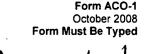
KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION FORM HISTORY - DESCRIPTION OF WELL & LEASE





ALIC 2 7 2010	1
OPERATOR: License #	API No. 15 - 101-22226-00-00
Name: LARSON ENGINEERING, INCONFIDENTIAL	Spot Description:
Address 1: 562 WEST STATE ROAD 4	<u>NW - NE - NE - NW</u> Sec. <u>17</u> Twp. <u>19</u> S. R. <u>28</u> ☐ East ⊠ West
Address 2:	273 feet from NORTH Line of Section
City: OLMITZ State: KS Zip: 67564 + 8561	feet from WEST Line of Section
Contact Person: TOM LARSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 653-7368	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 33935	County: LANE
Name: H.D. DRILLING, LLC.	Lease Name: JOYCE Well #: 1-17
Wellsite Geologist: ROBERT LEWELLYN	Field Name: HINEY
Purchaser: NCRA	Producing Formation:LANSING-KANSAS CITY
Designate Type of Completion:	Elevation: Ground: 2777' Kelly Bushing: 2784'
X New Well Re-Entry Workover	Total Depth: 4668' Plug Back Total Depth: 4623'
X Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 261 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 2105 Feet
Dry Other	If Alternate II-completion, cement circulated from: 2105
(Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 180 sx cmt.
	Drilling Fluid Management Plan
Operator:	(Data must be collected from the Reserve Pit)
Well Name: Original Total Ponth:	Chloride content: 38000 ppm Fluid volume: 1000 bbls
Original Comp. Date: Original Total Depth:	Dewatering method used: ALLOWED TO DRY
Deepening Re-perf Conv. to Enhr./SWD	Location of fluid disposal if hauled offsite:
Plug Back: Plug Back Total Depth	·
Commingled Docket No.	Operator Name:
Dual Completion Docket No.	Lease Name:License No.:
Other (SWD or Enhr.?) Docket No.	Quarter Sec Twp S. R Desket No.
5/1/2010 5/14/2010 7/1/2010 Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or on side two of this form will be held confidential for a period of 12 months if re	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information requested in writing and submitted with the form (see rule 82-3-107 for confidence of the co
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY Letter of Confidentiality Received 8/27/10 -8/27/11
Title: SECRETARY/TREASURER Date: 8/27/2010	Denied, Yes □ Date:
Subscribed and sworn to before me this 27TH day ofAUGUST	. Wireline Log Received
2010.	Geologist Report Received RECEIVED
Notary Public: Lebia Ludwig	UIC Distribution AUG 3 0 2010
Date Commission Expires: MAY 5, 2012	
DEBRA J. LUDWI	KCC WICHIT