

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 8/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: AUG 20 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-30-08</u>	<u>5-3-08</u>	<u>5-5-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27383-0000
County: Neosho
SW SW SW Sec. 21 Twp. 29 S. R. 19 East West
715 feet from S N (circle one) Line of Section
455 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clevenger Rev. Trust Well #: 21-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1086 Plug Back Total Depth: 1079.60
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1079.60
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-20-08
Subscribed and sworn to before me this 20th day of August,
2008.
Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 21-4
Sec. 21 Twp. 29 S. R. 19 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1079.60	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

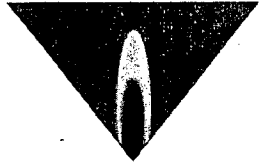
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	955-958/898-900/893-895	500gal 15% ^{HCL} w/ 75bbls 2% ^{KCl} water, 656bbls water w/ 2% KCL, Blockde, 8300# 20/40 sand	955-958/898-900 893-895
4	741-743/632-635	300gal 15% ^{HCL} w/ 77bbls 2% ^{KCl} water, 551bbls water w/ 2% KCL, Blockde, 6700# 20/40 sand	741-743/632-635
4	534-538/521-525	300gal 15% ^{HCL} w/ 68bbls 2% ^{KCl} water, 637bbls water w/ 2% KCL, Blockde, 8400# 20/40 sand	534-538/521-525

TUBING RECORD Size 2-3/8" Set At 998 Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6547**

FIELD TICKET REF # _____

FOREMAN Dwayne / Joe

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-08	Clevenger Rev. Trust 21-4	21	29	19	100

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30	NO	903427		3.75	Joe Polyz
TIM	6:45	10:30		903255		3.75	Tim My...
Craig	6:45	11:30		903600		4.75	Craig...
Mac	7:00	5:00		903140	932452	10	Mac...
Daniel	6:45	10:30		904735		3.75	Daniel...
Tyler	8:30	10:30		903142	932885	2	

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1085 CASING SIZE & WEIGHT 5 1/2 14.5 #
 CASING DEPTH 1079.6 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME 2003 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25.69 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break circulation pump 200 # Prem gel and sweep to surface pump
15 BPM Dye with 100 # Prem gel and start cement. pump 150 Sacks
to get Dye Back Flush Pump then Pump wiper Plug to Bottom and Set
Float Shoe.

{ Cement to Surface }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1079.6	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2"	
	130 Sack	Portland Cement	
	30 Sack	Gilsonite	
	10.5 Sack	Flo-Seal	
	10 Sack	Premium Gel	
	3 Sack	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S.	21	T.	29	R.	19	GAS TESTS:		
API #	133-27383	County:		Neosho				99'	0	
Elev.:	980'	Location:		Kansas				161'	0	
								223'	0	
Operator: Quest Cherokee LLC								254'	0	
Address 9520 N. May Ave., Suite 300								316'	0	
Oklahoma City, OK. 73120								378'	0	
WELL #	21-4	Lease Name:		Clevenger Rev Trust				440'	0	
Footage location		715 ft. from the		S	line		502'		2 - 1/2"	8.87
		455 ft. from the		W	line		533'		2 - 1/2"	8.87
Drilling Contractor: FOXSE ENERGY SERVICES								650'	2 - 1/2"	8.87
Spud Date: NA		Geologist:						750'	4 - 1/2"	12.5
Date Complete: 5-3-08		Total Depth:		1086'				781'	4 - 1/2"	12.5
Exact Spot Location		SW SW						812'	slight blow	
Casing Record								843'	slight blow	
	Surface	Production						905'	2 - 1/2"	8.87
Size Hole	12-1/4"	7-7/8"						967'	8 - 1"	73.1
Size Casing	8-5/8"	5-1/2"						1086'	5 - 1"	57.7
Weight	24#	15-1/2#								
Setting Depth	22'									
Type Cement	port									
Sacks	5									

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WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	238	271	coal	740	741
shale	4	50	coal	271	272	shale	741	770
lime	50	63	lime	272	275	sand/shale	770	783
sand	63	95	shale	275	307	coal	783	785
coal	95	96	sand	307	323	shale	785	810
shale	96	112	shale	323	409	coal	810	811
lime	112	124	lime	409	418	sand/shale	811	815
sand	124	138	coal	418	420	shale	815	824
lime	138	142	lime	420	461	sand	824	830
shale	142	186	b.shale	461	462	sand/shale	830	850
b.shale	186	187	shale	462	482	shale	850	869
lime	187	201	sand	482	492	sand/shale	869	887
b.shale	201	202	shale	492	505	coal	887	889
shale	202	205	lime	505	516	shale	889	893
b.shale	205	206	shale	516	535	coal	893	894
shale	206	209	coal	535	536	shale	894	916
coal	209	210	shale	536	647	sand	916	948
lime	210	211	sand	647	690	coal	948	951
shale	211	224	shale	690	727	shale	951	960
b.shale	224	227	coal	727	728	lime	960	1086
shale	227	232	sand/shale	728	738			
lime	232	238	shale	738	740			

Comments: 409' injected water

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