

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/10/08

8/25/10

Operator: License # 33979
Name: Clipper Energy, LLC
Address: 3838 Oak Lawn Ave., Suite 1310
City/State/Zip: Dallas, TX 75219
Purchaser: Coffeyville Resources
Operator Contact Person: Jay Pulte/ Bill Robinson
Phone: (214) 220-1080 x 132
Contractor: Name: Allied Cementing Co. LLC
License: 99996
Wellsite Geologist: Bill Robinson

API No. 15 - 065-23450-0000
County: Graham
nw sw ne ne Sec. 33 Twp. 9 S. R. 21 East West
700 feet from S / (N) (circle one) Line of Section
1,150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: De Young Well #: 2
Field Name: Cooper

Producing Formation: Arbuckle
Elevation: Ground: 2328' Kelly Bushing: 2336'
Total Depth: 3980' Plug Back Total Depth: 3931'
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 1814' Feet
If Alternate II completion, cement circulated from 1814'
feet depth to surface w/ 350 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: CONFIDENTIAL

Well Name: CONFIDENTIAL
Original Comp. Date: AUG 25 2008 Original Total Depth: KCC
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/2/08 7/10/08 7/25/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

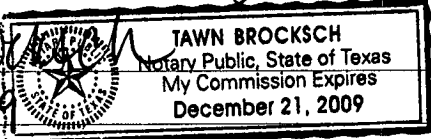
Drilling Fluid Management Plan Alt II with 10-15-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 8/25/08
Subscribed and sworn to before me this 25th day of August, 2008.
Notary Public: Jawn Brocksch
Date Commission Expires: 12/21/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2008

Operator Name: Clipper Energy, LLC Lease Name: De Young Well #: 2
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>1793'</td> <td>543'</td> </tr> <tr> <td>B/KC</td> <td>3782'</td> <td>-1446'</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	1793'	543'	B/KC	3782'	-1446'
Name	Top	Datum								
T/Anhydrite	1793'	543'								
B/KC	3782'	-1446'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	222'	common	160	
production	7 7/8"	5 1/2"	14	3980'	common	200	10% salt & 2% gel
		DV Tool		1814'	60/40 POZ common	350	6% gel, 1/4 flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3894'	natural	

TUBING RECORD	Size Set At 2 7/8"	Packer At MA @ 3880'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	-------------------------	---

Date of First, Resumerd Production, SWD or Enhr. 8/15/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		300		30

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34191

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-10-2008</u>	SEC. <u>21</u>	TWP. <u>9S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:25 AM</u>	JOB FINISH <u>8:25 AM</u>
LEASE <u>DeYoung</u>	WELL# <u>2</u>	LOCATION <u>Clippert Cr Road 1 1/2 W</u>			COUNTY <u>Osage</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)				<u>Y4 S 1/2 W Twp</u>			

CONTRACTOR Wagner Dale Right 14

TYPE OF JOB Production String (D-V)

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 3 1/2 S&W DEPTH 422

DRILL PIPE _____ DEPTH _____

TOOL D-V Tool @ DEPTH 1816

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 44.22 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 350 sk @ 6.26

4 # 110 Seal for SK

COMMON	<u>210 SK</u>	@	<u>13.50</u>	<u>2835.</u>
POZMIX	<u>140 SK</u>	@	<u>7.50</u>	<u>1050.</u>
GEL	<u>21 SK</u>	@	<u>20.00</u>	<u>420.</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>110 Seal</u>	<u>88 BBL</u>	@	<u>2.40</u>	<u>215.00</u>
HANDLING	<u>371 Twp SK</u>	@	<u>2.20</u>	<u>824.00</u>
MILEAGE (est)	<u>700 Mile</u>	@	<u>1.10</u>	<u>770.00</u>
TOTAL				<u>4914.00</u>

EQUIPMENT

PUMP TRUCK # 338 CEMENTER _____ HELPER _____

BULK TRUCK # 396 DRIVER CONFIDENTIAL

BULK TRUCK # _____ DRIVER AL 7 5 2008

DRIVER KCC

REMARKS:

TOP STAGE

Drop 200' & OPEN D-V Tool @ 800'

Circulate 1 1/2 HR'S

Cement TOP STAGE

Lower Plug & Close D-V Tool @ 150'

15 SK @ 2 hole THICK'S

CHARGE TO CLIPPER ENERGY LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

(STATE REP: Rich Winick's - KCC. ON location. Cement DID circulate TO SURFACE!)

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tom Hutton

SIGNATURE Tom Hutton

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1157.00

EXTRA FOOTAGE @ _____

MILEAGE 67 @ 7.50 = 502.50

MANIFOLD @ _____

TOTAL \$ 811.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-2-08</u>	SEC <u>21</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
LEASE <u>Wagon</u>	WELL # <u>2</u>	LOCATION <u>Palco well nr 5 1/2 W</u>			COUNTY <u>Wagon</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>Sinto</u>			

CONTRACTOR Wagon Energy #14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 722
 CASING SIZE 8 5/8 20' DEPTH 227
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/2 BC
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Craig
 # 316 HELPER Bob
 BULK TRUCK _____
 # 378 DRIVER Mike
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 1600 com 3 1/2 cc
2966 L
 COMMON 160 @ 13.50 2160.00
 POZMIX _____ @ _____
 GEL 3 @ 46.90 140.70
 CHLORIDE 5 @ 51.40 257.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 1.50 @ 25.00 37.50
 MILEAGE 2.00 @ 37.50 75.00
 TOTAL 3612.20

REMARKS:

Cement Crowled! KOC

Thanks

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 99.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 4.00 @ 75.00 300.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1328.50

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____ 60.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 60.00

CHARGE TO: Cl. Proc Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

Post-it® Fax Note	7671	Date <u>7-2-08</u>	# of pages <u>1</u>
To <u>Jawad</u>	From <u>Juday</u>		
Co./Dept.	Co.		
Phone #	Phone #		
Fax # <u>214-720-1048</u>	Fax #		

CONTRACTOR TO DO WORK AS IS UNDER THE SUPERVISION OF OWNER AGENT OR CONTRACTOR. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Robert W. Mickolan

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC.

56790

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-10-08</u>	SEC. <u>21</u>	TWP. <u>9s</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00AM</u>	JOB FINISH <u>5:30AM</u>
LEASE <u>De Young</u>	WELL # <u>2</u>	LOCATION <u>Church Of God 1/8 W</u>			COUNTY <u>Wichita</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/4 S + W TWP</u>			

CONTRACTOR WARREN Dalg. Right 14

TYPE OF JOB PRODUCTION STAGING (D-4)

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL LATCH DOWN PLUG DEPTH @

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.19

CEMENT LEFT IN CSG. 42.2

PERFS.

DISPLACEMENT 96/BC4

OWNER

CEMENT

AMOUNT ORDERED 200 SS (Cime) 10% Salt

2 1/2 Gal.

500 Gal WFR-2 FLOW (ASF)

COMMON	<u>200 SS</u>	@	<u>13.7</u>	<u>2750.00</u>
POZMIX		@		
GEL	<u>4 SS</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC SALT	<u>2000.00</u>	@	<u>21.00</u>	<u>42000.00</u>
FRESH	<u>500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>224 TYP</u>	@	<u>2.25</u>	<u>504.00</u>
MILEAGE	<u>62 Toll Mile</u>	@	<u>1.10</u>	<u>68.20</u>
TOTAL				

EQUIPMENT

PUMP TRUCK CEMENTER Graham

373 HELPER GARY

BULK TRUCK

376 DRIVER None

BULK TRUCK

DRIVER None

REMARKS:

"Bottom Stage"

Run 5' of 4 Cement on Bottom

FOR 2 WKS. *Cement*

Run Latch Down Plug @ 1500'

Released Pressure of plug Helder

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1757.00

EXTRA FOOTAGE @

MILEAGE 62 @ 7.50 465.00

MANIFOLD @

@

@

CHARGE TO: Chippa Energy LLC.

STREET

CITY STATE ZIP

7380.00

465.00

15704.27

TOTAL

PLUG & FLOAT EQUIPMENT

Coupe Size 186.00

Latch Down Plug Assy @ 349.00

17 Turbo Outboards @ 77.00 1309.00

2-Stage Tool (Red) @ 4300.00

@

@

7324.00

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jaap Vanhousen

SIGNATURE Jaap Vanhousen

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2008
CONSERVATION DIVISION
WICHITA, KS