

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES LLC
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/01/10</u>	<u>06/02/10</u>	<u>7/16/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27607-0000
Spot Description: _____
NE NE NW NW Sec. 21 Twp. 24 S. R. 16 East West
170 Feet from North / South Line of Section
1,090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: KARMANN Well #: 04-09
Field Name: VERNON
Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 1095 Plug Back Total Depth: 1089
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1089
feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 7/19/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 9/1/10

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9/1/10
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Operator Name: PIQUA PETRO, INC. Lease Name: KARMANN Well #: 04-09
 Sec. 21 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List-All-E-Logs-Run:
GAMMAN RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		42 FT	REG	8	
PRODUCTION	5 3/4"	2 7/8" 8RD BLK STL		1089	OWC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
EVERY 9 INCHES	20 SHOTS FROM 1030' TO 1044'		

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>1074</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/16/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>1:1</u> Gravity <u>26</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 28817

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-10	4950	KARMANN 04-09				Woodson
CUSTOMER <u>Piqua Petroleum</u>			John Leis			
MAILING ADDRESS <u>1331 xylan Rd.</u>						
CITY <u>Piqua</u>	STATE <u>Ks</u>	ZIP CODE	TRUCK # <u>445</u>	DRIVER <u>Justin</u>	TRUCK #	DRIVER
			<u>515</u>	<u>ALLEN B.</u>		

JOB TYPE Longstring 0 HOLE SIZE 5 3/4 HOLE DEPTH 1095' CASING SIZE & WEIGHT _____
 CASING DEPTH 1089 2 1/8 DRILL PIPE _____ TUBING 2 7/8 1089 OTHER _____
 SLURRY WEIGHT 13.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.4 BBL DISPLACEMENT PSI 600 MAX PSI 900 Shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 10 BBL fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer. Mixed 100 sks OWC Cement w/ 1/2" Pheno Seal 1sk @ 13.5*/gal. wash out Pump & Lines. Drop 2 Plugs. Displace w/ 6.4 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plugs to 1000 psi. Shut in @ 900 psi. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	0	MILEAGE <u>2nd well of 2</u>	0	N/C
1126	100 sks	OWC Cement	16.50	1650.00
1107 A	50 "	Pheno Seal 1/2"/sk	1.12	56.00
1118 A	200 "	Gel Flush	.17 "	34.00
5407	5.2 tons	Ton Mileage	M/c	305.00
4402	2	2 7/8 Top Rubber Plugs	23.00	46.00
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			Sub Total	2991.00
			SALES TAX 6.3%	112.52
			ESTIMATED TOTAL	3103.52

Rev'n 3737

AUTHORIZATION Witnessed By Adam

TITLE Piqua Petroleum Co. Rep.

DATE 6-2-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Leis Oil Services, LLC.

507 S. State
Yates Center, KS 66783

Invoice

Number: 1003

Date: June 09, 2010

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

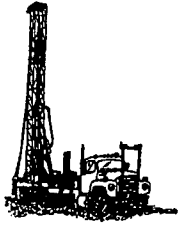
PO Number	Terms	Project
		Karmann 04-09

Date	Description	Hours	Rate	Amount
X 06/02/2010	Cement for Surface	8.00	11.00	88.00
06/02/2010	Pit	100.00	1.00	100.00
06/02/2010	Drilling for Karmann 04-09	1,095.00	5.75	6,296.25
Total				\$6,484.25

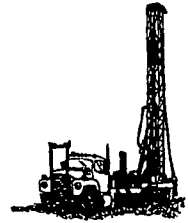
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6/8/10

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$12,997.25	\$0.00	\$0.00	\$0.00	\$12,997.25



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27607-0000
Operator: Piqua Petro, Inc.	Lease: Karmann
Address: 1331 Xylan Rd Piqua KS 66761	Well #: 04-09
Phone: (620) 433-0099	Spud Date: 06-01-10 Completed: 06-02-10
Contractor License: 32079	Location: NE-NE-NW-NW of 21-24-16E
T.D. : 1095 T.D. of Pipe: 1089	170 Feet From North
Surface Pipe Size: 7" Depth: 42'	1510 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	1	Shale	969	970
164	Shale	4	170	4	Lime	970	974
47	Lime	170	217	2	Black Shale	974	976
22	Shale	217	239	3	Shale	976	979
199	Lime	239	438	3	Lime	979	982
59	Shale	438	497	43	Shale	982	1025
35	Lime	497	532	1	Lime	1025	1026
7	Shale	532	539	2	Shale	1026	1028
5	Lime	539	544	9	Oil Sand	1028	1037
11	Shale	544	555	58	Shale	1037	1095
23	Lime	555	578				
9	Shale	578	587				
21	Lime	587	608				
1	Shale	608	609				
29	Lime	609	638				
160	Shale	638	798				
37	Lime	798	835				
2	Shale	835	837				
4	Lime	837	841		T.D.		1095
54	Shale	841	895		T.D. of Pipe		1089
2	Lime	895	897				
4	Shale	897	901				
19	Lime	901	920				
7	Shale	920	927				
3	Lime	927	930				
15	Shale	930	945				
3	Lime	945	948				
16	Shale	948	964				
5	Lime	964	969				

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4th well

TICKET NUMBER 50704

FIELD TICKET REF # 44497

LOCATION Thayer

FOREMAN Gay Wiskel

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-10	4950	Kennecott # 04-09	21	24	16	WO
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
10 30-44 (20)	

TYPE OF TREATMENT

Acid gel / sand fracture

CHEMICALS

Cost Water	25 1/2 lb / gal
20" Gel / 13 mgal	Toluene
Bioicide	Stimul
Clay Stab	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	15					BREAKDOWN 1750
20/110				306		START PRESSURE
12/10				1700		END PRESSURE
12/10 6+3 balls				700		BALL OFF PRESS
12/10				1800		ROCK SALT PRESS
Flush						ISIP 500
Release balls						5 MIN
overflush	5					10 MIN
						15 MIN
						MIN RATE
						MAX RATE
	135			4500		DISPLACEMENT

REMARKS: Spot acid to per - breakdown and stage

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AUTHORIZATION _____ TITLE _____ DATE _____