

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 23 2009

RECEIVED

8/05/10

CONFIDENTIAL

OPERATOR: License # 5822
Name: VAL ENERGY, INC
Address 1: 200 W. DOUGLAS
Address 2: SUITE 520
City: WICHITA State: KS Zip: 67202 +
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY, INC.
Wellsite Geologist: JON STEWART
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:
6/26/2009 7/1/2009 7/13/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-007-23433-000
Spot Description:
S2 -SE -SE - Sec. 21 Twp. 34 S. R. 11 East West
330 Feet from North / South Line of Section
4620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: DIEL & CO Well #: 3-21
Field Name: UNKNOWN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1319 Kelly Bushing: 1330
Total Depth: 4797 Plug Back Total Depth: 4768
Amount of Surface Pipe Set and Cemented at: 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan AH I NS 9-2809
(Data must be collected from the Reserve Pit)
Chloride content: 18500 ppm Fluid volume: 900 bbls
Dewatering method used: HAULED
Location of fluid disposal if hauled offsite:
Operator Name: BEMCO
Lease Name: COLE SWD License No.: 32613
Quarter NW Sec. 25 Twp. 32 S. R. 12 East West
County: BARBER Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: K Todd Allam
Title: PRESIDENT Date: 8/5/09
Subscribed and sworn to before me this 5 day of August 20 09.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

AUG 05 2009 Side Two

Operator Name: VAL ENERGY, INC **KCC** Lease Name: DIEL & CO Well #: 3-21
 Sec. 21 Twp. 34 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL SPACED NEUTRON SPECTRAL DENSITY ARRAY COMPENSATED TRUE RESISTIVITY MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3655</td> <td>-2325</td> </tr> <tr> <td>KC</td> <td>4196</td> <td>-2866</td> </tr> <tr> <td>STARK SHALE</td> <td>4343</td> <td>-3013</td> </tr> <tr> <td>PAWNEE</td> <td>4518</td> <td>-3288</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4564</td> <td>-3234</td> </tr> <tr> <td>MISS. CHERT</td> <td>4621</td> <td>-3291</td> </tr> </table>	Name	Top	Datum	HEEBNER	3655	-2325	KC	4196	-2866	STARK SHALE	4343	-3013	PAWNEE	4518	-3288	CHEROKEE SHALE	4564	-3234	MISS. CHERT	4621	-3291
Name	Top	Datum																				
HEEBNER	3655	-2325																				
KC	4196	-2866																				
STARK SHALE	4343	-3013																				
PAWNEE	4518	-3288																				
CHEROKEE SHALE	4564	-3234																				
MISS. CHERT	4621	-3291																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	240	60/40 POZ	190	2%GEL, 3%CC
PRODUCTION	7 7/8	5 1/2	14	4776	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	4620-4636, 4644-4649, 4652-4656, 4660-4664	1000 GAL 15% NE-FE ACID, 9600 BBLs SLICK WATER, 159000LBS SAND	4620-4636, 4644-4649 4652-4656, 4660-4664

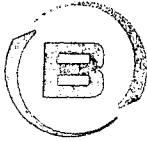
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/23/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 85	Gas Mcf 100
	Water Bbls. 300	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL KANSAS CORPORATION COMMISSION AUG 26 2009
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CONFIDENTIAL

AUG 05 2009

KOC



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

9208

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/30/2009
INVOICE NUMBER 1718 - 90065500		

J LEASE NAME *Dick & [unclear] Company # 3-21*
 O LOCATION
 B COUNTY Barber
 S STATE KS *Smuel*
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40055372	19905		Net - 30 days	07/30/2009

For Service Dates: 06/27/2009 to 06/27/2009	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040055372				
171800407A Cement-New Well Casing/Pi 06/27/2009				
Cement 60/40 POZ	190.00	EA	4.80	912.00 T
Cement Common	25.00	EA	6.40	160.00 T
Additives Cello-flake	48.00	EA	1.48	71.04 T
Calcium Chloride	492.00	EA	0.42	206.64 T
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment 8 5/8" Basket(Blue)	1.00	EA	126.00	126.00
Additives Sugar	100.00	EA	0.80	80.00 T
Mileage Heavy Equipment Mileage	90.00	MI	2.80	252.00
Mileage	423.00	MI	0.64	270.72
Proppant and Bulk Delivery Charge				
Mileage	215.00	MI	0.56	120.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug container Utilization Charge				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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JUL 03 2009

