

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: AUG 29 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-09-08</u>	<u>5-28-08</u>	<u>5-28-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~ - 15-099-24371-0000
County: Labette
____ NE SE Sec. 10 Twp. 34 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Piaszynski, James J. Well #: 10-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 813 Kelly Bushing: n/a
Total Depth: 944 Plug Back Total Depth: 930.27
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 930.27
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NH10-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-29-08
Subscribed and sworn to before me this 29th day of August
20 08.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Piaszynski, James J. Well #: 10-1
 Sec. 10 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	930.27	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	799-801/725-727	500gal 15%HCLw/ 66bbls 2%Kcl water, 620bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	799-801/725-727
4	535-537/460-462/411-414/379-381	400gal 15%HCLw/ 51bbls 2%Kcl water, 547bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	535-537/460-462 411-414/379-381
4	322-326/292-296	300gal 15%HCLw/ 41bbls 2%Kcl water, 640bbls water w/ 2% KCL, Blockde, 7400# 20/40 sand	322-326/292-296

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>841</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION Production Interval



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*KCC
m
9/03/08*

TICKET NUMBER **6676**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 628190
API 15-099-24371

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-28-8	Piaszynski James J-10-1		10	34	19	LTB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	2:00		903427		7.25	<i>Joe Cleveland</i>
Tim	6:45	5:00		903255		10.25	<i>Tim</i>
Matt	6:45	2:45		903600		8	<i>Matt</i>
Daniel	6:45	12:00		904735		5.25	<i>Daniel</i>

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 944 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 930.27 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.14 DISPLACEMENT PSI AUG 29 2008 MIX PSI _____ RATE 4bpm

REMARKS:
KCC
Installed cement head RAW 2SKS gel & 14 BB dyed 1 SK gel & 1/15 3" of cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	1	80 Vac	
	930.27	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles (4 1/2)	
	100 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

KCC
MM
9/03/08

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	10	T.	34	R.	18	GAS TESTS:	
API #	099-24371	County:	Labette		192'			no blow	
Elev.:	813'	Location:	Kansas		254'			no blow	
								285'	no blow
								316'	no blow
Operator:	Quest Cherokee LLC				347'	4 - 1"		51.6	
Address	9520 N. May Ave., Suite 300				378'	4 - 1"		51.6	
	Oklahoma City, OK. 73120				407'	4 - 1"		51.6	
WELL #	10-1	Lease Name:	Piaszynski, James		471'	4 - 1"		51.6	
Footage location	1980 ft. from the		S	line	502'	4 - 1"		51.6	
	660 ft. from the		E	line	533'	4 - 1"		51.6	
Drilling Contractor:	FOXFE ENERGY SERVICES				564'	4 - 1"		51.6	
Spud Date:	NA		Geologist:		595'	4 - 1"		51.6	
Date Complete:	5-28-08		Total Depth:		626'	4 - 1"		51.6	
Exact Spot Location	NE SE				657'	4 - 1"		51.6	
Casing Record					688'	4 - 1"		51.6	
	Surface	Production			719'	2 - 1"		36.5	
Size Hole	12-1/4"	7-7/8"			750'	2 - 1"		36.5	
Size Casing	8-5/8"	5-1/2"	CONFIDENTIAL		781'	2 - 1"		36.5	
Weight	24#	15-1/2#	AUG 29 2008		812'	2 - 1"		36.5	
Setting Depth	22'		KCC		843'	3 - 1"		44.7	
Type Cement	port				943'	4 - 1"		51.6	
Sacks	5								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	20	shale	368	380	coal	726	729
lime	20	34	b.shale	380	382	shale	729	736
shale	34	153	shale	382	385	coal	736	739
coal	153	154	sand	385	392	shale	739	783
lime	154	157	coal	392	394	sand	783	796
shale	157	162	sand	394	413	coal	796	798
lime	162	182	shale	413	451	shale	798	818
b.shale	182	184	coal	451	453	mississippi	818	943
shale	184	188	sand	453	480			
coal	188	189	shale	480	488			
shale	189	228	coal	488	490			
sand	228	244	shale	490	525			
shale	244	263	coal	525	527			
lime	263	275	shale	527	529			
b.shale	275	297	b.shale	529	531			
lime	297	310	shale	531	554			
b.shale	310	312	sand	554	589			
lime	312	327	shale	589	604			
b.shale	327	329	coal	604	606			
lime	329	337	shale	606	707			
coal	337	338	coal	707	710			
sand	338	368	shale	710	726			

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KANSAS CORPORATION COMMISSION

Comments: 220-251' odor, 316' injected water, 815-835' odor

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS