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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

8/12/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXFE **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **AUG 12 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-17-08</u>	<u>4-20-08</u>	<u>4-22-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27432-0000
 County: Neosho
 _____ NW NE Sec. 36 Twp. 28 S. R. 17 East West
1150 feet from S / **(N)** (circle one) Line of Section
1850 feet from **(E)** / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) **(NE)** SE NW SW
 Lease Name: Carter, Greg A. Well #: 36-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 950 Kelly Bushing: n/a
 Total Depth: 1206 Plug Back Total Depth: 1189.31
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1189.31
 feet depth to surface w/ 160 _____ sx cmt.

Drilling Fluid Management Plan **AKII 11-20-08**
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8/12/08
 Subscribed and sworn to before me this 12th day of August,
 20 08.
 Notary Public: Jerxa Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
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Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Carter, Greg A. Well #: 36-1
 Sec. 36 Twp. 28 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1189	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1069-1072/1018-1020/1012-1014	500gal 15%HCLw/ 72bbls 2%Kcl water, 621bbls water w/ 2% KCL, Blockde, 5100# 20/40 sand	1069-1072/1018-1020 1012-1014
4	848-850/818-820/777-780/754-756	400gal 15%HCLw/ 80bbls 2%Kcl water, 549bbls water w/ 2% KCL, Blockde, 3100# 20/40 sand	848-850/818-820 777-780/754-756
4	686-690/673-677	400gal 15%HCLw/ 83bbls 2%Kcl water, 672bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	686-690/673-677

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	1112	n/a		
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a					

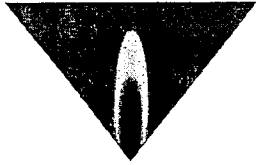
Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
8/14/08*

TICKET NUMBER **6578**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI 627560

API 15-133-27432

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-8	Carter Greg A.36-1	36	28	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	10:00		903427		3.5	<i>Joe Blanchard</i>
Tim	6:15			903255		3.75	<i>Tim</i>
Matt	6:45			903600		3.25	<i>Matt</i>
Tyler	7:00			903140	932452	3	<i>Tyler</i>
Maverick	7:00			903142		3	120

JOB TYPE Logging HOLE SIZE 2.718 HOLE DEPTH 1205 CASING SIZE & WEIGHT 5 1/2 14.5 #
 CASING DEPTH 1189.3 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Installed cement head. Ran 2 SKS gel & 18 bbl dye & 1 SK gel & 760 SKS of cement to get dip to surface. Flush pumps. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
		80 Vac	
	1189.31	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	1410 SK	Portland Cement	
	32 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	14 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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FOXFE ENERGY

DRILLERS LOG

Lee
Murray
8/14/08

FOXFE ENERGY

RIG #	101	S. 36	T. 28	R. 17	GAS TESTS:	
API #	133-27432	County:	Neosho		626'	0
Elev.:	950	Location:	Kansas		657'	slight blow
Operator: Quest Cherokee LLC					688'	5 - 1/2" 14.1
					719'	5 - 1/2" 14.1
Address 9520 N. May Ave., Suite 300 Oklahoma City, OK. 73120					781'	4 - 1/2" 12.5
					812'	2 - 1/2" 8.87
WELL #	36-1	Lease Name: Carter, Greg		874'	slight blow	
Footage location		1150 ft. from the N line		936'	slight blow	
		1850 ft. from the E line		998'	slight blow	
Drilling Contractor:		FOXFE ENERGY			1091'	2 - 1/2" 8.87
Spud Date:	NA	Geologist:		1205'	slight blow	
Date Comp:	4-20-08	Total Depth:		1205'		
Exact Spot Location		NW-NE				

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8" CONFIDENTIAL
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2# 12 2000
Setting Depth	25	
Type Cement	port	KOC
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	289	296	sand	496	497
clay/shale	1	25	shale	296	303	shale	497	520
shale	25	57	b. shale	303	304	coal	520	542
lime	57	89	coal	304	305	sand	542	551
sand	89	101	b. shale	305	307	shale	551	558
shale	101	132	sand/shale	307	310	coal	558	560
coal	132	133	sand	310	325	sand	560	561
shale	133	142	lime	325	341	lime	561	602
lime	142	152	shale	341	348	b. shale	602	604
shale	152	160	lime	348	362	sand/shale	604	620
sand	160	170	shale	362	371	shale	620	631
lime	170	186	coal	371	372	sand/shale	631	635
sand	186	192	b. shale	372	373	sand	635	639
lime	192	198	shale	373	385	coal	639	640
sand	198	230	b. shale	385	387	lime	640	667
coal	230	231	shale	387	394	coal	667	668
sand	231	238	lime	394	401	sand	668	669
shale	238	263	shale	401	423	b. shale	669	671
coal	263	264	coal	423	424	coal	671	672
shale	264	273	shale	424	461	shale	672	675
sand	273	282	sand	461	490	lime	675	678
shale	282	289	shale	490	496	sand	678	683

Comments: 450' inj water; 1076-1205 odor

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WELL LOG

Carter, 36-1

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	683	685	coal	870	872			
shale	685	752	sand/shale	872	875			
coal	752	754	sand	875	897			
lime	754	755	shale	897	906			
shale	755	758	sand	906	937			
coal	758	759	coal	937	939			
shale	759	773	shale	939	966			
lime	773	775	coal	966	967			
coal	775	777	shale	967	985			
shale	777	785	coal	985	986			
coal	785	787	shale	986	996			
shale	787	793	sand	996	1005			
coal	793	794	coal	1005	1007			
shale	794	815	shale	1007	1012			
coal	815	816	coal	1012	1015			
sand/shale	816	840	sand/shale	1015	1038			
coal	840	841	shale	1038	1063			
shale	841	844	coal	1063	1066			
coal	844	846	shale	1066	1076			
shale	846	855	lime/mississ	1076	1205			
coal	855	856						
shale	856	870						

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Comments:

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