KANSAS CORPORATION COMMISSION
AUG 25 2009
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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,909.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	90.07
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,999.37
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CONFIDENTIAL

FIELD SERVICE TICKET

AUG 05 2009

1718

0407 A

KCC

21-345-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 6-27-09		DISTRICT: Pratt Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Dieland Company				WELL NO. 3-21							
ADDRESS:				COUNTY: Barber				STATE: Kansas							
CITY:				STATE:				SERVICE CREW: C. Messick; M. Mattal; D. Phye							
AUTHORIZED BY:				JOB TYPE: C.M.W. - Surface											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19,870	5						6-27-09			7:00					
19,903-19,905	5					ARRIVED AT JOB				9:15					
19,960-19,918	5					START OPERATION				10:15					
						FINISH OPERATION				3:15					
						RELEASED	6-27-09			4:15					
						MILES FROM STATION TO WELL				45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement		190sh	\$	2,280.00
CP100	Common Cement		25sh	\$	400.00
CC102	Cell flake		48Lb	\$	177.60
CC109	Calcium Chloride		492Lb	\$	516.60
CF153	Wooden Plug, 8 5/8"		1ea	\$	160.00
CF1903	Basket, 8 5/8"		1ea	\$	315.00
CC131	Sugar		100Lb	\$	200.00
E101	Heavy Equipment Mileage		90mi	\$	630.00
E113	Bulk Delivery		423tm	\$	676.80
E100	Pickup Mileage		45mi	\$	191.25
CE240	Blending and Mixing Service		215sk	\$	301.00
5003	Service Supervisor		1ea	\$	175.00
CE200	Pump Charge: 0 Feet To 500 Feet		1ea	\$	1,000.00
CE504	Plug Container		1ea	\$	250.00

AUG 28 2009

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SUB TOTAL \$2,909.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: <i>Clarence R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Handy</i>
--	--

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

CONFIDENTIAL KANSAS CORPORATION COMMISSION

energy services, L.P.

AUG 05 2009

AUG 26 2009

TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No. K99	Date 6-27-09
Lease Dieland Company	Well # 3-21	
Field Order # 2407	Station Pratt, Kansas	Casing 8 5/8 24 Lb.
Type Job C.N.W. - Surface	Depth 228 Feet	County Barber
	Formation	State KS
		Legal Description 21-345-11 W

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8 24 Lb./Ft.	Tubing Size 1 1/2"	Shots/Ft 190	Acid Ks 60/40 Poz	Rate with	Press 25 Lb./K	ISIP 5 Min.		
Depth 228 Feet	Depth 228 Feet	From 208	From 208	From 208	From 208	From 208	Cellulose	
Volume 14.5 Bbl.	Volume 14.7	From 14.7	To 14.7	To 14.7	To 14.7	To 14.7	10 Min.	
Max Press 300 P.S.I.	Max Press 300 P.S.I.	From 300	To 300	To 300	To 300	To 300	15 Min.	
Well Connection 5 1/2" Con	Annulus Vol. 1.5	From 1.5	To 1.5	To 1.5	To 1.5	To 1.5	Annulus Pressure	
Plug Depth 213 Feet	Packer Depth 213 Feet	From 213	To 213	To 213	To 213	To 213	Total Load	

Customer Representative: Randy Smith Station Manager: David Scott Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phye						

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15					Trucks on location and hold safety meeting.
9:17	Val Drilling				start to run 6 Joints new 24 Lb./Ft. 8 5/8" casing with Basket approx. 10 Feet up from Bottom.
10:15					Casing in well. Circulate for 15 minutes
10:40				5	Start Fresh Water Pre-Flush.
10:44			10	5	Start mixing 190 sacks 60/40 Poz cement.
			52		Stop pumping. Shut in well. Release wooden Plug. Open Well.
				5	Start Freshwater Displacement.
			14		Plug down. Shut in well. Did not circulate cement. Run 1" tubing and tag cement 20 Feet down from surface. Order more cement.
3:00					Cement on location. 1" pipe would not go down more than 10 Ft. below Grand level. Trial to circulate 1" down but would not go down.
3:20		150		1.5	Start mixing cement.
			5		cement circulated to cellar. Stop pumping.
					Pull 1" tubing out of well.
					Wash up pump truck.
4:15					Job Complete.
					Thank You.
					Clarence. Mike. Dale



BASIC
ENERGY SERVICES

KANSAS CORPORATION COMMISSION

CONFIDENTIAL

AUG 05 2009

(620) 672-1201
AUG 26 2009

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JUL 11 2009

PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 07/08/2009
INVOICE NUMBER 1718 - 90073129		

& Co.

Pratt

(620) 672-1201

J

LEASE NAME

Diel & Co. 3-21

B VAL ENERGY

O

LOCATION

I 200 W DOUGLAS AVE STE 520

B

COUNTY

Barton

L WICHITA

S

STATE

KS

T KS US 67202

I

JOB DESCRIPTION

Cement-New Well Casing/Pi

O ATTN:

JOB CONTACT

930B

5/2

KCC
8/26/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40059301	27463	Diel & Co. #3	Net - 30 days	08/07/2009
For Service Dates: 07/02/2009 to 07/02/2009				
0040059301				
171800287A Cement-New Well Casing/Pi 07/02/2009				
Cement		100.00 EA	8.16	816.00 T
AA2 Cement		50.00 EA	5.76	288.00 T
Cement		24.00 EA	1.92	46.08 T
60/40 POZ		479.00 EA	0.24	114.96 T
Additives		94.00 EA	2.47	232.37 T
De-foamer(powder)		76.00 EA	3.60	273.60 T
Additives		500.00 EA	0.32	160.80 T
Salt(fine)		500.00 EA	0.73	367.20 T
Additives		1.00 EA	50.40	50.40
Gas-Blok		1.00 EA	120.00	120.00
Additives		1.00 EA	103.20	103.20
FLA-322		5.00 EA	52.80	264.00
Additives		90.00 MI	3.36	302.40
Gilsonite		308.00 MI	0.77	236.54
Additives		150.00 MI	0.67	100.80
Super Flush II		45.00 HR	2.04	91.80
Cement Float Equipment				
Top Rubber Cement Plug, 5 1/2"				
Cement Float Equipment				
Guide Shoe-Regular 5 1/2"(Blue)				
Cement Float Equipment				
Flapper Type Insert Float Valves, 5 1/2"				
Cement Float Equipment				
Turbolizer, 5 1/2"(Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				
Mileage				
Blending & Mixing Service Charge				
Pickup				



CONFIDENTIAL
 AUG 05 2009
 KCC

PAGE 2 of 2	CUST NO 1004409	INVOICE DATE 07/08/2009
INVOICE NUMBER 1718 - 90073129		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Diel 3-21
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

+ Co.

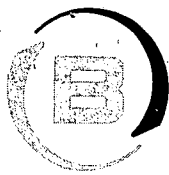
Handwritten signature and date 8/26/09

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40059301	27463		Net - 30 days	08/07/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001'-5000'				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

KANSAS CORPORATION COMMISSION
 AUG 26 2009
 RECEIVED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,981.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	144.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,126.59
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613 KANSAS CORPORATION COMMISSION
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0287 A

