

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form must be Typed

AUG 24 2010

ORIGINAL

OPERATOR: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: MELANIE WIGGINS

Phone (832) 636-1053

CONTRACTOR: License # 33784

Name: Trinidad Drilling LP

Wellsite Geologist: _____

Purchaser: Anadarko Energy Services Company

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover
- _____ Oil _____ SWD _____ SLOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr?) Docket No. _____

<u>04/19/2010</u>	<u>04/21/2010</u>	<u>05/13/2010</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22702-0600 **KCC WICHITA**

Spot Description: _____

NW - NW - SE - SE Sec. 3 Twp. 32 S. R. 38 East West

_____ 1250 Feet from North / South Line of Section

_____ 1250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County Stevens

Lease Name Leonard B Well # 5H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3182 Kelley Bushing _____

Total Depth 2980 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ 622 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 65 bbls

Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name ANADARKO PETROLEUM CORPORATION

Lease Name KEEFER A 1 License No. 4549

Quarter SW Sec. 13 Twp. 32 S. R. 38 East West

County STEVENS Docket No. D17157

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Melanie Wiggins

Title REGULATORY ANALYST Date 08/19/2010

Subscribed and sworn to before me this 19th day of August

Notary Public Elizabeth M. Winton

Date Commission Expires 9-10-10



KCC Office Use ONLY

N Letter of Confidentiality Attached

✓ If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

AH1-Dlg - 8/30/10

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name Leonard B Well # 5H

Sec. 3 Twp. 32 S.R. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Base Cedar Hills	1416		
Base Stone Corral	1765		
Chase	2509		
Council Grove	2819		

List All E.Logs Run:
 CEMENT BOND LOG - GAMMA RAY / OCL
 NEUTRON - GAMMA RAY / OCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12.25</u>	<u>8 5/8</u>	<u>24</u>	<u>622</u>	<u>STANDARD</u>	<u>450</u>	<u>2% 2% CC</u>
<u>PRODUCTION</u>	<u>7.875</u>	<u>5 1/2</u>	<u>14</u>	<u>2978</u>	<u>MIDCON50/50</u>	<u>480</u>	<u>.5 HALAD</u>
					<u>TOC = 192</u>		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>2707-2719; 2669-2675; 2608-2614; 2542-2548</u>	<u>Frac w/108780 gal 25#&30# x-linked borate.5% KCL w/301,000# 12/20 sand</u>	<u>2542-2719</u>

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2725</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5/13/10 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>476</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2542-2719</u>
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PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division

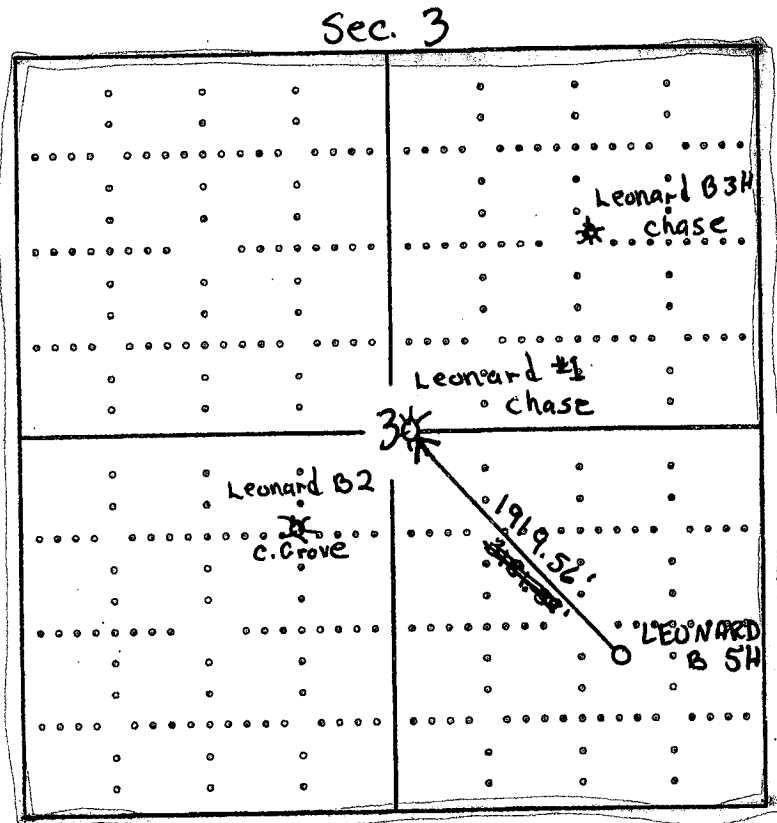
Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-
 OPERATOR: Anadarko Petroleum Corporation
 LEASE: Leonard B
 WELL NUMBER: 5H
 FIELD: Hugoton
 NUMBER OF ACRES ATTRIBUTABLE TO WELL: 645.6
 QTR/QTR/QTR: NW - SE - SE

