

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/18/08 *8/05/10*

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: NCRA
Operator Contact Person: Alan L. Stacy
Phone: (405) 701-0676
Contractor: Name: Titan Drilling
License: 33630
Wellsite Geologist: Mike Rice

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/15/2008 4/22/2008 5/09/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21204 - 0000
County: Meade
SW SW NW SE NE SE NW SW East West
2300 feet from S (N) (circle one) Line of Section
385 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lode Well #: 16 #2
Field Name: Fangtastic
Producing Formation: Chester
Elevation: Ground: 2768' Kelly Bushing: 2780'
Total Depth: 5716' Plug Back Total Depth: 5679'
Amount of Surface Pipe Set and Cemented at 1641 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I M 11-20-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Sonya*
Title: Engineer Tech Date: 8-5-08
Subscribed and sworn to before me this 5 day of August
20 08
Notary Public: *Rebecca J. Casey*
Date Commission Expires: 11/10/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Lode Well #: 16 #2
 Sec. 16 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog,CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Glorietta</td> <td>1140-1360'</td> <td></td> </tr> <tr> <td>Chester A</td> <td>5412'</td> <td></td> </tr> <tr> <td>Chester B</td> <td>5436'</td> <td></td> </tr> </table>	Name	Top	Datum	Glorietta	1140-1360'		Chester A	5412'		Chester B	5436'	
Name	Top	Datum											
Glorietta	1140-1360'												
Chester A	5412'												
Chester B	5436'												

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	40'GL		125	
Surface		8 5/8"	24#/J-55	1641'		650	
Production		4 1/2"	11.6#/J-55	5716'		210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5461'-5509'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 05/28/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	67	1278	161		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	RECEIVED KANSAS CORPORATION COMMISSION AUG 11 2008
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Prepared for
Keith Walker
Barry Jones
Lode 16 #2
Meade, Ks.



Prepared by
J & L Cementing Service, LLC
Chancey Williams
P.O. Box 848 Shattuck, OK 73853
580-938-2020 Office
580-938-2918 Fax

Ticket# 1855

Lode 16 #2

8 5/8 Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	19500	sk-mi	\$ 0.16	\$ 3,120.00
Bulk Blending Service	650	sk	\$ 2.72	\$ 1,768.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Cement "A" (Type I) - per sack	476	sk	\$ 23.65	\$ 11,257.40
Flyash - per sack	174	sk	\$ 13.70	\$ 2,383.80
Calcium Chloride (CaCl) - per pound	1588	lb	\$ 0.85	\$ 1,349.80
SPV 200 - per pound	3482	lb	\$ 0.53	\$ 1,845.46
FWC-1 - per pound	870	lb	\$ 0.92	\$ 800.40
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 725.00	\$ 1,450.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Texas Pattern Guide Shoe	1	0	\$ 1,364.00	\$ 1,364.00
Fuel Surcharge - as applied	1	job	\$ 496.69	\$ 496.69
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
Seal Flake - per pound	288	lb	\$ 4.25	\$ 1,224.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00

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Gross Price \$ 37,601.65

58.00% Special Discount Applied \$ 15,792.69

Customer Signature

J & L CEMENTING SUPERVISOR: Chancey Williams

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CONSERVATION DIVISION
WICHITA, KS

report

Customer: Keith Walker

Town:

State: Kansas

County: Meade

Country:

Section:

Location:

Well Number:

Permit Number:

Ticket Number: 1855

Range:

Job Type: 8 5/8 surface

Formation:

Lease:

Contractor:

Customer Representative: Barry Jones

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J & L Cementing Service LLC

Job Type: 8 5/8 Surface

Invoice Number 1855

Job Date 4/16/2008

Job Log Page

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Charge To: Keith Walker

Lease Name: Lode 16 #2

	Yes	No	N/A	Comments	New/Used	Weight	Size	From	To	Max PSI Allowed
Cement Circulated to Surface	X				Casing	24	8 5/8	Surface	1643	1500
Well Circulated	X				Tubing					
Plug Landed on Depth	X				Open Hole		12 1/4	Surface	1650	
Float(S) Held	X				Perforations					1500
Plug Container Returned	X				Displacement Depth			Surface	1601	1500PSI

Amount (Sk - Gal - BBL)	Slurry/Fluid Composition	Yield (ft/sk)	Mix Ratio (gal/sk)	Density (lb/gal)	Mix Water (BBLs)	Slurry Vol. (BBLs)
500 sks	(35:65 POZ A) 8% SPV-200 + 3% Cacl2 + 1/4# Flake + 2% FWC-1	2.44	14.1	11.8	168	217
150 sks	Class A + 2% Cacl2 + 1/4# Flake	1.18	5.2	15.6	19	32

Time	Rate (BPM)	Volume (BBL)	Pressure (PSI)		Description
			Tubing	Casing	
3:30 PM	0	0	0	0	Arrive at location
3:35 PM	0	0	0	0	Rig up, prime up, and conduct safety meeting
4:13 PM	3	10	0	200	Pump water spacer
4:16 PM	3	4	0	200	pump lead CONFIDENTIAL
5:16 PM	3	217	0	200	pump lead AUG 05 2008
5:17 PM	3	32	0	200	pump tail KCC
5:33 PM	0	0	0	0	shut down drop plug
5:35 PM	3.5	4	0	100	start disp
6:14 PM	1.5	101.8	0	800	Land plug and float held
6:45 PM					rig down and leave location

