

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

8/06/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: KCC  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5-1-08</u>	<u>5-2-08</u>	<u>5-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27520-00-00  
 County: Wilson  
 SW NE SW Sec. 10 Twp. 29 S. R. 15  East  West  
1820' FSL feet from S / N (circle one) Line of Section  
3480' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: R Wells Rev Trust Well #: C2-10  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 1034' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1290' Plug Back Total Depth: 1286'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II UH 11-20-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 270 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Porter et al D1-9 SWD License No.: 33074  
 Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 8-6-08  
 Subscribed and sworn to before me this 6 day of August, 2008  
 Notary Public: Brandy R Allcock  
 Date Commission Expires: 3-5-2011  
 Acting in Engham

BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 11 2008**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R Wells Rev Trust Well #: C2-10  
 Sec. 10 Twp. 29 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------

**CONFIDENTIAL**  
 AUG 11 2008  
 KCC

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1284'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1041' - 1043'	3065# sd, 110 BBL fl	
6	869.5' - 872' / 857' - 858.5'	150 gal 15% HCl, 8005# sd, 10 ball sealers, 315 BBL fl	
6	778.5' - 780'	150 gal 15% HCl, 1713# sd, 95 BBL fl	
6	573.5' - 577.5'	150 gal 15% HCl, 505# sd, 65 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1203'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 5-18-08		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 29	Water Bbls. 67	Gas-Oil Ratio NA Gravity NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 11 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>Rig Number:</b> 1	<b>S. 10</b>	<b>T. 29</b>	<b>R. 15E</b>
<b>API No.</b> 15- 205-27520	<b>County:</b> WILSON		
Elev. 1034	<b>Location:</b> SW NE SW		

<b>Gas Tests:</b>
<b>Comments:</b> Start injecting @

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> C2-10 <b>Lease Name:</b> R WELLS REV TRUST
<b>Footage Location:</b> 1820 ft. from the South Line 3480 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> .05/01/2008 <b>Geologist:</b>
<b>Date Completed:</b> .05/05/2008 <b>Total Depth:</b> 1290

<b>Casing Record</b>			<b>Rig Time:</b>	
	<b>Surface</b>	<b>Production</b>		
<b>Size Hole:</b>	11"	6 3/4"	<b>Driller:</b> ANDY COATS	
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43			
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8			

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil	0	3	coal	901	903				
lime	3	9	shale	903	918				
shale	9	120	coal	918	919				
lime	120	154	shale	919	976				
shale	154	216	coal	976	977				
lime	216	239	shale	977	990				
sand	239	314	coal	990	992				
shale	314	357	shale	992	1047				
lime	357	451	coal	1047	1050				
shale	451	508	shale	1050	1135				
lime	508	529	Mississippi	1135	1290				
shale	529	542							
lime	542	575							
shale	575	640							
sandy shale	640	775							
coal	775	777							
pink lime	777	792							
shale	792	839							
oswego	839	858							
summit	858	865							
oswego	865	874							
mulky	874	880							
oswego	880	883							
shale	883	901							

RECEIVED  
KANSAS CORPORATION COMMISSION

**AUG 11 2008**

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

**ENTERED**

TICKET NUMBER 13976  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
S-5-08	2368	Wells Rev. Trust R-6-10				Wilson	
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. Myrtle</u>				<u>520</u>	<u>Cliff</u>		
CITY <u>Independence</u>				<u>515</u>	<u>Terrid</u>		
STATE <u>Ks</u>	ZIP CODE <u>67301</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1290' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1284' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 40 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20.8 Bbl DISPLACEMENT PSI 600 MIX PSI 1100 Pump Pk RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl water.  
Pump 4ck Gel-Flush w/ Halls. 10 Bbl Soap water, 11 Bbl Dye water. Mixed 1 sack  
Thick Set Cement w/ 8" Kol-Seal <sup>APAC</sup> @ 13.2# Perfor. Wash out Pump + liner.  
Release Plug. Displace w/ 20.8 Bbl water. Final Pumping Pressure 600 PSI.  
Bump Plug to 1100 PSI Wait 5 min. Release Pressure. Float Held.  
Good Cement to surface = 7 Bbl Slurry to Pit.  
 CONFIDENTIAL  
 Job Complete.

AUG 06 2008

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	130 sacks	Thick Set Cement	16.20	2106.00
1110A	1040 #	Kol-Seal 8" Perfor	.40 #	416.00
1118A	200 #	Gel-Flush	.16 #	32.00
1105	50 #	Halls	.37 #	18.50
5407		Ton-mileage	m/c	300.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Biocide	27.70	55.40
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
			RECEIVED KANSAS CORPORATION COMMISSION	
			AUG 11 2008	
			CONSERVATION DIVISION WICHITA, KS	
			Sub Total	4019.75
			SALES TAX 6.3%	164.73
			ESTIMATED TOTAL	4184.48

Thank You!

021113

Authorization Received Time May. 6. 2008 11:48AM No. 3513

DATE \_\_\_\_\_