

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-22-08 4-25-08 4-25-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-133-27443-0000

County: Neosho

NE NW Sec. 33 Twp. 29 S. R. 20 East West

660 feet from S (N) (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Beachner Bros. Well #: 33-29-20-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 886 Kelly Bushing: n/a

Total Depth: 836 Plug Back Total Depth: 823.98

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 823.98

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NH 10/13/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith

Title: New Well Development Coordinator Date: 8-20-08

Subscribed and sworn to before me this 20th day of August

20 08

Notary Public: Debra Klaueman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied: Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 33-29-20-1
 Sec. 33 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	823.98	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	702-704/664-666/648-650/642-644	500gal 15%HCLw/ 62bbls 2%kcl water, 641bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand	702-704/664-666 648-650/642-644
4	489-491/439-441	400gal 15%HCLw/ 61bbls 2%kcl water, 356bbls water w/ 2% KCL, Blockde, 3500# 20/40 sand	489-491/439-441
4	281-285/269-273	300gal 15%HCLw/ 51bbls 2%kcl water, 654bbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	281-285/269-273

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>744</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	33	T.	29	R.	20	GAS TESTS:	
API #	133-27443	County:		Neosho				254'	slight blow
Elev.:	886'	Location:		Kansas				285'	slight blow
								378'	slight blow
Operator: Quest Cherokee LLC								409'	slight blow
Address 9520 N. May Ave., Suite 300								440'	3 - 1/2" 10.9
Oklahoma City, OK. 73120								502'	10- 1 1/4" 138
WELL #	33-29-20-1	Lease Name:		Beachner Bros				533'	12- 1 1/4" 152
Footage location		660 ft. from the		N	line			595'	12- 1 1/4" 152
		1980 ft. from the		W	line			657'	12- 1 1/4" 152
Drilling Contractor: FOXFE ENERGY								688'	1lb - 1/2" 33.9
Spud Date: NA		Geologist:						719'	1lb - 1/2" 33.9
Date Comp: 4-25-08		Total Depth:		835'				835'	1lb - 1/2" 33.9

Exact Spot Location NE NW

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	b.shale	280	282	sand/shale	587	640
shale	22	41	sand	282	362	coal	640	643
lime	41	52	coal	362	363	shale	643	647
shale	52	54	shale	363	368	coal	647	648
lime	54	62	lime	368	370	sand/shale	648	664
sand	62	81	coal	370	372	coal	664	665
b.shale	81	83	sand	372	391	shale	665	702
sand	83	93	lime	391	397	coal	702	704
lime	93	103	coal	397	399	shale	704	709
sand	103	154	sand	399	424	lime/mississ	709	835
b.shale	154	158	coal	424	425			
lime	158	181	sand	425	437			
b.shale	181	184	coal	437	438			
lime	184	190	sand/shale	438	484			
shale	190	198	coal	484	486			
sand	198	236	sand/shale	486	503			
coal	236	237	coal	503	507			
sand	237	240	shale	507	543			
lime	240	269	sand	543	567			
coal/b.shale	269	270	coal	567	569			
sand	270	274	sand	569	586			
lime	274	280	coal	586	587			

Comments: 285' injected water, 507-567' no show

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KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6624

FIELD TICKET REF #

FOREMAN Joe

SSI 627890

API 15-133-27443

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-8	Beachner Bros. 33-29-20-1	33	29	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	4:30		903427		7	Joe Beachner
Tim		5:00		903255		7.5	Tim
Matt		4:00		903600		6.5	Matt
Tyler		2:30		903140	932452	5	Tyler
Daniel		3:00		904735		5.20	Daniel
Maverick		4:15		931305			120

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 836 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 823.98 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed cement head 2000 gal & 10 BBI dye & 15K gel & 1200 gal of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

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AUG 20 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	823.98	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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