

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397
Name: Running Foxes Petroleum, Inc.
Address 1: 7060B S. Tucson Way
Address 2: _____
City: Centennial State: CO Zip: 80112 + _____
Contact Person: Kent Keppel
Phone: (720) 889-0510
CONTRACTOR: License # 5786
Name: McGown Drilling
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-19-2010 4-20-2010 5-6-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23696-00-00

Spot Description: _____

NE SE NE SW Sec. 6 Twp. 25 S. R. 24 East West
1,850 Feet from North / South Line of Section
2,440 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Bourbon

Lease Name: Gross Well #: 11-6D-1

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 865' Kelly Bushing: _____

Total Depth: 522' Plug Back Total Depth: 496'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

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Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Landman Date: 8-23-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 8/23/10 - 8/23/12 9/1/10 *Denied*
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 9/1/10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 11-6D-1
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>96'</td> <td>769'</td> </tr> <tr> <td>Bartlesville</td> <td>312'</td> <td>553'</td> </tr> <tr> <td>Mississippian</td> <td>452'</td> <td>413'</td> </tr> </table>	Name	Top	Datum	Excello	96'	769'	Bartlesville	312'	553'	Mississippian	452'	413'
Name	Top	Datum											
Excello	96'	769'											
Bartlesville	312'	553'											
Mississippian	452'	413'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	21'	Quickset	4	Quickset
Production	6.125"	2.875"	6.5 lbs	496'	Quickset	70	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	378.0' - 386.0' / 33 Perfs		
4	392.0' - 397.0' / 21 Perfs		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

August 23, 2010

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Gross 11-6D-1
API# 15-011-23696-00-00
SW/4 Sec. 6, T-25S R-24E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ACO-1 (original)
2. Cement Tickets; drilling reports, if available
3. Electric Logs if available

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

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MC ID # 16529U
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3745

DATE 4-21-10

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross # 11-6D-1 CONTRACTOR M^cGowan Dcgs

KIND OF JOB Longstrings SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
70	SKs Quick-Set cement		1155.00
280	lbs Kol-SEAL 4" P ⁴ /SK		126.00
200	lbs Gel Flush		50.00
5 1/2	Hrs water Truck #193		440.00
90	Mileage on Trk #107		135.00
	BULK CHARGE		
4.1 Ten	BULK TRK. MILES		405.90
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	84.92
		TOTAL	3483.82

T.D. 522'

SIZE HOLE 6 1/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 496' VOLUME 2.87 Bbls

SIZE PIPE 2 7/8" - 8th

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 10 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 70 SKs Quick-Set cement w/ 4" Kol-SEAL - shut down - wash out Pump Lines Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI Close Tubing in with 1000 PSI Good cement returns to surface w/ 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI RFP

NAME Jerry #186, Adam #193 UNIT NO. _____
 OWNER'S RFP

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GROSS 11-6D-1

Bowling Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-26	LIME		
26-68	SHALE		
68-84	20' LIME		Run 496.40' 27/8 4-2-10
84-92	BL. SHALE & SHALE		
92-97	5' LIME		
97-99	SHALE		
99-100	COAL		
100-203	SHALE		
203-205	LIME		
205-352	SHALE		
352-353	COAL		
353-360	SAND SOY SHALE		
360-376	SHALE		
376-394	SAND GOOD OIL SHALE		
394-405	SHALE SOY SHALE		LIGHT OIL SHALE
405-406	COAL		
406-447	SHALE		
447-448	COAL		
448-453	SHALE		
453-522	MISS LIME		
TO 522			

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