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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

8/25/11

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: 303 E. 17th Ave
Address 2: Suite 940
City: Denver State: CO Zip: 80203
Contact Person: John Marvin
Phone: (303) 292-3902 ext 229
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Tim Priest
Purchaser: Texon L.P.

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Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

6/12/2010 6/19/2010 7/24/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101222390000
Spot Description:
SW SW NE NW Sec. 23 Twp. 16 S. R. 28 [] East [] West
1,200 Feet from [] North [] South Line of Section
1,640 Feet from [] East [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: Lane
Lease Name: Munsell Lawrence Unit Well #: 21-23
Field Name:
Producing Formation: Cherokee
Elevation: Ground: 2659 Kelly Bushing: 2964
Total Depth: 4570 Plug Back Total Depth: 4527'
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set: 2142 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 9000 ppm Fluid volume: 570 bbls
Dewatering method used: air dry - back fill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [] East [] West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Managing Director Date: 8/23/10

KCC Office Use ONLY

[] Letter of Confidentiality Received
Date: 8/25/10 - 8/25/11
[] Confidential Release Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [] II [] III Approved by: Date: