

AUG 27 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All Blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: PO Box 41
Address 2:
City: Neosho Falls State: KS Zip: 66758
Contact Person: Robert Christenson
Phone: (620) 365-0919
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: Pacer Energy Marketing, LLC

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, WSW, SWD, SIOW, Gas, D&A, ENHR, SIGW, OG, GSW, Temp. Abd., CM (Coal Bed Methane), Cathodic, Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

6/03/2010 6/06/2010 6/14/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27587-00-00
Spot Description:
SW SW SW NW Sec. 32 Twp. 23 S. R. 17 East West
2,805 Feet from North South Line of Section
5,115 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Woodson
Lease Name: Fitzpatrick Well #: 5
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 977 Kelly Bushing: none
Total Depth: 944 Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at: 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 936
feet depth to: surface w/ 119 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: 80 bbls
Dewatering method used: fluid hauled off, CDP-5 filed
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 East West
County: Woodson Permit #: D-28898

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Partner Date: 8/20/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: [Signature] Date: 9/1/10

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick Well #: 5
 Sec. 32 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 27 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7" (new)	17#	41'	portland	20	
production	5 5/8"	2 7/8"	6.5#	936'	OWC	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	881.5' - 887.5' (13 perfs)	75 gal 15% HCL, 4000# sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 6/22/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. .75	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
6/14/2010	A-45008

Cement Treatment Report

Ron-Bob Oil LLC
Box 41
Neosho Falls, KS 66758

(x) Landed Plug on Bottom at 700 PSI
 (x) Shut in Pressure 700
 (x) Good Cement Returns
 () Topped off well with _____ sacks
 (x) ~~Set Float Shoe~~ - shut it

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 5/8"
 TOTAL DEPTH: 944

Well Name	Terms	Due Date		
	Net 15 days	7/14/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Cement 2 7/8"	936	3.00	2,808.00	
Sales Tax		6.30%	0.00	

Edward Fitzpatrick #5
 Woodson County
 Section: ~~27~~ 32
 Township: ~~17~~ 23
 Range: ~~32~~ 17

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Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 3 GEL, 1 METSO, COTTONSEED ahead, blended 119 sacks of OWC cement, dropped 2 rubber plugs, and pumped 5.4 barrels of water

Total	\$2,808.00
Payments/Credits	\$0.00
Balance Due	\$2,808.00

**OWENS PETROLEUM SERVICES, LLC
DRILLER'S LOG**

Operator: Ron Bob

Lease / Well #: Fitzpatrick #5

API #: 15-207-27587-0000 32-23-17

Spud/Surface	Date	Drilled to TD	Date	Logged	Date	1" / pump
Set Surface	6-3-10	Run/Casing	6-6-10	Perforated		Lead Line/Elec
Spud/Casing	6-3-10	Cemented LS	6-8-10	Frac		Closed Pit

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	9 1/2"	7"		41'	monarch	20	
Casing:	5 1/2"	2 1/2"		936			
Frac:							

Driller's TD:	944 ft	Logger's TD:		Fluid Volume:		bbls
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Surface Bit and Subs: 3.70'
 Kelly: Top of Groove to Square: 22.60'
 Footage Above Ground Level: 1' Total

RTD 944
 pipe TD 936
 S/N 874

FOOTAGE: FORMATION: TOTAL:

Bit and Sub	1.90			
1st Collar	19.90			
2nd Collar	20.00			
10.7 Joints:	62.5	Shale		
	83.2	shale	L101-	
	103.9	-107	L120-133	L138-142
	124.6	-142		
	145.3	shale		
	166.0	shale		
	186.7	L188-197	L200-	
	207.4	-210	L214-215	L218
	228.1	L		
	248.8	L		
	269.5	L		
	290.2	L		
	310.9	L		
	331.6	shale	344-348	L349-
	352.3	-352	L360-365	
	373.0	L370-		
	393.7	L		
	414.4	L		
	435.1	L	L441	L447-448
	455.8	L	Dike shale	472-474
	476.5	S	478	L481-483
	497.2	S	497	
	517.9	S		
	538.6	S		

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	FOOTAGE:	FORMATION:	TOTAL:
25	559.3	.5	
26	580.0	5	
27	600.7	5	
28	621.4	5	
29	642.1	L656 -	
30	662.8	-668 L667 -682	
31	683.5	L685 -693 L696	
32	704.2	L716 -722	
33	724.9	8	
34	745.6	L755 -757 L762 -	
35	766.3	-776 L778 -780 L784 -	
36	787.0	-788 800 L803 -810	
37	807.7	-810 L817 -820 L823 -	
38	828.4	-829 L833 -835 L841 -844 845-847 coal	
39	849.1	shale	
40	869.8	L871 -880 880 shale	882-884 oil sand 884-786 good oil sand
41	890.5	880-892 sand shale 892-896 shale	886-888 good sand 888-890 shale
42	911.2	shale 896-900	
43	931.9		
44	952.6		
45			
46			
47			
48			
49			
50			5/11/874
51			
52			TD 944
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2nd well

TICKET NUMBER 50586
FIELD TICKET REF # 44474
LOCATION Thayer
FOREMAN Gayle Wheel

**TREATMENT REPORT
FRAC & ACID**

6792

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-10	3027	Fitzpatrick #5	32	23	17	W0
CUSTOMER						
3027 <i>Reo Bob Oil</i>						
MAILING ADDRESS						
CITY STATE ZIP CODE						

TRUCK #	DRIVER	TRUCK #	DRIVER
524	Josh		
478	Marcus		
293	Andy		
489/T103	George		
455/T95	Travis		

WELL DATA

CASING SIZE <i>2 1/2</i>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
801.5 - 807.5 <i>(B) Spentel</i>	

TYPE OF TREATMENT

Acid Spot / Sand Fracture

CHEMICALS

<i>City Water</i>	<i>75 1.2 HCL Acid</i>
<i>KLL Sub.</i>	<i>Inhibitor</i>
<i>20" Gel / Breaker</i>	<i>Slur Oil</i>
<i>Biocide</i>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
<i>Perd</i>	<i>15</i>	<i>16.5</i>			
<i>20/10</i>		}	<i>1.5 75</i>	<i>300</i>	BREAKDOWN <i>2100</i>
<i>12/20</i>			<i>2.2</i>	<i>3700</i>	START PRESSURE
<i>Flush Core</i>	<i>10</i>				END PRESSURE
					BALL OFF PRESS
					ROCK SALT PRESS
					ISIP <i>525</i>
	<i>110</i>			<i>4000</i>	5 MIN
					10 MIN
					15 MIN
					MIN RATE
					MAX RATE
					DISPLACEMENT

REMARKS: *spot acid to perfor - breakdown and stage*

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AUTHORIZATION _____ TITLE _____ DATE _____