LOCATION OF WELL: COUNTY: Stevens
1250 feet from X South ___ North line of section
1250 feet from X East ___ West line of section

SECTION 3 TWP 32(S) RNG 38W
 IS SECTION REGULAR or X IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY (check line below)
 Section corner used: ___ NE ___ NW X SE ___ SW

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

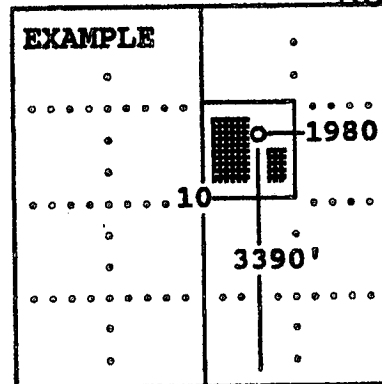


Stevens Co.

Divergent ownership

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SEWARD CO.

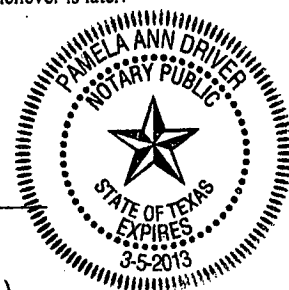
The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature: Diana Smart

Subscribed and sworn before me this 17th day of December, 2009

Pamela A. Driver
 Notary Public

My Commission expires 3/5/2013



The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2779868	Quote #:	Sales Order #: 7316403
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Leonard	Well #: B5H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 208		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	3	442123	CARRILLO, EDUARDO	3	371263	LOPEZ, CARLOS	3	321975
J			Carrillo					
SLATER, JOE P	3	106095						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-19-10	1	1	4-20-10	2	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					19 - Apr - 2010	19:00	CST
Form Type			BHST	On Location	19 - Apr - 2010	23:00	CST
Job depth MD	622. ft		Job Depth TVD	622. ft	Job Started		
Water Depth			Wk Ht Above Floor	4. ft	Job Completed		
Perforation Depth (MD)	From		To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
8 5/8 Surface Casing	Unknown		8.625	8.097	24.				680.622 MW	675.	622 MW

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		RECEIVED
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		AUG 24 2010
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		KCC WICHITA

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	3	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0		
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)	250.0	sacks	12.4	2.09	11.42	5.0	11.42	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	11.423 Gal	FRESH WATER								
3	Standard Cement	CMT - STANDARD CEMENT (100003684)	200.0	sacks	15.6	1.2	5.24	5.0	5.24	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.238 Gal	FRESH WATER								
4	Displacement			bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes				
Displacement	36.7	Shut In: Instant		Lost Returns		Cement Slurry	135.7	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	36	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	172.4	
Rates										
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	44.46 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2779868	Quote #:	Sales Order #: 7316403
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: Leonard	Well #: B5H	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 208	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/19/2010 19:00							CALLED OUT BY PAMPA DISPATCH WITH A 4 HOUR NOTICE
Safety Huddle	04/19/2010 21:00							LOADED UP F.E & CIRC. IRON THEN HAD OUR PRE TRIP JOURNEY MANEGEMENT SAFETY HUDDLE
Depart Location for Service Center or Other Site	04/19/2010 21:45							FROM FOLLETT, TX TO WILLBURTON, KS FOR THE NEXT JOB
Arrive At Loc	04/19/2010 23:00							LOCATION WAS VERRY SANDY AND WE HAD A HARD TIME GETTING TRUCK SPOTTED IN
Assessment Of Location Safety Meeting	04/19/2010 23:15							SPOTTED IN TRUCKS
Rig-Up Completed	04/19/2010 23:45							RIGGED UP ALL IRON AND WATER HOSES
Start Job	04/20/2010 00:10							HAD A SAFETY MEETING WITH CO. MAN AND RIG CREW BEFORE WE STARTED THE JOB
Test Lines	04/20/2010 00:11						2500.0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Lead Cement	04/20/2010 00:15		6	93			150.0	250 SKS OF HALLIBURTON LIGHT CEMENT MIXED @ 12.4 #

