

Operator Name: McCoy Petroleum Corporation Lease Name: HOLLOMAN "A" UNIT Well #: #1-19
 Sec 19 Twp 25 S. R. 18 East West County: Edwards County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Radiation Guard Log, Cement Bond Log,</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	275'	Common	200	2% Gel, 3% CC 1/4#/sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	4664'	AA-2	100	5% Calset, 10% Salt, 5#/sx Gils, .75% Gas Block, .2% Defoam, .8% FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	4644-4652' (Mississippian)	None	4652'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4630'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>5/27/10</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil (Bbls) <u>0</u>	Gas (Mcf) <u>269</u>	Water (Bbls) <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>Miss: 4644-4652'</u>
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(If vented, Submit ACO-18.)



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, KS 67206-2366

316-636-2737
316-636-2741 (Fax)

August 25, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

**Ref: McCoy Petroleum Corporation
Holloman 'A' Unit #1-19
NW SW SE, Section 19-25S-18W
990' FSL & 2310' FEL
Edwards County, Kansas
API# 15-047-21593**

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a **maximum of 2 years**.

Sincerely yours,

Scott Hampel
Vice President - Production

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer McCoy Petroleum Corporation	Lease No. Holloman Unit "A"	Date 4-24-10
Field Order # 1904	Station Pratt, Kansas	Well # 1-19
Type Job C.N.W. - Surface	Casing 8 5/8" 23 lb./ft.	Depth 275 Feet
	County Edwards	State Kansas
	Formation	Legal Description 17-255-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23 lb./ft.	Tubing Size 2 7/8" 9.3 lb./ft.	Shots/Ft 200	200	Rate 200	Press 25	ISIP 10		
Depth 275 Feet	From 15	To 260	200	38	38	38	Cement Common with 38 Calcium Chloride 2.25 lb./sk. Cellulose	
Volume 16.5 Bbl.	Volume 6.50 Gal	From 15	To 260	1.36	1.36	1.36	10 Min.	
Max Press 325 P.S.I.	Max Press	From	To	Avg			15 Min.	
Well Connection Plug on Packer	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth 260 Feet	Packer Depth	From	To	Flush 16.5 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Dave Oller	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,866	27,463	19,826	19,860				
Driver Names	Messick	Veatch	Nall					

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Truck on location and hold safety meeting.
11:00					Sterling Drilling start to run 9 Joints new 23 lb./ft. 8 5/8" casing.
1:05					Casing in Well. Circulate for 5 minutes.
1:15	250			5	Start Fresh Water Pre-Flush.
			10	5	Start mixing 210 sacks cement.
			61		Stop pumping. Shut in well. Release wooden plug. Open well.
2:00	150			5	Start Fresh Water Displacement.
2:05	325		16.5		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
2:30					Job Complete.
					Thank You.
					Clarence, Chris, Mike

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Customer McCoy Petroleum Corp.		Lease No.		Date	
Lease Holloman A Unit		Well # # 1-19		4669' 5-1-10	
Field Order # 17181719A	Station PIATH KS	Casing 4 1/2"	Depth 4669'	County Edwards	State KANS.
Type Job 4 1/2 Long String	Formation COW	4670'	TO	Legal Description 19-25-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2"	Tubing Size	Shots/Ft	100 SKS	Acid AA2 @ 15.3 H	3 H	RATE 1.3	PRESS Yield	ISIP
Depth 4669'	Depth	From	To 50 SK	Pre Pad 60/40 Por Plus	Max	R.H.	M.H.	5 Min.
Volume 75 BBL	Volume	From	To 12 BBL	Pad mud flush	Min			10 Min.
Max Press 1500'	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4626'	Packer Depth	From	To	Flush D.P. Freshwater	Gas Volume			Total Load

Customer Representative DAVE Olier	Station Manager Cathy	Treater Allan F. Worth
---------------------------------------	--------------------------	---------------------------

