

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/26/12

OPERATOR: License # 4787  
Name: TDI, Inc  
Address 1: 1310 Bison Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + 9696  
Contact Person: Tom Denning  
Phone: (785) 628-2593  
CONTRACTOR: License # 5184  
Name: Shields Oil Producers, Inc.  
Wellsite Geologist: Herb Deines  
Purchaser: Coffeyville IResources

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

06/15/2010      06/21/2010      07/26/2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 051-25986-00-00  
Spot Description: \_\_\_\_\_  
SW NE NW SE Sec. 20 Twp. 14 S. R. 16  East  West  
2,290 Feet from  North /  South Line of Section  
1,760 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Schmidtberger Well #: 1  
Field Name: wildcat  
Producing Formation: Kansas City  
Elevation: Ground: 1879' Kelly Bushing: 1884'  
Total Depth: 3499' Plug Back Total Depth: 3406  
Amount of Surface Pipe Set and Cemented at: 237 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1016 Feet  
If Alternate II completion, cement circulated from: 1016  
feet depth to: surface w/ 80 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 46,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: TDI, Inc.  
Lease Name: Dreiling B License #: 4787  
Quarter SW/4 Sec. 22 Twp. 14 S. R. 16  East  West  
County: Ellis Permit #: D25112

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 08/26/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: 8/26/10 - 8/26/12  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

RECEIVED  
AUG 30 2010  
KCC WICHIT