

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/26/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW AUG 0 6 2008
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: KCC
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-16-08 4-18-08 4-21-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-099-24304-0000
County: Neosho LAFETTE
SE NE SE Sec. 7 Twp. 32 S. R. 19 East West
1680 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Atteberry, Matthew Well #: 7-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 967 Plug Back Total Depth: 949.05
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 949.05
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt II NH 11-10-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-06-08
Subscribed and sworn to before me this 6th day of August,
20 08.
Notary Public: Jovra Klauaman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 19 1990

Operator Name: Quest Cherokee, LLC Lease Name: Atteberry, Matthew Well #: 7-1
Sec. 7 Twp. 32 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	949.05	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	831-833/781-783	500gal 15%HCLw/ 65bbbls 2%KCl water, 671bbbls water w/ 2% KCL, Blockade, 6100# 20/40 sand	831-833/781-783
4	620-622/525-527/494-497/463-465	400gal 15%HCLw/ 73bbbls 2%KCl water, 498bbbls water w/ 2% KCL, Blockade, 3100# 20/40 sand	620-622/525-527 494-497/463-465
4	384-388/361-364	400gal 15%HCLw/ 55bbbls 2%KCl water, 687bbbls water w/ 2% KCL, Blockade, 6300# 20/40 sand	384-388/361-364

TUBING RECORD		Size 2-3/8"	Set At 873	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6576

FIELD TICKET REF #

FOREMAN Joe

SSI 627220

API 15-099-24304

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-21-8	Atteberry Matthew 7-1	7	32	19	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		4.25	<i>Joe Blamire</i>
Tim	6:45			903255		4.25	<i>Tim</i>
MATT	7:00			903600		4	<i>Matt</i>
Tyler	7:15			903140	932452	3.75	<i>Tyler</i>
Daniel	6:45			904735		4.25	<i>Daniel</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 962 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 949.04 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL AUG 06 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.59 DISPLACEMENT PSI KCC MIX PSI _____ RATE 4 Bpm

REMARKS:

INSTALLED Cement head Raw 2 SKS gel + 13 bbl dye + 1 SK gel + 140 SKS of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set
Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	949.04	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	7	T.	32	R.	19	GAS TESTS:	
API #	099-24304	County:	Labette		378'		slight blow		
Elev.:	905'	Location:	Kansas		409'		4 - 1/2" 12.5		
					471'		4 - 1/2" 12.5		
Operator: Quest Cherokee LLC					502'		5 - 1/2" 14.1		
Address 9520 N. May Ave., Suite 300					533'		5 - 1/2" 14.1		
Oklahoma City, OK. 73120					564'		10 - 1/2" 19.9		
WELL #	7-1	Lease Name: Atterberry, Mathew			626'		12 - 1/2" 21.9		
Footage location		1680 ft. from the		S	line	685'		12 - 1/2" 21.9	
		330 ft. from the		E	line	719'		12 - 1/2" 21.9	
Drilling Contractor: FOXFE ENERGY					781'		15 - 1/2" 24.5		
Spud Date: N/A		Geologist:			812'		17 - 1/2" 25.8		
Date Comp: 4/18/2008		Total Depth: 967'		843'		9 - 1/2" 18.8			
Exact Spot Location SE-NE-SE		967'		9 - 1/2" 18.8					

Casing Record				
	Surface	Production		
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL AUG 06 2008 KCC	
Size Casing	8-5/8"	5-1/2"		
Weight	24#	15-1/2#		
Setting Depth	22'			
Type Cement	port			
Sacks	5			

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	474	475	sand	772	775
shale	22	75	shale	475	482	coal	775	777
lime	75	112	sand	482	485	shale	777	797
shale	112	128	lime	485	492	coal	797	799
sand	128	242	b. shale	492	495	shale	799	833
lime	242	269	sand	495	521	coal	833	835
b. shale	269	271	coal	521	522	shale	835	837
shale	271	328	sand	522	532	lime/mississ	837	967
sand	328	332	lime	532	544			
lime	332	356	coal	544	545			
shale	355	358	sand	545	608			
b. shale	358	361	coal	608	610			
lime	361	380	shale	610	614			
coal	380	382	coal	614	616			
shale	382	387	sand	616	661			
lime	387	391	coal	661	663			
sand	391	413	sand/shale	663	713			
sand/shale	413	431	coal	713	715			
shale	431	459	sand	716	758			
coal	459	460	coal	758	760			
shale	460	463	sand	760	769			
sand	463	474	coal	769	772			

Comments: 254' inj water; 332-356 odor; 837-967 odor;

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