

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/27/10
[Handwritten initials]

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil) XBP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling
License: 33793
Wellsite Geologist: Not Applicable

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AUG 28 2008

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

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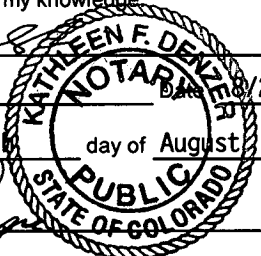
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
6/18/2008 6/29/2008 7/10/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21668-00000
County Grant
SW - NE - NW - SW Sec. 18 Twp. 30 S. R. 38 E W
2.107 Feet from SW (circle one) Line of Section
.937 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Bond Well # 5-L18-30-38
Field Name Wildcat
Producing Formation St. Louis
Elevation: Ground 3,136' Kelley Bushing 3,148'
Total Depth 5,988 Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,649 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,134 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIFJWH1016-08
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 4,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature [Handwritten Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 27th day of August
20 08
Notary Public [Handwritten Signature]
Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Bond

Well # 5-L18-30-38

Sec. 18 Twp. 30 S.R. 38 East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

List All E.Logs Run:
 Microlog, Array Compensated Resistivity Log,
 Spectral Density Dual Spaced Neutron Log.

Name	Top	Datum
Heebner	3,850'	-714'
Swope	4,404'	-1,268'
Atoka	4,975'	-1,839'
Chester	5,604'	-2,468'
St. Louis	5,708'	-2,572'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,649'	Lite/Cl C	440/150	3%CC/1/4 Flo Sea
Production	7-7/8"	4-1/2"	15.5	5,900'	Expandacem	110	5%alseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,736 - 5,744' (St. Louis)		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5,745'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/11/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>893</u>	Gas Mcf <u>-0-</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>37.5</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ELLORA ENERGY

August 27th, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

CONFIDENTIAL
AUG 27 2008
KCC

**SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a **two year** period of confidentiality for the following Presco Western LLC wells:

~~Bond #5-L18-30-38~~
Green #4-J29-32-39

API # 15-067-21668-0000
API # 15-129-21841-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS

E-MAIL: ellora@elloraenergy.com

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2663209	Quote #:	Sales Order #: 5994860
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, D.	
Well Name: Bond	Well #: #5 L18-30-38	API/UWI #:	
Field: VICTORY	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: Trinidad	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	6	371263	HUTCHESON, RICKY G	6	428969	MENDOZA, VICTOR	6	442596

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	90 mile	10240236	90 mile	10244148	90 mile	10949718	90 mile
77031	90 mile	D0227	90 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-29-08	6	3						

TOTAL *CONFIDENTIAL* Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
BHST	5900. ft	5900. ft	On Location	29 - Jun - 2008	09:50	CST	
Job depth MD	5900. ft	Job Depth TVD	Job Started	29 - Jun - 2008	13:31	CST	
Water Depth		Wk Ht Above Floor	Job Completed	29 - Jun - 2008	14:31	CST	
Perforation Depth (MD) From		To	Departed Loc	29 - Jun - 2008	16:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole			4.5	7.875	15.5		Unknown	1800.	5900.		
Production Casing	New		4.5	4.95	15.5		Unknown		5900.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	4 1/2	1	H
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bb/min	Total Mix Fluid Gal/sk

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KANSAS CORPORATION COMMISSION

AUG 28 2008

HALLIBURTON

Cementing Job Summary

Stage # 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	85.0	sacks	14.	1.42	6.37	6.0	6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
2	Displacement		93.00	bbl	8.33	.0	.0	6.0		
3	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, BULK (100003695)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.374 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	492	Shut In: Instant		Lost Returns		Cement Slurry	27.8	Pad		
Top Of Cement	5858	5 Min		Cement Returns		Actual Displacement	93	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	120.8	
Rates										
Circulating	6	Mixing	6.5	Displacement	6.5	Avg. Job	6.5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein is Correct				Customer Representative Signature 