

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-06-08 5-22-08 5-23-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-099-24386-0000
County: Labette
NE NW Sec. 10 Twp. 34 S. R. 18 East West
850 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Banowetz, James F. Well #: 10-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 820 Kelly Bushing: n/a
Total Depth: 967 Plug Back Total Depth: 954.07
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 954.07
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan API II NH 10-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-29-08
Subscribed and sworn to before me this 29th day of August,
20 08.
Notary Public: Dorra Klaujan
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
SEP 02 2008

TERRA KLAUJAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

COMPLETED

Operator Name: Quest Cherokee, LLC Lease Name: Banowitz, James F. Well #: 10-2
 Sec. 10 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**Compensated Density Neutron Log
Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	954.07	"A"	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	812-814/738-740	500gal 15%HCLw/ 60bbls 2%kcl water, 550bbls water w/ 2% KCL, Blockde, 4300# 20/40 sand	812-814/738-740
4	478-480/450-452/432-435/395-397	400gal 15%HCLw/ 60bbls 2%kcl water, 520bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	478-480/450-452 432-435/395-397
4	342-346/311-315	400gal 15%HCLw/ 50bbls 2%kcl water, 60bbls water w/ 2% KCL, Blockde, 5500# 20/40 sand	342-346/311-315

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>854</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
9/02/08

TICKET NUMBER **6671**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 6228210
API 15-099-24386

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-8	Banowetz James F. 10-2	10	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	12:00		903427		2	<i>Joe P Long</i>
Tim	↓	↓		903255		↓	<i>Tim</i>
Matt	↓	↓		903600		↓	<i>Matt</i>
Tyler	↓	↓		903110	932452	↓	<i>Tyler</i>
Daniel	↓	↓		904735		↓	<i>Daniel</i>
Moverick	↓	↓		981310		↓	<i>120</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 964 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 954.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RFW 2 SKS gel & 15 BB dye & 1 SK gel @ 123 SKS of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903110	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	954.07	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	103 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

*all
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9/02/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	10	T.	34	R.	18	GAS TESTS:		
API #	099-24386	County:	Labette		100'			0		
Elev.:	820'	Location:	Kansas		192'			0		
Operator:	Quest Cherokee LLC				225'			slight blow		
Address	9520 N. May Ave., Suite 300				316'	3 - 1/2"		10.9		
	Oklahoma City, OK 73120				347'	5 - 1/2"		14.1		
WELL #	10-2	Lease Name:	Banowetz, James		378'	12 - 1/2"		21.9		
Footage location	850 ft. from the	N	line		409'	7 - 1/2"		16.7		
	1980 ft. from the	W	line		471'	7 - 1/2"		16.7		
Drilling Contractor:	FOXFE ENERGY SERVICES				626'	10 - 1"		81.6		
Spud Date:	NA	Geologist:			688'	10 - 1"		81.6		
Date Complete:	5-22-08	Total Depth:	967'		750'	10 - 1"		81.6		
Exact Spot Location	NE NW				812'	10 - 1"		81.6		
Casing Record					843'	10 - 1"		81.6		
					967'	5 - 1"		57.7		
	Surface	Production								
Size Hole	12-1/4"	7-7/8"								
Size Casing	8-5/8"	5-1/2"								
Weight	24#	15-1/2#								
Setting Depth	22'									
Type Cement	port									
Sacks	5									

AUG 29 2008

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	shale	255	263	sand	433	438
shale	20	21	sand	263	278	shale	438	449
coal	21	22	lime	278	306	coal	449	450
shale	22	25	shale	306	308	shale	450	459
lime	25	37	coal	308	310	lime	459	460
shale	37	40	lime	310	312	coal	460	461
b.shale	40	41	shale	312	325	sand	461	474
lime	41	52	sand	325	340	b.shale	474	477
shale	52	60	shale	340	381	coal	477	480
coal	60	61	coal	381	384	shale	480	502
shale	61	71	shale	384	389	coal	502	503
lime	71	75	coal	389	391	shale	503	536
shale	75	161	shale	391	406	b.shale	536	538
lime	161	171	coal	406	408	shale	538	542
shale	171	179	shale	408	412	coal	542	544
lime	179	187	coal	412	413	shale	544	575
b.shale	187	204	sand	413	415	coal	575	576
coal	204	205	shale	415	417	shale	576	615
shale	205	213	lime	417	419	coal	615	617
sand	213	217	coal	419	420	sand	617	672
shale	217	246	shale	420	430	coal	672	673
sand	246	255	coal	430	433	sand	673	735

Comments: 246-255' odor

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