

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/19/10

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: _____
 Operator Contact Person: JASON BRAND
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/28/2008</u>	<u>5/4/2008</u>	<u>5/5/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

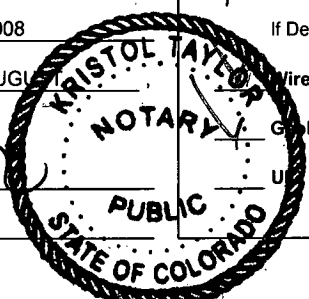
API No. 15 - 15-009-25183-0000
 County: BARTON
NW SE SE Sec. 10 Twp. 17 S. R. 13 East West
1000 feet from SOUTH Line of Section
1100 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KOESTER BROTHERS Well #: 1-10
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1862' Kelly Bushing: 1872'
 Total Depth: 3426' Plug Back Total Depth: 3430'
 Amount of Surface Pipe Set and Cemented at 395 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 11-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Fernald
 Title: SR. GEOLOGIST Date: 8/19/2008
 Subscribed and sworn to before me this 19TH day of AUGU
2008
 Notary Public: Justin Carter
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 U Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 20 2008
 CONSERVATION DIVISION
 WICHITA, KS

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: KOESTER BROTHERS Well #: 1-10

Sec. 10 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2749'</td> <td>-877'</td> </tr> <tr> <td>HEEBNER</td> <td>2999'</td> <td>-1127'</td> </tr> <tr> <td>DOUGLAS</td> <td>3027'</td> <td>-1155'</td> </tr> <tr> <td>BRN LIME</td> <td>3085'</td> <td>-1213'</td> </tr> <tr> <td>LANSING</td> <td>3102'</td> <td>-1230'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3330'</td> <td>-1458'</td> </tr> <tr> <td>TD</td> <td>3426'</td> <td></td> </tr> </table>	Name	Top	Datum	TOPEKA	2749'	-877'	HEEBNER	2999'	-1127'	DOUGLAS	3027'	-1155'	BRN LIME	3085'	-1213'	LANSING	3102'	-1230'	ARBUCKLE	3330'	-1458'	TD	3426'	
Name	Top	Datum																							
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TD	3426'																								

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CASING RECORD New Used

Report all strings set – conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	395'	CLASS A	180	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
4/29/2008	840

V-70273


Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

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Quantity	Description	Rate	Amount
180	common	12.10	2,178.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
3,780	.08 * 189 SACKS * 20 MILES	0.08	302.40
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	860.00	860.00
20	pump truck mileage charge	7.00	140.00
428	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-428.00
	LEASE: KOESTER BROS WELL #1-10		
	Barton county Sales Tax	6.30%	164.05

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG
AFE # _____
ACCT #: 135-60
APPROVED BY: 

Thank you for your business. Dave	Total	\$4,020.45
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1930

Date 4-28-08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease Koester Bros	Well No. 1-10	Location Susank 45 2E			Barlow	County	KS State

Contractor Southwind Rig 1		Owner N & W
Type Job Surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size 12 1/4	T.D. 397	
Csg. FE	Depth 395	Charge To Sam Gary Jr + Associates, Inc
Tbg. Size	Depth	Street
Drill Pipe	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 10' 15"	Shoe Joint
Press Max.	Minimum
Meas Line CONFIDENTIAL	Displace 23# 24 1/4
Perf. 6B	AUG 19 2008

EQUIPMENT		Amount Ordered 180 com 3% cc 2% gel
Pumptrk 5 No.	Cementor Dave	Consisting of
Bulktrk 2 No.	Driver Brandon	Common 180 @ 12 1/2
Bulktrk pu No.	Driver Dario	Poz. Mix

JOB SERVICES & REMARKS		Gel. 3 @ 18%	54.00
Pumptrk Charge Surface	860.00	Chloride 6 @ 50%	300.00
Mileage 20 @ 7.00	140.00	Hulls	
Footage		Salt	
Total 1000.00		Flowseal	

Remarks:	
Cement Cr	Sales Tax
	Handling 189 @ 2%
	Mileage .05 per sack for 1 mile
	20
	Sub Total 1000.00
	Total
	Floating Equipment & Plugs 8 & wooden
	Squeeze Manifold
	Rotating Head
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	CONSERVATION DIVISION WICHITA, KS
	Tax 164.05
	Discount (475.00)
	Total Charge 4020.45
X Signature Frank Rowe	

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V-70274

Invoice

Date	Invoice #
5/5/2008	851

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

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Quantity	Description	Rate	Amount
105	common	12.10	1,270.50T
70	POZ	6.60	462.00T
7	GEL	18.00	126.00T
43	Celloseal	2.00	86.00T
182	handling	2.00	364.00T
1	MINIMUM CHARGE MILEAGE	300.00	300.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging ARBUCKLE	950.00	950.00T
20	pump truck mileage charge	7.00	140.00T
374	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-374.00
	LEASE: KOESTER BROTHERS WELL #1-10 Barton county Sales Tax	6.30%	235.84

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CONSERVATION DIVISION
WICHITA KS

DRLG COMP W/O LOE GC

AFE #. 98001

ACCT #: 135-66

APPROVED BY: [Signature]

Thank you for your business. Dave	Total	\$3,605.34
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1944

Date	Sec.	Twp.	Range.	Called Out	On Location	Job Start	Finish
8-5-08	10	17	13				3:15 PM
Lease	Well No.	Location		County	State		

Contractor	Owner
Type Job	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	T.D.
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

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CEMENT

EQUIPMENT			Amount Ordered	175
Pumptrk	No.	Cementer	Consisting of	
		Helper	Common	105 @ 12.10
Bulktrk	No.	Driver	Poz. Mix	70 @ 6.60
		Driver	Gel.	7 @ 18.00
Bulktrk	No.	Driver	Chloride	
		Driver	Hulls	
			Salt	
			Flowseal	43 @ 2.00

JOB SERVICES & REMARKS

Pumptrk Charge	Arb plug	950.00	
Mileage	20 @ 7.00	140.00	
Footage			
	Total	1090.00	

Remarks:			
			Sales Tax
			Handling
			Mileage
			Pump Truck Charge
			Sub Total
			Total

Floating Equipment & Plugs	45.00
Squeeze Manifold	
Rotating Head	

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CONSERVATION DIVISION
WICHITA, KS

	Tax	235.84
	Discount	(374.00)
	Total Charge	3605.34

X Signature *[Signature]*