Service Units	28443	19959	20920	19826	19860
Driver Names	Worth Joe	Melson	McGraw	Roberto	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30 pm					Francis csg. Service Log Sterling #5
					on loc. Discuss Safety, Setup, Plan Job
					Rig laying down D.C.
					out of Hole w/ D.C. Lay down Kell.
					Rig up to Run 4 1/2 casing. 10.5"
					Start 4 1/2 csg. S.I. 43.36 w/ Auto
					Fill Float Shoe, L.D. Baffle in collar.
					Cent. - 1-3-5
					Trg TO 4670' Pickup TO 4669'
					CR w/ Rig.
8:40	200'		5	5 1/2	Pump 12 BBLs mud flush
			5	5 1/2	Pump 5 BBLs H ² O spacer
				5 1/2	Pump 100 SKS AA2 @ 15.3 H
			24.5		Finish mix - wash out pump line
					Drop L.D. Plug.
8:48				6	Start D.P. cap. 73.5 BBLs
	400'			5	caught 2. ft PSI w/ 58 BBL out
9:00	1300'		73.5	4	plug down
					Release PSI - 10'
					Plug Rat Hole w/ 50 SKS 60/40 Por
					Plug mouse hole w/ 20 SKS 60/40 Por
					wash up & break up. - McGraw
10:00					Job complete. Thanks Allan Joe

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Holloman 'A' Unit #1-19
NW SW SE, Section 19-25S-18W
990' FSL & 2310' FEL
Edwards County, Kansas
API# 15-047-21593*

04-23-10 MIRT. Spud at 6:00 PM. Drilled 12 ¼" hole to 282'. Deviation 1° at 282'. Ran 9 joints of used 8 5/8" 23# casing. Tally = 279.22. Set at 275' KB. Basic Cementing cemented with 200 sacks of Common, with 2% gel, 3% CC and ¼#/sx of Cellflake. Plug down @ 2:00 AM on 4/24/10. Welded straps on bottom 3 joints and welded collars on other 6 joints. Cement did circulate. WOC.

DST #1 4624 - 4670' (Mississippian)
Misrun: Packer Failure

DST #2 4611 - 4670' (Mississippian)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Strong Blow, B.O.B. in 30 seconds. GTS in 2". GA 1,560 Mcf
2nd Open: Strong Blow, B.O.B. immediately, GA 1,878 Mcf, stable @ 1,813 Mcf.
Recovered: 4,463' GIP
130' SGCM (2% gas, 98% mud)
IFP: 475-395# FFP: 350-310#
SIP: 1467-1427#

05-01-10 RTD 4670'. LTD 4665'. TIH after logs and condition hole. LDDP. Ran 111 jts of used 4 ½", 10.5# production casing. Talley = 4668.12'. Set casing @ 4664' LTD. Shoe joint 43'. PBTd 4621'. Centralizers on top of joints 1,3, and 5. RU Basic Cementing. Pumped 12 bbls of mud flush. Cemented with 100 sx of AA-2 cement with 5% Cal set, 10% salt, 5#/sx gilsonite, 0.75% Gas Block, 0.2% defoamer and 0.8% FLA-322. Good circulation. Lift pressure 500#. Landed plug with 1500#. Plug down @ 9:00 P.M. Cemented rathole with 30 sx and mousehole with 20 sx of 60/40 pozmix. KCC notified.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

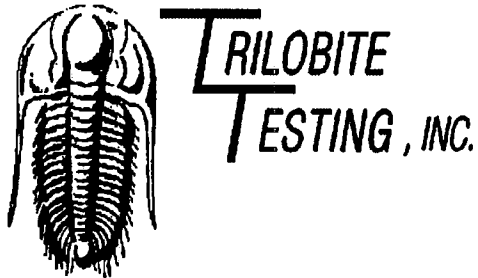
*McCoy Petroleum Corporation
Holloman 'A' Unit #1-19
NW SW SE, Section 19-25S-18W
990' FSL & 2310' FEL
Edwards County, Kansas
API# 15-047-21593*

SAMPLE TOPS

KB: 2200	Depth	Datum
Winfield	2498	(- 298)
Cottonwood	2950	(- 750)
Stotler	3381	(-1181)
Howard	3578	(-1378)
Lecompton B	3839	(-1639)
Queen Hill	3862	(-1662)
Heebner	3961	(-1761)
Brown Lime	4089	(-1889)
Lansing	4103	(-1903)
Lansing 'B'	4124	(-1924)
KC 'H'	4252	(-2052)
KC 'I'	4300	(-2100)
Stark	4386	(-2186)
Hushpuckney	4427	(-2227)
Pawnee	4551	(-2351)
Cherokee Sh.	4597	(-2397)
Mississippian	4650	(-2450)
RTD	4670	(-2470)

ELECTRIC LOG TOPS

KB: 2200	Depth	Datum
Winfield	2487	(- 287)
Cottonwood	2943	(- 743)
Stotler	3372	(-1172)
Howard	3570	(-1370)
Lecompton B	3831	(-1631)
Queen Hill	3852	(-1652)
Heebner	3954	(-1754)
Brown Lime	4082	(-1882)
Lansing	4093	(-1893)
Lansing 'B'	4119	(-1919)
KC 'H'	4242	(-2042)
KC 'I'	4289	(-2089)
Stark	4378	(-2178)
Hushpuckney	4422	(-2222)
Pawnee	4548	(-2348)
Cherokee Sh.	4584	(-2384)
Mississippian	4644	(-2444)
LTD	4665	(-2465)



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central, Ste. 300
Wichita, KS 67206

ATTN: Robert Hendrix

19-25s18w Edwards KS

Holloman "A" Unit # 1-19

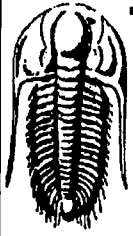
Start Date: 2010.04.30 @ 10:21:49

End Date: 2010.04.30 @ 15:39:19

Job Ticket #: 36870 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

ATTN: Robert Hendrix

Job Ticket: 36870

DST#: 1

Test Start: 2010.04.30 @ 10:21:49

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:48:49

Time Test Ended: 15:39:19

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **4624.00 ft (KB) To 4670.00 ft (KB) (TVD)**

Reference Elevations: 2200.00 ft (KB)

Total Depth: 4670.00 ft (KB) (TVD)

2187.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: **6798** Inside

Press@RunDepth: psig @ 4631.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.04.30

End Date: 2010.04.30

Last Calib.: 2010.04.30

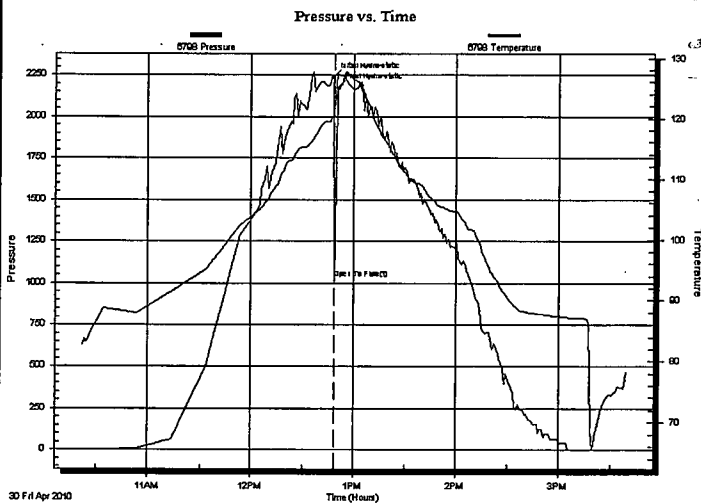
Start Time: 10:21:50

End Time: 15:39:19

Time On Btm: 2010.04.30 @ 12:47:49

Time Off Btm: 2010.04.30 @ 12:50:19

TEST COMMENT: IF:Packer failure. Mis-run.



PRESSURE SUMMARY

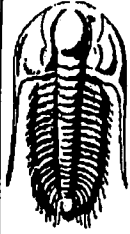
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2240.74	120.29	Initial Hydro-static
1	1027.83	120.29	Open To Flow (1)
3	2175.69	127.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	Drilling Mud 100% m	5.88

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

Job Ticket: 36870

DST#: 1

ATTN: Robert Hendrix

Test Start: 2010.04.30 @ 10:21:49

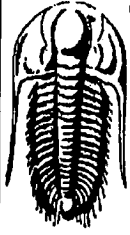
Tool Information

Drill Pipe:	Length: 4316.00 ft	Diameter: 3.80 inches	Volume: 60.54 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 62.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 83000.00 lb
Depth to Top Packer:	4624.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4606.00	
Hydraulic tool	5.00			4611.00	
Safety Joint	3.00			4614.00	
Packer	5.00			4619.00	23.00 Bottom Of Top Packer
Packer	5.00			4624.00	
Stubb	1.00			4625.00	
Perforations	5.00			4630.00	
Change Over Sub	1.00			4631.00	
Recorder	0.00	6798	Inside	4631.00	
Recorder	0.00	8367	Inside	4631.00	
Blank Spacing	32.00			4663.00	
Change Over Sub	1.00			4664.00	
Perforations	3.00			4667.00	
Bullnose	3.00			4670.00	46.00 Bottom Packers & Anchor

Total Tool Length: 69.00



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

Job Ticket: 36870

DST#: 1

ATTN: Robert Hendrix

Test Start: 2010.04.30 @ 10:21:49

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 6700.00 ppm			
Filter Cake: 0.21 inches			

Recovery Information

Recovery Table

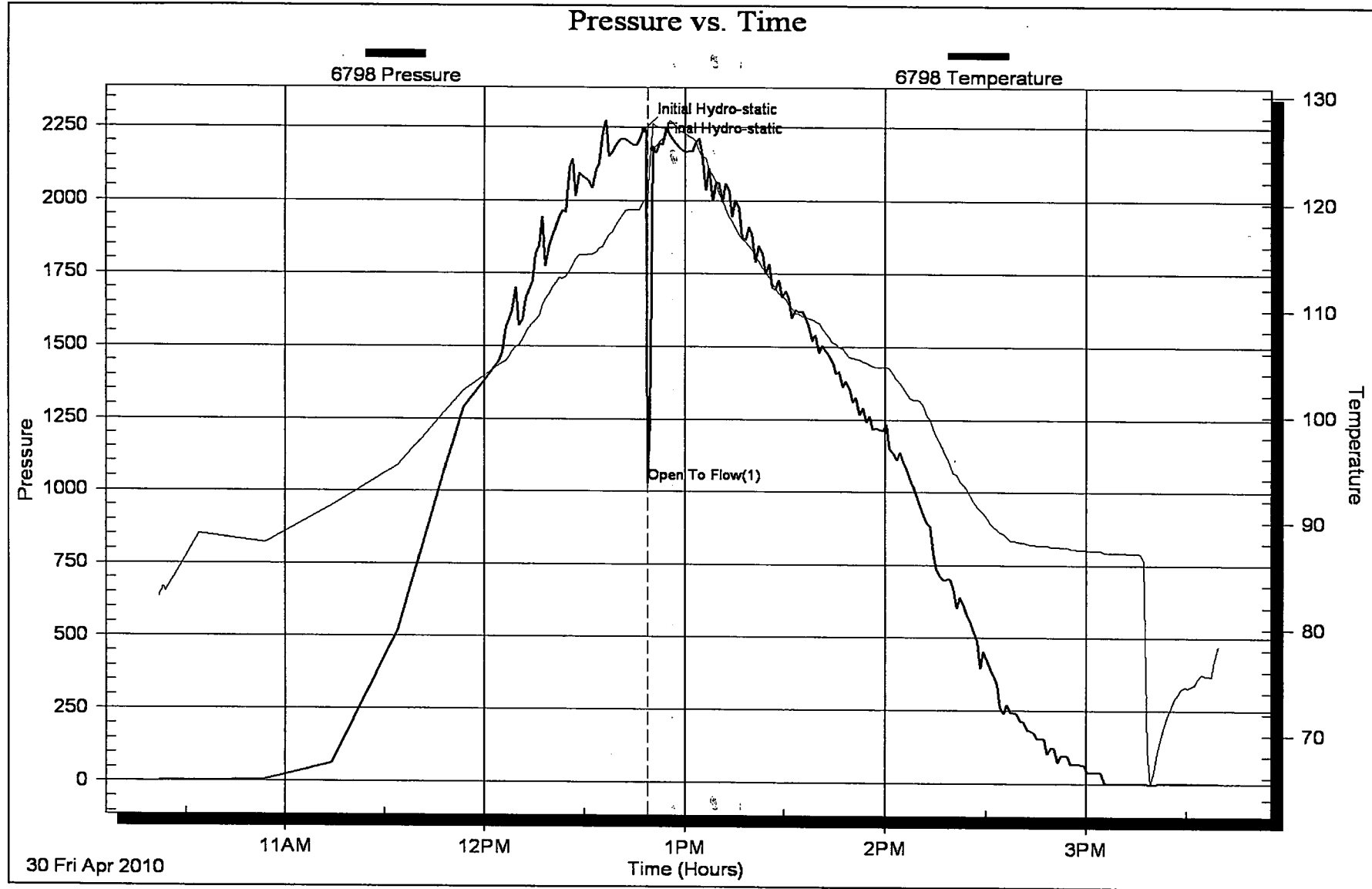
Length ft	Description	Volume bbl
620.00	Drilling Mud 100% <i>m</i>	5.882

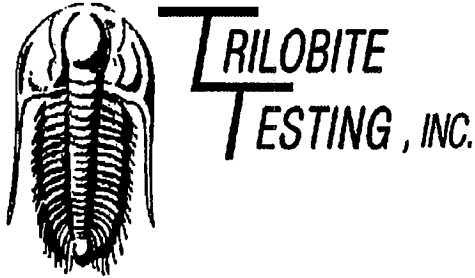
Total Length: 620.00 ft Total Volume: 5.882 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: --





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corporation**

8080 E. Central, Ste. 300
Wichita, KS 67206

ATTN: Robert Hendrix

19-25s18w Edwards KS

Holloman "A" Unit # 1-19

Start Date: 2010.04.30 @ 15:50:00

End Date: 2010.05.01 @ 00:37:30

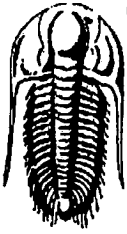
Job Ticket #: 36871 DST #: 2

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

Job Ticket: 36871

DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.30 @ 15:50:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:54:00

Time Test Ended: 00:37:30

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 45

Interval: **4611.00 ft (KB) To 4670.00 ft (KB) (TVD)**

Reference Elevations: 2200.00 ft (KB)

Total Depth: 4670.00 ft (KB) (TVD)

2187.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 6798

Inside

Press@RunDepth: 310.27 psig @ 4623.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.04.30

End Date:

2010.05.01

Last Calib.: 2010.05.01

Start Time: 15:50:01

End Time:

