

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: AUG 29 2008

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>5-06-08</u>	<u>5-21-08</u>	<u>5-23-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ - 15-099-24385-0000  
County: Labette  
NE NE Sec. 10 Twp. 34 S. R. 18  East  West  
705 feet from S /  (circle one) Line of Section  
615 feet from  (circle one) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Banowetz, James F. Well #: 10-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 835 Kelly Bushing: n/a  
Total Depth: 963 Plug Back Total Depth: 952.16  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 952.16  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH # NH 10-13-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 8-29-08  
Subscribed and sworn to before me this 29<sup>th</sup> day of August,  
2008.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**SEP 02 2008**

CONSERVATION DIVISION  
WICHITA, KS

COMPLETION

Operator Name: Quest Cherokee, LLC Lease Name: Banowetz, James F. Well #: 10-1  
 Sec. 10 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	952.16	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	820-822/745-747	500gal 15%HCLw/ 54bbls 2%kcl water, 640bbls water w/ 2% KCL, Bloccde, 5600# 20/40 sand	820-822/745-747
4	560-562/485-487/438-441	400gal 15%HCLw/ 56bbls 2%kcl water, 540bbls water w/ 2% KCL, Bloccde, 3200# 20/40 sand	560-562/485-487 438-441
4	344-348/315-319	400gal 15%HCLw/ 36bbls 2%kcl water, 645bbls water w/ 2% KCL, Bloccde, 6900# 20/40 sand	344-348/315-319

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>862</b>	Packer At <b>n/a</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>n/a</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*Ker*  
*mm*  
*9/03/08*

TICKET NUMBER **6670**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe  
SSI 629210  
API 15-099-24385

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-23-8	Banowitz James F. 10-1		10	34	19	LTB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	<i>Joe Banowitz</i>
TIM	6:45	↓		903255		3.25	<i>Tim</i>
Matt	7:30			903600		2.5	<i>Matt</i>
Tyler	7:30			903140	932452	2.5	<i>Tyler</i>
Daniel	6:45			904735		3.25	<i>Daniel</i>
Moverick	7:00			903139	932885	3	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 963 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 952.16 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.67 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

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 Installed Cement head FAN 2 SKS gel & 15 BBI dye & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	952.16	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION  
WICHITA, KS

*WU  
mm  
9/23/08*

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	10	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>	
<b>API #</b>	099-24385	<b>County:</b>	Labette		223'		0		
<b>Elev.:</b>	835'	<b>Location:</b>	Kansas		316'		slight blow		
					347'		slight blow		
<b>Operator:</b> Quest Cherokee LLC					440'		4 - 1"		51.6
<b>Address</b> 9520 N. May Ave., Suite 300					471'		4 - 1"		51.6
Oklahoma City, OK. 73120					502'		4 - 1"		51.6
<b>WELL #</b>	10-1	<b>Lease Name:</b> Banowitz, James			533'		4 - 1"		51.6
<b>Footage location</b>		705 ft. from the	N	line	564'		4 - 1"		51.6
		615 ft. from the	E	line	595'		4 - 1"		51.6
<b>Drilling Contractor:</b>		<b>FOXFE ENERGY SERVICES</b>			626'		4 - 1"		51.6
<b>Spud Date:</b> NA		<b>Geologist:</b>			750'		8 - 1/2"		17.2
<b>Date Complete:</b> 5-21-08		<b>Total Depth:</b> 960'			843'		6 - 1/2"		15.4
<b>Exact Spot Location</b>		NE NE			960'		slight blow		

**Casing Record**

	Surface	Production
<b>Size Hole</b>	12-1/4"	7-7/8"
<b>Size Casing</b>	8-5/8"	5-1/2"
<b>Weight</b>	24#	15-1/2#
<b>Setting Depth</b>	22'	
<b>Type Cement</b>	port	
<b>Sacks</b>	5	

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KCC

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22		424	442	b.shale	612	614
lime	22	41		442	443	sand/shale	614	742
shale	41	46		443	449	coal	742	744
lime	46	52		449	450	sand/shale	744	817
sand	52	174		450	459	coal	817	819
lime	174	179		459	461	shale	819	827
sand	179	181		461	463	oil sand	827	833
lime	181	203		463	466	lime/mississ	833	960
b.shale/coal	203	206		466	467			
shale	206	208		467	470			
oil sand	208	279		470	472			
lime	279	310		472	477			
b.shale/coal	310	313		477	480			
lime	313	324		480	482			
b.shale	324	325		482	510			
lime	325	339		510	511			
b.shale	339	341		511	556			
sand	341	381		556	558			
lime	381	384		558	573			
sand	384	388		573	577			
shale	388	422		577	602			
coal	422	424		602	612			

Comments: 240-260' odor, 289-292' odor, 843' injected water

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