AUG 26 2009

DATE _____ TICKET NO. _____

DATE OF JOB 7-2-09	DISTRICT P14H	NEW WELL <input checked="" type="checkbox"/>	RE-DRILLED WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Val Energy Inc	CONFIDENTIAL	LEASE Dial & Co.	WELL NO. 321				
ADDRESS	AUG 05 2009	COUNTY Barton	STATE KS				
CITY	STATE	SERVICE CREW Delardo, Lesky, Payer	JOB TYPE: Cnw 5 1/2 LS.				
AUTHORIZED BY KCC							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
27283	1						7-2-09 PM 7:30
27463	1					ARRIVED AT JOB	AM PM 5:00
19918/19960	1					START OPERATION	AM PM 8:00
						FINISH OPERATION	AM PM 9:00
						RELEASED	AM PM 9:45
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
PCP105	AA2 Cement		100sk		1700.00
PCP103	60/40 PDE		50sk		600.00
PC105	De-foamer		24Lb		96.00
PC111	Salt		479Lb		239.50
PC115	Gas Blok		94Lb		484.10
PC119	FLA-322		76Lb		570.00
PC201	Lithonite		500Lb		335.00
PC135	Superfluck II		500bat		765.00
PCF103	Top Rubber Cement Plus 5 1/2"		1ea		105.00
PCF251	Guide Shoe Regular 5 1/2"		1ea		260.00
PCF1451	Flapper Type T insert Pilot Valve 5 1/2"		1ea		215.00
PCF1651	Turbolizers 5 1/2"		5 ea		550.00
PE101	Heavy Equipment Mileage		90mi		630.00
PE113	Bulk Delivery		308tm		492.80
PE100	Pickup Mileages		45mi		191.25
CE240	Cement Service Charge		150sk		210.00
S003	Service Supervisor		1ea		175.00
CE205	Depth Charge ADDI-5000'		1ea		2520.00
CE504	Plug Continuator		1ea		260.00

SUB TOTAL 4981.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Owens

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

energy services, L.P.

KCC

AUG 28 2009

Customer <i>VAL ENERGY</i>	Lease No.	Date <i>7-2-09</i>
Lease <i>DIEL & CO.</i>	Well # <i>5-21</i>	RECEIVED
Field Order # <i>10317</i>	Station <i>10000</i>	
Type Job <i>Acid 5 1/2 L.S.</i>	Formation	Legal Description <i>21-24-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size <i>4 1/2"</i>	Shots/Ft <i>1000</i>	From <i>1000</i>	To <i>3000</i>	Acid <i>15% HCl</i>	RATE	PRESS	ISIP
Depth <i>4130'</i>	Depth	From	To	Pre Pad <i>1000 gal per 100 ft</i>	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>100'</i>	Annulus Vol.	From	To	Flush <i>117</i>	HHP Used			Annulus Pressure
Plug Depth <i>117'</i>	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative <i>Russell Harris</i>	Station Manager <i>David Smith</i>	Treater <i>Steve O'Leary</i>
Service Units <i>707, 574, 1110, 1960</i>	Driver Names <i>David Lewis - Dave</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00</i>					<i>ON LOCATION - STARTED TREATMENT</i>
<i>7:15</i>					<i>STARTED 125 GPM 5% HCl</i>
<i>7:30</i>					<i>CONCENTRATION 1-4-6-8-11</i>
<i>7:45</i>					<i>CONCENTRATION 4-8-12-3</i>
<i>8:00</i>					<i>CONCENTRATION 8-16-24-36</i>
<i>8:15</i>					<i>CONCENTRATION 16-32-48</i>
<i>8:30</i>	<i>200</i>		<i>12</i>	<i>2</i>	<i>STOPPED TREATMENT</i>
<i>8:45</i>	<i>200</i>		<i>3</i>	<i>4</i>	<i>H2O</i>
<i>8:55</i>	<i>200</i>		<i>215</i>	<i>5</i>	<i>ACID 1000 GAL 15% HCl</i>
<i>9:10</i>					<i>START TREATMENT - 5% HCl</i>
<i>9:25</i>					<i>CONCENTRATION 1-4-6-8-11</i>
<i>9:40</i>					<i>CONCENTRATION 4-8-12-3</i>
<i>9:55</i>	<i>300</i>		<i>100</i>	<i>6</i>	<i>STOPPED TREATMENT</i>
<i>10:10</i>	<i>200</i>		<i>107</i>	<i>5</i>	<i>STARTED TREATMENT</i>
<i>10:25</i>	<i>1500</i>		<i>117</i>	<i>4</i>	<i>PLUG DOWN - 117'</i>
<i>10:40</i>					<i>CONCENTRATION 1-4-6-8-11</i>
<i>10:55</i>					<i>CONCENTRATION 4-8-12-3</i>
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