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	04/20/2010 00:29		6	42.7	135.7		105.0	200 SKS OF STANDARD CLASS A CEMENT MIXED @ 15.6 #
Clean Lines	04/20/2010 00:38							WASHED UP ON TOP OF PLUG WITH FIRST 10 BBLs OF DISPLACEMENT
Drop Top Plug	04/20/2010 00:39							HWE
Pump Displacement	04/20/2010 00:39		6	36.7			300.0	FRESH WATER . GOT 35 BBLs BACK TO SURFACE
Other	04/20/2010 00:45		2					SLOWED DOWN BEFORE BUMPING THE PLUG
Bump Plug	04/20/2010 00:50		2				400.0	TOOK PRESSURE 500 PSI OVER FINAL PRESSURE WAS 900 PSI
Release Casing Pressure	04/20/2010 00:52							GOT 1 BBL BACK TO TRUCK FLOAT HELD
End Job	04/20/2010 00:55				172.4			THANK YOU FOR CALLING HALLIBURTON
Depart Location for Service Center or Other Site	04/20/2010 02:00							

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Sold To #: 300466

Ship To #: 2779868

Quote #:

Sales Order #: 7316403

SUMMIT Version: 7.20.130

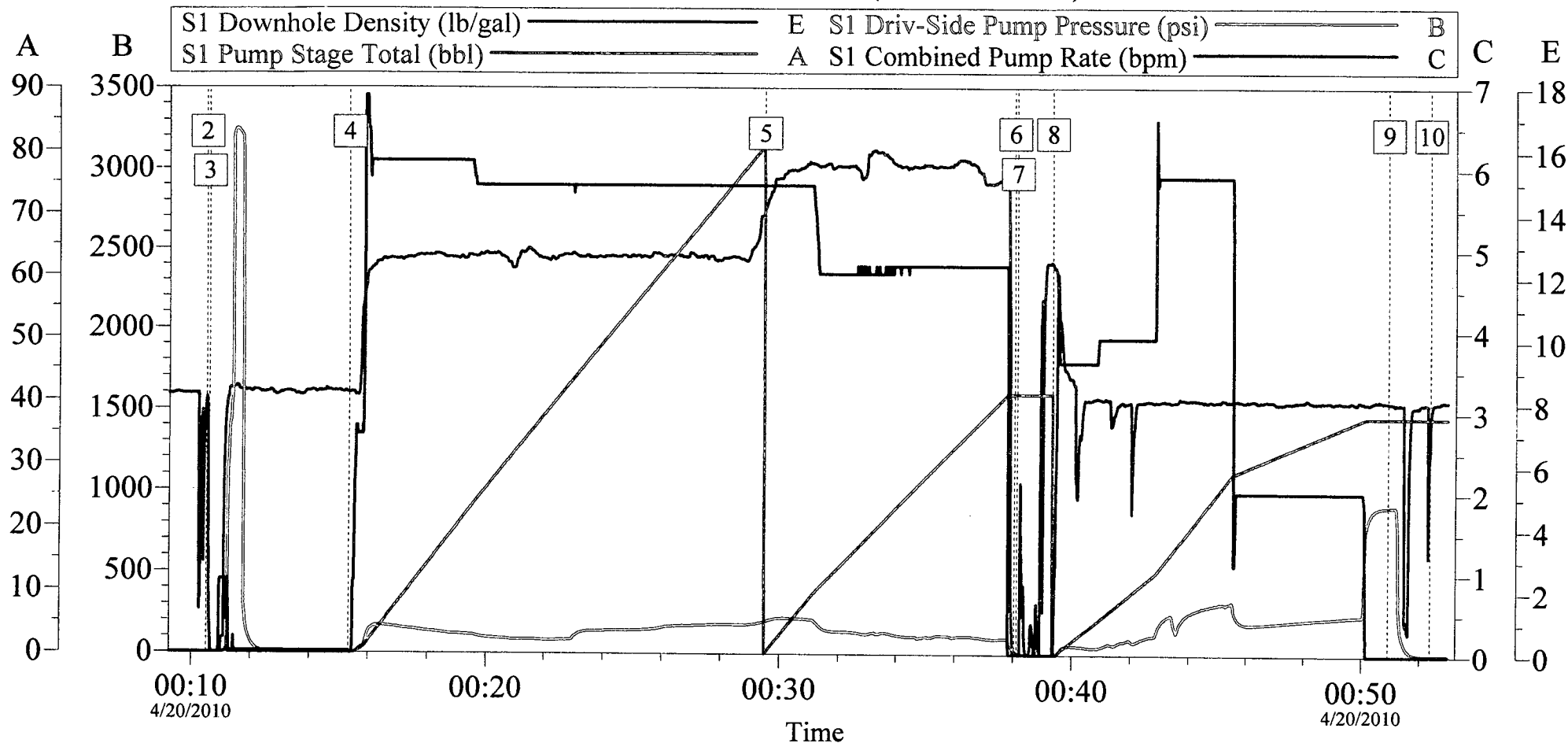
Tuesday, April 20, 2010 01:06:00

ANADARKO PETROLEUM CORP - EBUS
LEONARD WELL # B5H
 8 5/8" SURFACE CSG (SO# 7316403)

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Global Event Log								
2	Start Job	00:10:31	3	Test Lines	00:10:36	4	Pump Lead Cement	00:15:21
5	Pump Tail Cement	00:29:29	6	Clean Lines	00:38:02	7	Drop Plug	00:38:07
8	Pump Displacement	00:39:19	9	Bump Plug	00:50:55	10	End Job	00:52:22

Customer:	Job Date: 19-Apr-2010	Sales Order #: 7316403
Well Description:	UWI:	

The Road to Excellence Starts with Safety

Sold To #: 300466	Ship To #: 2779868	Quote #:	Sales Order #: 7320527
Customer: ANADARKO PETROLEUM CORP - EBUS		Customer Rep:	
Well Name: LEONARD	Well #: B5H	API/UWI #:	
Field: GREENWOOD GAS AREA	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: TRINIDAD #208		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	HAYES, CRAIG H	7	449385	LOPEZ, CARLOS	7	321975
MATA, ADOLFO V	7	419999						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4-21-10	2	1	4-22-10	5	3			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	21 - Apr - 2010	19:30 CST
Form Type 2978 MW BHST 2978 MW	On Location	21 - Apr - 2010	22:00 CST
Job depth MD 2980 ft Job Depth TVD 2980 ft	Job Started	22 - Apr - 2010	01:42 CST
Water Depth Wk Ht Above Floor 5 ft	Job Completed	22 - Apr - 2010	02:47 CST
Perforation Depth (MD) From To	Departed Loc	22 - Apr - 2010	05:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
5 1/2 Production Casing	Unknown		5.5	5.012	14.				3750 2978 MW		
Production Open Hole	Unknown		5.5	5.012	14.			875 MW 622	3750 2978 MW		
Surface Casing	Unknown		8.625	8.097	24.				875 622 MW		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,5-1/2 8RD	1	EA		
PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG	1	EA		
BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN	1	EA		
CENTRALIZER ASSY - TURBO - API -	14	EA		
KIT,HALL WELD-A	1	EA		

Tools and Accessories

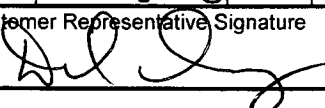
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	H
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush			bbl	8.33	.0	.0	6.0			
2	Mid-Con 2 Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	200.0	sacks	11.4	2.89	17.84	6.0	17.84		
	0.25 lbm	POLY-E-FLAKE (101216940)									
	17.838 Gal	FRESH WATER									
3	50/50 Poz Standard	POZ STANDARD 50/50 - SBM (12308)	280.0	sacks	13.3	1.63	7.25	6.0	7.25		
	10 lbm	KOL-SEAL, BULK (100064233)									
	0.5 %	HALAD(R)-322, 50 LB (100003646)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.25 Gal	FRESH WATER									
4	2% Clay-Fix 3 Water w/ Biocide Displacement		71.00	bbl	8.33	.0	.0	6.0			
	0.105 gal/bbl	CLAYFIX 3, TOTETANK (101583425)									
	0.021 gal/bbl	BE-7, TOTE TANK (101649552)									
	42 gal/bbl	WATER - FRESH - GAL (24047)									
Calculated Values			Pressures			Volumes					
Displacement	71.6	Shut In: Instant		Lost Returns		Cement Slurry	184	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	71	Treatment			
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	255		
Rates											
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6				
Cement Left In Pipe	Amount	46.41 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							
											

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The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 2779868		Quote #:		Sales Order #: 7320527	
Customer: ANADARKO PETROLEUM CORP - EBUS				Customer Rep:			
Well Name: LEONARD			Well #: B5H		API/UWI #:		
Field: GREENWOOD GAS AREA		City (SAP): HUGOTON		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: TRINIDAD			Rig/Platform Name/Num: TRINIDAD #208				
Job Purpose: Cement Production Casing						Ticket Amount:	
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: HESTON, MYRON			Srcv Supervisor: LOPEZ, CARLOS			MBU ID Emp #: 321975	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/21/2010 19:30							CALLED OUT BY PAMPA DISPATCH WITH A 4 HOUR NOTICE
Safety Huddle	04/21/2010 20:30							LOADED UP CHEMICLES F.E CIRC. IRON AND THEN WE HAD OUR PRE TRIP JOURNEY MANEGEMENT SAFETY HUDDLE
Depart Location for Service Center or Other Site	04/21/2010 21:00							LEFT SERVICE CENTER AS A 2 TRUCK CONVOY
Arrive At Loc	04/21/2010 22:00							GOT WITH JR. THE CO.MAN AND GOT THE ACTUAL NUMBERS FOR THE JOB 2980' OF 5.5" 14#/FT CSG WITH A 46.41' S.J
Assessment Of Location Safety Meeting	04/21/2010 22:10							SPOTTED IN TRUCKS
Rig-Up Completed	04/21/2010 23:00							RIGGED UP ALL IRON AND WATER HOSES
Wait on Customer or Customer Sub-Contractor Equip	04/21/2010 23:15							STILL DRILLING
Start Job	04/22/2010 01:42							HAD A SAFETY MEETING WITH CO. MAN AND RIG CREW BEFORE WE STARTED THE JOB WHEN OVER JOB PROCEDURE AND CALCULATIONS

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	04/22/2010 01:43						3500.0	CHECKING FOR LEAKS ON TRUCK AND IRON
Pump Spacer 1	04/22/2010 01:46		4	10			300.0	FRESH WATER
Pump Lead Cement	04/22/2010 01:51		6	103			250.0	200 SKS OF MIDCON CEMENT MIXED @ 11.4 #
Pump Tail Cement	04/22/2010 02:07		6	81.3	184		150.0	280 sks OF POZ STANDARD CEMENT MIXED @ 13.3 #
Drop Top Plug	04/22/2010 02:19							5.5" 3 WIPR LTCH - DWN PLUG
Clean Lines	04/22/2010 02:26							WASHED PUMPS AND LINES OUT TO PIT
Pump Displacement	04/22/2010 02:27		6	71.6			500.0	2% CLA-FIX 3 W/ BIOCIDES WATER
Other	04/22/2010 02:40		2				800.0	SLOWED DOWN BEFORE BUMPING THE PLUG
Bump Plug	04/22/2010 02:43		2				1400.0	TOOK PRESSURE 500 PSI OVER
Release Casing Pressure	04/22/2010 02:45							GOT 1 BBL BACK TO TRUCK
End Job	04/22/2010 02:46				255.6			THANK YOU FOR CALLING HALLIBURTON
Rig-Down Completed	04/22/2010 03:30							
Depart Location for Service Center or Other Site	04/22/2010 05:00							

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Sold To #: 300466

Ship To #: 2779868

Quote #:

