

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-09-08 5-28-08 5-28-08
Spud Date or 5-28-08 Completion Date or
Recompletion Date 5-28-08 Date Reached TD 5-28-08 Completion Date or
Recompletion Date

API No. 15 - 15-099-24397-0000
County: Labette
NE SW Sec. 3 Twp. 34 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
2010 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Meiwes Trust Well #: 3-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 818 Kelly Bushing: n/a
Total Depth: 387 967 Plug Back Total Depth: 954.27
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 954.27
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AIF II NH 10-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

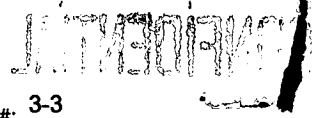
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-29-08
Subscribed and sworn to before me this 29th day of August,
2008.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
SEP 02 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Meiwes Trust Well #: 3-3
 Sec. 3 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	954.27	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	820-822/744-746	500gal 15%HCLw/ 68bbls 2%Kcl water, 605bbls water w/ 2% KCL, Blockde, 4400# 20/40 sand	820-822/744-746
4	569-571/487-489/457-459	400gal 15%HCLw/ 63bbls 2%Kcl water, 335bbls water w/ 2% KCL, Blockde, 3200# 20/40 sand	569-571/487-489 457-459
4	340-344/309-313	400gal 15%HCLw/ 39bbls 2%Kcl water, 642bbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	340-344/309-313

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>862</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6672

FIELD TICKET REF #

FOREMAN

SSI 628430

API 15-099-24397

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-08	maining front 2-3	3	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:00	5:15		903127			Joe [Signature]
TIM		5:00		903255			[Signature]
Matt		5:45		903206			[Signature]
Tyler		6:45		903140	932452		[Signature]
Daniel		5:00		904735			[Signature]
Maverick	✓	7:00		903142	932885		120

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 967 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 954.27 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

KCC
 Installed Cement head RFU 2 SKS gel & 15 BBL Aye & 1 SK gel & 125 SKS of
 Cement to get pipe to surface. Flush pump. Pumping plug to bottom &
 Set float shal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	954.27	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	20000	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	3	T.	34	R.	18	GAS TESTS:			
API #	099-24397	County:		Labette				254'	no blow		
Elev.:	818'	Location:		Kansas				288'	no blow		
Operator: Quest Cherokee LLC								316'	6 - 1/4"	124	
Address 9520 N. May Ave., Suite 300								347'	13-1 1/4"	158	
Oklahoma City, OK. 73120								378'	13- 1 1/4"	158	
WELL #	3-3	Lease Name:		Meiwes Trust				409'	3lb - 1"	242	
Footage location		1980 ft. from the	S	line				440'	3lb - 1"	242	
		2010 ft. from the	W	line				471'	3 1/2lb-1"	263	
Drilling Contractor: FOXSE ENERGY SERVICES								502'	6lb - 1"	353	
Spud Date: NA		Geologist:						533'	6lb - 1"	353	
Date Complete: 5-23-08		Total Depth:		967'				564'	6lb - 1"	353	
Exact Spot Location		NE SW						595'	6lb - 1"	353	
Casing Record								626'	6lb - 1"	353	
	Surface	Production							657'	6lb - 1"	353
Size Hole	12-1/4"	7-7/8"	CONFIDENTIAL						688'	6lb - 1"	353
Size Casing	8-5/8"	5-1/2"							719'	6lb - 1"	353
Weight	24#	15-1/2#	AUG 29 2008						750'	6lb - 1"	353
Setting Depth	22'		KCC						781'	6lb - 1"	353
Type Cement	port								812'	6lb - 1"	353
Sacks	5								843'	6lb - 1"	353
								967'	2lb - 1"	195	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	436	438	shale	775	778
lime	22	85	shale	438	458	coal	778	780
sand	85	139	coal	458	460	shale	780	808
shale	139	180	shale	460	473	sand	808	814
lime	180	205	coal	473	493	coal	814	816
b.shale	205	207	shale	493	495	sand	816	825
coal	207	210	sand	495	506	shale	825	830
shale	210	251	b.shale	506	508	coal	830	832
sand	251	265	shale	508	516	shale	832	836
shale	265	275	coal	516	520	mississippi	836	967
lime	275	310	shale	520	525			
b.shale	310	314	sand/shale	525	527			
shale	314	315	sand	527	558			
sand	315	325	b.shale	558	560			
shale	325	339	shale	560	568			
b.shale	339	341	coal	568	570			
coal	341	343	shale	570	583			
shale	343	393	sand	583	616			
coal	393	398	b.shale	616	618			
shale	398	428	shale	618	668			
coal	428	430	sand	668	773			
sand	430	436	coal	773	775			

Comments: 251-253' odor, 420' added water, 837-841' odor

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