

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/12/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXFE **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **AUG 12 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-18-08</u>	<u>4-21-08</u>	<u>4-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27526-0000
 County: Wilson
 _____ NE SE Sec. 1 Twp. 28 S. R. 16 East West
1830 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Union Central Life Ins. Well #: 1-28-16-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1072 Kelly Bushing: n/a
 Total Depth: 1350 Plug Back Total Depth: 1337.29
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1337.29
 feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan **Alt II NH 11-20-08**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8/12/08
 Subscribed and sworn to before me this 12th day of August,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
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Operator Name: Quest Cherokee, LLC Lease Name: Union Central Life Ins. Well #: 1-28-16-1
 Sec. 1 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1337	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1231-1233	300gal 15%HCLw/ 78bbls 2%KCl water, 325bbls water w/ 2% KCL, Blockade, 500# 20/40 sand	1231-1233
4	1063-1065/1035-1037/977-979	400gal 15%HCLw/ 80bbls 2%KCl water, 360bbls water w/ 2% KCL, Blockade, 3500# 20/40 sand	1063-1065/1035-1037 977-979
4	856-860/844-848	400gal 15%HCLw/ 80bbls 2%KCl water, 645bbls water w/ 2% KCL, Blockade, 5000# 20/40 sand	856-860/844-848

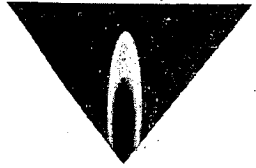
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1273	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6579

FIELD TICKET REF #

FOREMAN J

SSI 626060

API 15-205-27526

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-8	UNION Central Life ins. 1-28-16-1	1	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	1:00		903427		3	Joe Blum
TIM	10:00	1:00		903255		3	L 9/5
Matf	10:00	6:00		903600		8	Matf Blum
Tyler	10:00	6:00		903140	932452	8	
Daniel	6:15	1:00		903735		3	Daniel Blum
Maverick	10:00	1:00		901310		3	120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1349 CASING SIZE & WEIGHT 5 1/2 14.5#
 CASING DEPTH 1337.29 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 31.84 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head KCC 2 sks gel & 21 PBI dye & 1 sk gel & 180 sks of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom & settler shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1337.29	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	160 SK	Portland Cement	
	38 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	16 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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RIG #	101	S. 1	T. 28	R. 16	GAS TESTS:		
API #	205-27526	County:	Wilson		254'	0	
Elev.:	1072'	Location:	Kansas		502'	slight blow	
Operator: Quest Cherokee LLC					719'	2 - 1/2" 8.87	
Address 9520 N. May Ave., Suite 300					812'	slight blow	
Oklahoma City, OK. 73120					874'	6 - 1/2" 15.4	
WELL #	1-28-16-1	Lease Name:	Union Central Life Ins.		905'	2 - 1/2" 8.87	
Footage location	1830 ft. from the	N	line		967'	4 - 1" 51.6	
	660 ft. from the	E	line		1060'	3 - 1" 44.7	
Drilling Contractor:	FOXFE ENERGY				1153'	8 - 1" 73.1	
Spud Date:	NA	Geologist:			1246'	10 - 1" 81.6	
Date Comp:	4-21-08	Total Depth:	1350'		1350'	13 - 1" 93.6	
Exact Spot Location	NE-SE						

Casing Record

	Surface	Production	
Size Hole	12-1/4"	7-7/8"	
Size Casing	8-5/8"	5-1/2"	
Weight	24#	15-1/2#	
Setting Depth	22'		
Type Cement	port		
Sacks	5		

AUG 1 2 2008 WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand/shale	569	600	coal	864	866
shale	22	40	sand	600	635	shale	866	870
lime	40	48	lime	635	638	sand	870	918
shale	48	118	sand	638	654	shale	918	920
lime	118	136	lime	654	664	coal	920	922
sand/shale	136	227	shale	664	668	shale	922	938
lime	227	236	sand	668	708	coal	938	939
sand	236	245	coal	708	709	shale	939	943
coal	245	246	sand	709	758	coal	943	944
sand	246	321	lime	758	760	sand	944	963
lime	321	337	coal	760	762	coal	963	964
shale	337	356	lime	762	782	shale	964	971
lime	356	433	b. shale	782	784	coal	971	972
b. shale	433	440	lime	784	794	shale	972	976
lime	440	451	shale	794	800	coal	976	977
sand	451	463	coal	800	801	shale	977	985
lime	463	467	shale	801	821	coal	985	986
shale	467	472	coal	821	822	shale	986	999
lime	472	488	lime	822	838	sand/shale	999	1011
b. shale	488	489	shale	838	844	coal	1011	1012
lime	489	553	lime	844	857	shale	1012	1031
shale	553	569	b. shale	857	864	coal	1031	1033

Comments: 285' inj water; 844-847 odor; 870-918 odor

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WELL LOG Union Central Station; 1-28-16-1 pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	1033	1040						
sand	1040	1065						
sand/shale	1065	1081						
sand	1081	1130						
sand/shale	1130	1150						
coal	1150	1153						
sand/shale	1153	1159						
coal	1159	1161						
sand	1161	1164						
coal	1164	1165						
sand/shale	1165	1174						
coal	1174	1175						
sand	1175	1200						
coal	1200	1201						
sand/shale	1201	1208						
sand	1208	1218						
shale	1218	1226						
coal	1226	1229						
shale	1229	1231						
lime/mississ	1231	1350						

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