

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 W. 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT  
Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor: Name: Company Tools  
License: 6142

API No. 15 - 059-25452-0000  
County: Franklin  
NW NW SW SW Sec. 3 Twp. 16 S. R. 21  East  West  
1025 feet from (S) N (circle one) Line of Section  
5000 feet from (E) W (circle one) Line of Section

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Coughenour Well #: 1W-08  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 762' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to surface w/ 3 sx cm.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7-27-10 7-30-10 8-13-10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
Title: Agent Date: 8-18-10  
Subscribed and sworn to before me this 18 day of August  
2010  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-13

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received well log  
 Geologist Report Received  
 UIC Distribution  
Alt 2- Dlg - 8/30/10 **RECEIVED**  
**AUG 23 2010**

**KCC WICHITA**

Operator Name: Town Oil Company, Inc. Lease Name: Coughenour Well #: 1W-08  
 Sec. 3 Twp. 16 S. R. 21  East  West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>well log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <p style="text-align: center; font-weight: bold;">SEE ATTACHED COPY</p>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/2		20	Portland	3	
Completion	5 5/8	2 7/8		750.5	Portland	103 50/50 Poz, 2% Gel	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	683-687 (17 shots)		
	695-705 (40 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 235612

Invoice Date: 07/31/2010 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

COUGHENOUR 1W-08  
27002  
SW 3-16-21 FR  
07/30/2010

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	273.00	.2000	54.60
1124	50/50 POZ CEMENT MIX	101.00	9.8400	993.84
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

  

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
164 CASING FOOTAGE	750.00	.00	.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED  
AUG 23 2010

KCC WICHITA

Parts:	1071.44	Freight:	.00	Tax:	83.57	AR	2468.01
Labor:	.00	Misc:	.00	Total:	2468.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27002  
LOCATION O'Hare  
FOREMAN Alan Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-10	7823	Conroy hammer 1W-08	SW 3	16	21	Fr
CUSTOMER Town D:1			TRUCK #			
MAILING ADDRESS 16205 W 287th			576	Alan M	Gyafety	Meedley
CITY Paola			164	Arden M	Hess	
STATE KS			523	Derek M	DM	
ZIP CODE 66071						

JOB TYPE log & plug HOLE SIZE 5 5/8 HOLE DEPTH 760 CASING SIZE & WEIGHT 2 1/8 10 EUE  
CASING DEPTH 750 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER pin @ 745'  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 4.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 103sk 50/50 poz, 2% gel. Circulated cement. Flushed pump. Pumped plug to pin @ 745'. Well 800 PSI. Closed valve.

\*Well held 30 min MFT @ 800 PSI. Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	20	MILEAGE		73.00
5402	750	Casing footage		
5407	min	fun miles		315.00
11183	273 #	gel		521.60
1124	101 sk	50/50/102		993.84
4402	1	2 1/2 plug		23.00
				RECEIVED
				AUG 23 2010
				KCC WICHITA
				SALES TAX 83.57
				ESTIMATED TOTAL 2468.01

WO# 235612

AUTHORIZATION Wintone Town TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Coughenour 1W-08

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil/clay	10
13	lime	23
7	shale	30
10	lime	40
1	shale	41
1	lime	42
4	shale	46
22	lime	68
15	shale	83
2	sandy lime	85
19	sand	104
21	lime	125
74	sandy shale	199
19	sand	218
22	sandy shale	240
6	green shale	246
7	lime	253
25	shale	278
1	lime	279
16	shale	295
3	lime	298
16	shale	314
25	lime	339
7	shale	346
23	lime	369
5	shale	374
3	lime	377
5	shale	382
5	lime	387
50	shale	437
26	sandy shale	463
41	shale	504
9	sand	513
37	sandy shale	550
5	lime	555
3	shale	558
35	shale w/shells	592
5	coal	597
23	shale	620
5	lime	625
8	shale	633

RECEIVED

AUG 23 2010

KCC WICHITA

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Coughenour 1W-08

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG (CON'T)

Thickness of Strata	Formation	Total Depth
14	lime	647
26	shale	673
2	sandy shale	675
2	shale	677
3	sand	680
28	sand	708
2	sand	710
52	shale	762 TD

RECEIVED  
AUG 23 2010  
KCC WICHITA