

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

8/29/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW Exp., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-06-08</u>	<u>5-19-08</u>	<u>5-20-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24366-0000
 County: Labette
 _____ NE SE Sec. 34 Twp. 33 S. R. 18 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Meiwes Trust Well #: 34-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 823 Kelly Bushing: n/a
 Total Depth: 951 Plug Back Total Depth: 931.73
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 931.73
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NH 10-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-29-08
 Subscribed and sworn to before me this 29th day of August,
 2008.
 Notary Public: Dexa Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
 WICHITA, KS

JAN 19 190

Side Two

JAN 19 190

Operator Name: Quest Cherokee, LLC Lease Name: Meiwes Trust Well #: 34-2
Sec. 34 Twp. 33 S. R. 18 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
(Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
(Submit Copy)
List All E. Logs Run:

[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	931.73	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	811-813/738-740	500gal 15% HCLw/ 58bbbs 2%Kcl water, 530bbbs water w/ 2% KCL, Blockde, 4200# 20/40 sand	811-813/738-740
4	563-565/479-781/437-440/406-408	400gal 15% HCLw/ 65bbbs 2%Kcl water, 475bbbs water w/ 2% KCL, Blockde, 3500# 20/40 sand	563-565/479-781 437-440/406-408
4	348-352/319-323	400gal 15% HCLw/ 37bbbs 2%Kcl water, 658bbbs water w/ 2% KCL, Blockde, 5800# 20/40 sand	348-352/319-323

TUBING RECORD Size 2-3/8" Set At 853 Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6664

FIELD TICKET REF #

FOREMAN

Joe

SSI

627920

API

15-099-24366

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-8	MEILWES TRUST 34-2	34	33	18	LT3

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	6:45		903427		8.75	[Signature]
TIM		6:00		903255		8	[Signature]
Matt		6:15		903600		8.25	[Signature]
Tyler		6:15		903140	932452	8.25	[Signature]
Daniel		1:00 P.M.		904735		3	[Signature]

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 951 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 931.73 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.18 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

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 INSTALLED CEMENT ^{AUG 29 2008} ~~1200~~ RAN 25K gal of 14 BB/dye of 15K gal of 1200 SKS of cement
 To get pipe to surface. Flush pump. Pump wiper plug to bottom of sid float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	931.73	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4"	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101		S.	34	T.	33	R.	GAS TESTS:	
API #	099-24366		County:	Labette			192'	0	
Elev.:	823'		Location:	Kansas			223'	slight blow	
Operator:	Quest Cherokee LLC			347'	3 - 1/2"		10.9		
Address	9520 N. May Ave., Suite 300			409'	3 - 1/2"		10.9		
	Oklahoma City, OK. 73120			440'	15 - 1/2"		24.5		
				471'	8 - 1/2"		17.2		
WELL #	34-2		Lease Name:	Meiwes Trust			502'	8 - 1/2" 17.2	
Footage location	1980 ft. from the		S	line		564'	10 - 1/2" 19.9		
	660 ft. from the		E	line		595'	10 - 1/2" 19.9		
Drilling Contractor:	FOXSE ENERGY SERVICES			657'	10 - 1/2"		19.9		
Spud Date:	NA		Geologist:				750'	slight blow	
Date Complete:	5-19-08		Total Depth:	948'			812'	slight blow	
Exact Spot Location	NE SE					843'	slight blow		
Casing Record						948'	slight blow		
	Surface	Production							
Size Hole	12-1/4"	7-7/8"							
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL						
Weight	24#	15-1/2#	AUG 29 2008						
Setting Depth	22'		KCC						
Type Cement	port								
Sacks	5								
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	22	b.shale	343	346	shale	611	639	
shale	22	30	shale	346	348	coal	639	640	
lime	30	40	lime	348	358	sand/shale	640	726	
b.shale	40	42	shale	358	398	coal	726	727	
lime	42	50	coal	398	400	shale	727	764	
sand	50	75	sand	400	415	sand	764	769	
shale	75	110	coal	415	416	coal	769	770	
sand	110	122	sand	416	422	shale	770	790	
shale	122	137	shale	422	426	sand	790	808	
sand	137	143	lime	426	432	coal	808	810	
shale	143	182	coal	432	436	sand	810	815	
b.shale	182	184	sand	436	445	shale	815	819	
sand	184	190	coal	445	447	b.shale	819	821	
lime	190	210	shale	447	474	lime/mississ	821	948	
shale	210	213	coal	474	476				
b.shale/coal	213	215	sand/shale	476	546				
shale	215	257	coal	546	547				
sand	257	284	sand	547	560				
lime	284	316	coal	560	562				
coal	316	318	sand	562	582				
shale	318	321	coal	582	585				
lime	321	343	sand	585	611				

Comments: 192' injected water, 585-600' odor

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