00:37:30

Time On Btm: 2010.04.30 @ 17:52:00

Time Off Btm: 2010.04.30 @ 21:54:30

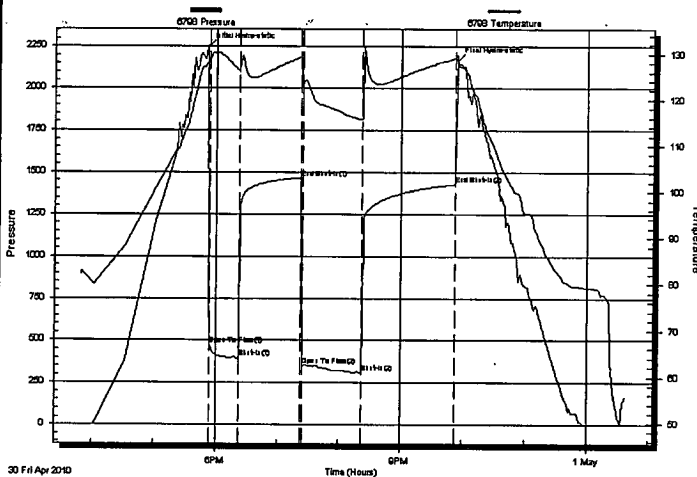
TEST COMMENT: IF: Strong blow . B.O.B. in 30 secs. GTS in 2 mins. Gauged 1.560,000 mcf.

IS: No blow .

FF: Strong blow . B.O.B. immediately. Gauged 1.878,000. Stable at 1.813,000

FS: No blow .

Pressure vs. Time



PRESSURE SUMMARY

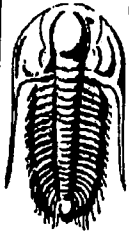
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2246.69	128.27	Initial Hydro-static
2	474.92	128.61	Open To Flow (1)
31	395.10	126.18	Shut-In(1)
91	1467.31	129.39	End Shut-In(1)
93	349.64	122.71	Open To Flow (2)
150	310.27	115.64	Shut-In(2)
241	1426.97	129.16	End Shut-In(2)
243	2165.20	129.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	SGCM 2%g 98%m	0.64
0.00	4463' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	100.00	1786.91
Last Gas Rate	1.00	70.00	2170.24
Max. Gas Rate	0.75	120.00	1877.68



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

Job Ticket: 36871

DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.30 @ 15:50:00

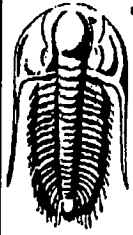
Tool Information

Drill Pipe:	Length: 4284.00 ft	Diameter: 3.80 inches	Volume: 60.09 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 309.00 ft	Diameter: 2.25 inches	Volume: 1.52 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 61.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4611.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	59.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4593.00	
Hydraulic tool	5.00			4598.00	
Safety Joint	3.00			4601.00	
Packer	5.00			4606.00	23.00 Bottom Of Top Packer
Packer	5.00			4611.00	
Stubb	1.00			4612.00	
Perforations	10.00			4622.00	
Change Over Sub	1.00			4623.00	
Recorder	0.00	6798	Inside	4623.00	
Recorder	0.00	8367	Inside	4623.00	
Blank Spacing	32.00			4655.00	
Change Over Sub	1.00			4656.00	
Perforations	11.00			4667.00	
Bullnose	3.00			4670.00	59.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

Job Ticket: 36871

DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.30 @ 15:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6700.00 ppm

Filter Cake: 0.21 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
130.00	SGCM 2%g 98%m	0.639
0.00	4463' GIP	0.000

Total Length: 130.00 ft

Total Volume: 0.639 bbf

Num Fluid Samples: 0

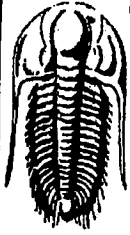
Num Gas Bombs: 1

Serial #: JA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

McCoy Petroleum Corporation

Holloman "A" Unit # 1-19

8080 E. Central, Ste. 300
Wichita, KS 67206

19-25s18w Edwards KS

Job Ticket: 36871

DST#: 2

ATTN: Robert Hendrix

Test Start: 2010.04.30 @ 15:50:00

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 1

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.75	100.00	1786.91
1	10	0.75	100.00	1598.26
1	20	0.75	120.00	1877.68
2	10	1.00	73.00	2247.38
2	20	1.00	73.00	2247.38
2	30	1.00	72.00	2221.67
2	40	1.00	70.00	2170.24
2	50	1.00	70.00	2170.24
2	60	1.00	70.00	2170.24

