spacer 1	04/23/2010 02:11		4				75.0	FRESH WATER
Pump Lead Cement	04/23/2010 02:15		6	93			150.0	250 SKS OF HALLIBURTON LIGHT CEMENT MIXED @ 12.4 #

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Sold To #: 300466

Ship To #: 2780636

Quote #:

Sales Order #: 7322183

SUMMIT Version: 7.20.130

Friday, April 23, 2010 03:08:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	04/23/2010 02:29		6	42.7	135		260.0	200 SKS OF STANDARD CLASS A CEMENT MIXED @ 15.6 #
Clean Lines	04/23/2010 02:37							WASHED UP ON TOP OF PLUG WITH FIRST 10 BBLs OF DISPLACEMENT
Drop Top Plug	04/23/2010 02:38							HWE 8 5/8"
Pump Displacement	04/23/2010 02:39		6				250.0	FRESH WATER
Other	04/23/2010 02:43		2				300.0	SLOWED DOWN BEFORE BUMPING THE PLUG
Bump Plug	04/23/2010 02:50		2				350.0	TOOK PRESSURE 500 PSI OVER
Release Casing Pressure	04/23/2010 02:55							GOT 1 BBL BACK TO TRUCK
End Job	04/23/2010 03:00				185.9			THANK YOU FOR CALLING HALLIBURTON
Depart Location for Service Center or Other Site	04/23/2010 05:00							

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Sold To #: 300466

Ship To #: 2780636

Quote #:

Sales Order #:

7322183

SUMMIT Version: 7.20.130

Friday, April 23, 2010 03:08:00

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2780636	Quote #:	Sales Order #: 7327095
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep: Cook, Junior	
Well Name: Curtis	Well #: A6H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	5	442123	CARRILLO, EDUARDO Carrillo	5	371263	TORRES, CLEMENTE	5	344233
WILTSHIRE, MERSHEK Tonje	5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Date	Time	Time Zone
Form Type	2915 MW	BHST	24 - Apr - 2010	10:00	CST
Job depth MD	3750 ft	Job Depth TVD	24 - Apr - 2010	13:30	CST
Water Depth		Wk Ht Above Floor	24 - Apr - 2010	16:31	CST
Perforation Depth (MD) From		To	24 - Apr - 2010	17:26	CST
			24 - Apr - 2010	18:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				677	3750	2915	
5 1/2 Production	Unknow n		5.5	5.012	14.			675	3750	2915	MW
Surface Casing	Unknow n		8.625	8.097	24.			675	2915	MW	
								677		MW	


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Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 5-1/2 8RD	1	EA		
PLUG ASSY, LTH-DWN, 5 1/2 13-23#, F/ 2.875	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0		
2	MID-CON 2 STANDARD	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84	
	0.25 lbm	POLY-E-FLAKE (101216940)								
	17.838 Gal	FRESH WATER								
3	50/50 POZ STANDARD	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25	
	10 lbm	KOL-SEAL, BULK (100064233)								
	0.5 %	HALAD(R)-322, 50 LB (100003646)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	7.25 Gal	FRESH WATER								
4	2% KCL Water w/ Biocide Displacement		70.00	bbl	8.33	.0	.0	6.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)								
	42 gal/bbl	WATER - FRESH - GAL (24047)								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature 						

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Cementing Job Log

The Road to Excellence Starts with Safety

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Well Name: Curtis	Well #: A6H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: TRINIDAD #208	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/24/2010 10:00							
Arrive At Loc	04/24/2010 13:30							
Pre-Job Safety Meeting	04/24/2010 13:45							
Start Job	04/24/2010 16:31							5 1/2" PRODUCTION CASING
Test Lines	04/24/2010 16:31						2500.0	
Pump Lead Cement	04/24/2010 16:35		6.5	103			200.0	200 SKS MIDCON 2 @ 11.4#
Pump Tail Cement	04/24/2010 16:50		6.5	81			.0	280 SKS 50/50 POZ PP @ 13.3#
Drop Top Plug	04/24/2010 17:05		6.5		184		80.0	END CEMENT
Clean Lines	04/24/2010 17:07							
Pump Displacement	04/24/2010 17:10		6.5	70			.0	KCL WATER
Other	04/24/2010 17:21		2	60			575.0	SLOW RATE
Other	04/24/2010 17:25						680.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	04/24/2010 17:25		2		70		1800.0	FLOAT HELD
End Job	04/24/2010 17:26						0	
Cement Returns to Surface	04/24/2010 17:30				65			65 BBLs OF CEMENT TO PIT

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Sold To #: 300466

Ship To #: 2780636

Quote # **KCC WICHITA** Sales Order #: 7327095

SUMMIT Version: 7.20.130

Saturday, April 24, 2010 05:51:00