Sales Order #: 7320527

SUMMIT Version: 7.20.130

Thursday, April 22, 2010 03:04:00

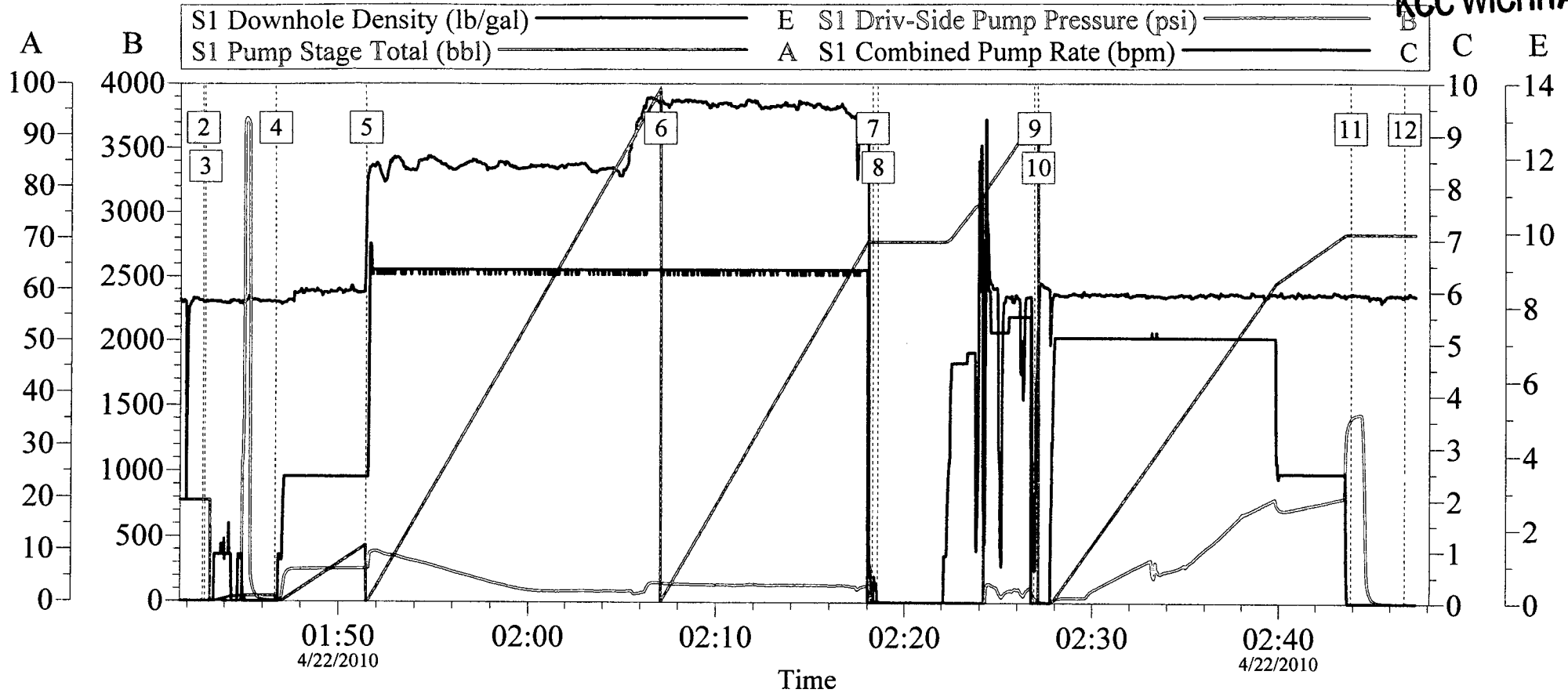
ANADARKO LEONARD 5.5" PRODUCTION CASING

SO# 7320527 (4-22-10)

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AUG 24 2010

KGC WICHITA



Global Event Log					
2	Start Job	01:42:49	3	Test Lines	01:42:55
4	Pump Spacer 1	01:46:40	5	Pump Lead Cement	01:51:26
6	Pump Tail Cement	02:07:04	7	Drop Top Plug	02:18:16
8	Clean Lines	02:18:32	9	Clean Lines	02:26:54
10	Pump Displacement	02:27:06	11	Bump Plug	02:43:52
12	End Job	02:46:45			

Customer:	Job Date: 22-Apr-2010	Sales Order #: 7320527
Well Description:	UWI:	