

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

0093

8/13/10

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Dart Cherokee Basin Operating Co., LLC  
Well Name: E Odell et al B3-22

Original Comp. Date: 10-8-07 5/19/08 Original Total Depth: 1338'

☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐

7-18-08 9-14-07 7-22-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27220-00-00  
County: Wilson  
SE SW NE Sec. 22 Twp. 29 S. R. 14 ☒ East ☐ West  
3050' FSL feet from S / N (circle one) Line of Section  
1880' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: E Odell et al Well #: B3-22

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 852' Kelly Bushing:

Total Depth: 1338' Plug Back Total Depth: 1330'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from

feet depth to  w/  sx cmt.

Drilling Fluid Management Plan RE-14 10-15-08  
(Data must be collected from the Reserve Pit)

Chloride content  ppm Fluid volume  bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:  License No.:

Quarter  Sec.  Twp.  S. R.  East West

County:  Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandy R. Alcock

Title: Engr Clerk Date: 8-13-08

Subscribed and sworn to before me this 13 day of August

20 08

Notary Public: Brandy R. Alcock Notary Public Michigan

Date Commission Expires: 3-5-2011 My Commission Expires March 05, 2011

Acting in Engrship

KCC Office Use ONLY

Y Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:   
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: E Odell et al Well #: B3-22  
 Sec. 22 Twp. 29 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Cores Taken <span style="float: right;">Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float: right;">✓ Yes No</span> <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 20%;">Log</th> <th style="width: 40%;">Formation (Top), Depth and Datum</th> <th style="width: 40%;">✓ Sample</th> </tr> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum
Log	Formation (Top), Depth and Datum	✓ Sample					
Name	Top	Datum					

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1332'	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 existing	CONFIDENTIAL 1198' - 1204'	300 gal 15% HCl, 2 BBL fl	
6 existing	AUG 13 2008 953.5' - 955.5'	100 gal 15% HCl, 4130# sd, 140 BBL fl	
6 existing	KCC 936' - 938'	100 gal 15% HCl, 3110# sd, 110 BBL fl	
6 existing	892.5' - 896.5'	100 gal 15% HCl, 5070# sd, 105 BBL fl	
6	873.5' - 875'	100 gal 15% HCl, 3010# sd, 155 BBL fl	
TUBING RECORD <span style="float: right;">Size Set At Packer At</span> 2 3/8" <span style="float: right;">875' 922'</span>		Liner Run <span style="float: right;">Yes <input checked="" type="checkbox"/> No</span>	
Date of First, Resumed Production, SWD or Enhr. 7-24-08		Producing Method <span style="float: right;">Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)</span>	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 107
		Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED  
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled AUG 18 2008  
*(If vented, Submit ACO-18.)* ☐ Other (Specify) \_\_\_\_\_