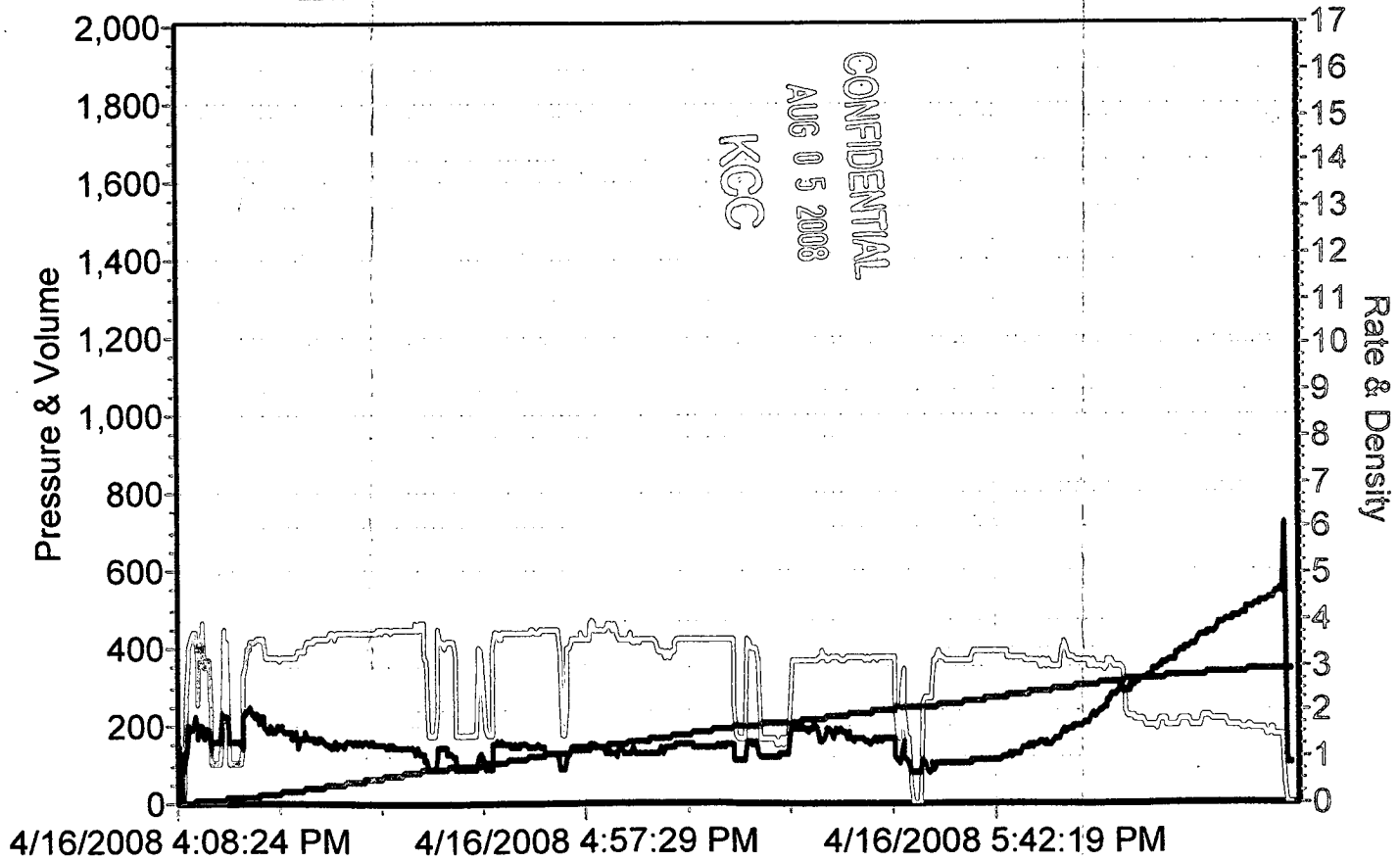
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CONSERVATION DIVISION
WICHITA, KS

J and L Cementing LLC

— Total Rate — Total Volume — Total Pressure



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CONSERVATION DIVISION
WICHITA, KS

Prepared for
Keith Walker
Barry Jones
Lode16#2
Meade, Ks.



Prepared by
J & L Cementing Service, LLC
Keith Brown
P.O. Box 848 Shattuck, OK 73853
580-938-2020 Office
580-938-2918 Fax

Ticket #1860

Lode16#2

4 1/2 L.S.

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	7950	sk-mi	\$ 0.16	\$ 1,272.00
Bulk Blending Service	265	sk	\$ 2.72	\$ 720.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	265	sk	\$ 34.29	\$ 9,086.85
U.S. Gypsum - per pound	2491	lb	\$ 1.00	\$ 2,491.00
Sodium Chloride (NaCl) - per pound	1430	lb	\$ 0.41	\$ 586.30
Gilsonite - per pound	2650	lb	\$ 1.25	\$ 3,312.50
CFL - 110 - per pound	187	lb	\$ 21.10	\$ 3,945.70
Seal Flake - per pound	66	lb	\$ 4.25	\$ 280.50
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Centralizer 4-1/2 X 7-7/8 - each	20	ea	\$ 101.00	\$ 2,020.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 1,104.00	\$ 1,104.00
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Fuel Surcharge - as applied	1	job	\$ 486.42	\$ 486.42
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00

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Gross Price \$ 34,423.17

58.00% Special Discount Applied \$ 14,457.73

Customer Signature Barry Jones

J & L CEMENTING SUPERVISOR: Keith Brown

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CONSERVATION DIVISION
WICHITA, KS

