

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*WCC
8/21/10*

8/21/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: AUG 21 2008

Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

7-9-08 7-14-08 8-05-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22,574-0000
County: RICE COUNTY, KS
C N/2 NW NE Sec. 34 Twp. 21 S. R. 8 East West
467 FNL feet from S / N (circle one) Line of Section
2045 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: NEUFELD Well #: 1-34
Field Name: WILDCAT

Producing Formation: MISS.
Elevation: Ground: 1628' Kelly Bushing: 1636'
Total Depth: 3404' Plug Back Total Depth: 3368'
Amount of Surface Pipe Set and Cemented at 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 3520 bbls
Dewatering method used HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: Buehler License No.: 4058
Quarter NW Sec. 33 Twp. 18 S. R. 10 East West
County: RICE Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 8-19-08

Subscribed and sworn to before me this 19th day of August, 2008.

Notary Public: [Signature]
Date Commission Expires: 09-12-09
ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

Operator Name: American Warrior, Inc. Lease Name: NEUFELD Well #: 1-34
 Sec. 34 Twp. 21 S. R. 8 East West County: RICE COUNTY, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log; Borehole Compensated Sonic Log;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3750</td> <td>-1114</td> </tr> <tr> <td>Douglas Sh.</td> <td>2771</td> <td>-1135</td> </tr> <tr> <td>Brown Lime</td> <td>2897</td> <td>-1261</td> </tr> <tr> <td>Lansing</td> <td>2931</td> <td>-1295</td> </tr> <tr> <td>BKC</td> <td>3248</td> <td>-1612</td> </tr> <tr> <td>Mississippi</td> <td>3297</td> <td>-1661</td> </tr> <tr> <td>Kinderhook</td> <td>3336</td> <td>-1700</td> </tr> </table>	Name	Top	Datum	Heebner	3750	-1114	Douglas Sh.	2771	-1135	Brown Lime	2897	-1261	Lansing	2931	-1295	BKC	3248	-1612	Mississippi	3297	-1661	Kinderhook	3336	-1700
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	297'	Common	300	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	14#	3403'	Standard	165	1/4#Flocole

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3301' to 3309'	Frac 4 22,000#s, 20/40 Sand in Foamed Gel	same

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"		3255'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
SI		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 14328

PAGE 1 OF 2

1. SERVICE LOCATIONS: Hays, Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. #1-34 LEASE Newfield COUNTY/PARISH Rice STATE Ks CITY _____ DATE 7-14-08 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR Duke Drlg #8 RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Concent Longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	120	mi			6.00	720.00
578		1			Pump Charge (Longstring)	1	hr	3404	'	1400.00	1400.00
221		1			KCL Liquid	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			1.00	500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	6	ea	5 1/2"		100.00	600.00
403		1			Basket	1	ea			300.00	300.00
406		1			L.D. Plug & Baffle	1	ea			250.00	250.00
407		1			Insert Float Shoe w/ fill	1	ea			325	325.00

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CONSERVATION DIVISION
WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 7-15-08 TIME SIGNED 10100 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	5769.80
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	9386.80
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rice TAX 6.3%	323.55
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	9710.35
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-14-08 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. # 1-34 LEASE Newfield JOB TYPE Cement hangstring TICKET NO. 14328

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2020							on loc w/FE
								RTD 3404' LTD 3403'
								5 1/2" x 14# x 3407' x 22'
								Cent. 2, 5, 7, 11, 14, 17
								Basket 4
	2140							Start FE
	2300							Break Circ.
	0005	2	3/2					Plug RT & MH 25 sks EA-2
	0010	4	0			150		Start Preflushes 500 gal Mud flush
	0017	4	32/0			150		start Cement 20 bbl KCL flush
	0026		34					start Cement 140 sks EA-2
								End Cement
								Wash P & L
								Drop Plug
	0030	6	0			200		Start Displacement
	0043	5	57			250		Catch Cement
	0048		82.5			550 / 1000		Land Plug
								Release Pressure
								Float Held

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WICHITA, KS

Thank you
Nick, Josh F. &

ALLIED CEMENTING CO., LLC. 33081

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>7-9-08</u>	SEC. <u>34</u>	TWP. <u>215</u>	RANGE <u>8W</u>	CALLED OUT <u>8:30am</u>	ON LOCATION <u>11:30am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>neufeld</u>	WELL # <u>1-34</u>	LOCATION <u>Sterling Ice Cream Store, 2E,</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1s, 3/4w</u>					

CONTRACTOR Duke Rig # 8

TYPE OF JOB Surface

HOLE SIZE _____ T.D. 297.62

CASING SIZE 2 5/8 DEPTH 281.62

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL CONFIDENTIAL DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE AUG 21 2008 SHOE JOINT 20ft

CEMENT LEFT IN CSG. 20ft

PERFS. NO

DISPLACEMENT Fresh water

EQUIPMENT _____

PUMP TRUCK # 120 CEMENTER Tyler
HELPER Joe

BULK TRUCK # 344 DRIVER David

BULK TRUCK # _____ DRIVER _____

OWNER American Warrior

CEMENT AMOUNT ORDERED 300x 3% cc, 2% gel

COMMON	<u>300</u>	@	<u>13.50</u>	<u>4050.00</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>9</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		
<u>Sugar</u>	<u>150#</u>	@		<u>165.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@	<u>2.25</u>	<u>708.75</u>
MILEAGE	<u>315 x 42 x .10</u>			<u>1323.00</u>
TOTAL				<u>6831.75</u>

REMARKS:

pipe on bottom, break circulation, pump 300x 3% cc, 2% gel, shut down, Release plug displace with 17 1/2 bbls Fresh water, shut in, Rig down, cement did circulate

SERVICE

DEPTH OF JOB	<u>282'</u>			
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>42</u>	@	<u>2.50</u> <u>315.00</u>	
MANIFOLD	<u>lead Rent</u>	@	<u>110.00</u> <u>110.00</u>	
		@		
		@		
TOTAL				<u>1416.00</u>

PLUG & FLOAT EQUIPMENT

<u>2 5/8 wooden plug</u>	@	<u>66.00</u>	<u>66.00</u>	
6 1/2" plug	@	165.00	165.00	
	@			
	@			
	@			
TOTAL				<u>66.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Steve H Stephens

SIGNATURE x Steve H Stephens

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS