

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/06/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: NA

Operator Contact Person: BEV CHRISTENSEN

Phone ( 405 ) 246-3126

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion \_\_\_\_\_

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

6/9/2008

6/18/08

P&A 6/20/08

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API NO. 15- 189-22653-00-00

County Stevens

     - SW - SW - SW Sec. 2 Twp. 34 S. R. 38  E  W

330 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name DON ETTA Well # 2 #1

Field Name WILDCAT

Producing Formation NA

Elevation: Ground 3199 Kelley Bushing 3211

Total Depth 6750 Plug Back Total Depth NA

Amount of Surface Pipe Set and Cemented at 1676 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_  
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Drilling Fluid Management Plan PAH 113008  
(Data must be collected from the Reserve Pit)  
CONSERVATION DIVISION  
WICHITA, KS

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

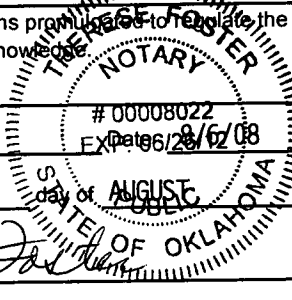
Signature Bev Christensen

Title SR. ENG TECH

Subscribed and sworn to before me this 6TH day of AUGUST, 2008.

Notary Public Sheese Foster

Date Commission Expires 6/26/2012



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name DON ETTA

Well # 2 #1

Sec. 2 Twp. 34 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
 ARRAY SONIC, ARRAY COMPENSATED RESISTIVITY,  
 SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG,  
 SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG

Log  Sample

Formation (Top), Depth and Datums

Name	Top	Datum
SEE ATTACHED SHEET		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1676	MIDCON 2	300	SEE ATTACHED
					PREM PLUS	180	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. NA-DRY. P&A 6/20/08

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_

Production Interval \_\_\_\_\_

ACO-1 Completion Report		
Well Name : DON ETTA 2 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4187	-976
LANSING	4308	-1097
MARMATON	5025	-1814
CHEROKEE	5334	-2123
ATOKA	5706	-2495
MORROW	5823	-2612
ST GENEVIEVE	6385	-3174

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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2658799	Quote #:	Sales Order #: 5948919
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Don Etta	Well #: 2#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG52	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7	267804	LOPEZ, CARLOS	7	321975	MARQUEZ, JULIO Cesar	7	444645
MENDOZA, VICTOR	7	442596	OLIPHANT, CHESTER C	7	243055			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10704310	50 mile	10744298C	50 mile	10897857	50 mile
10897879	50 mile	10988832	50 mile	6610U	50 mile	D0312	50 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL AUG 06 2008 Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
KICL	Top	BHST	1676. ft	10 - Jun - 2008	14:30	CST	Called Out
	Bottom		Job Depth TVD	10 - Jun - 2008	18:00	CST	On Location
			1676. ft	10 - Jun - 2008	21:55	CST	Job Started
			Job Depth TVD	10 - Jun - 2008	23:45	CST	Job Completed
			4. ft	11 - Jun - 2008	01:00	CST	Departed Loc
			Wk Ht Above Floor				

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
SUGAR - GRANULATED	50	LB		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		

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WICHITA KS

# HALLIBURTON

# Cementing Job Summary

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%

### Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		106.00	bbbl	8.33	.0	.0	.0		

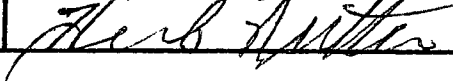
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

### Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 42.91 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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CONSERVATION DIVISION  
WICHITA, KS

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2658799	Quote #:	Sales Order #: 5948919
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Nutter, Herb	
Well Name: Don Etta	Well #: 2#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG52	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/10/2008 14:30							
Safety Meeting	06/10/2008 16:00							
Arrive at Location from Service Center	06/10/2008 18:00							
Assessment Of Location Safety Meeting	06/10/2008 18:05							
Safety Meeting - Pre Rig-Up	06/10/2008 18:10							
Rig-Up Equipment	06/10/2008 18:15							
Wait on Customer or Customer Sub-Contractor Equip	06/10/2008 18:30							RIG RUN CASING
Wait on Customer or Customer Sub-Contractor Equipm	06/10/2008 21:00							CASING ON BOTTOM 1676FT.
Safety Meeting - Pre Job	06/10/2008 21:45							
Start Job	06/10/2008 21:56							
Test Lines	06/10/2008 21:58						2500.0	
Pump Lead Cement	06/10/2008 22:03		6	158	0		32.0	300 SKS AT 11.4 PPG
Pump Tail Cement	06/10/2008 22:31		6	43	158		45.0	180 SKS AT 14.8PPG
Shutdown	06/10/2008 22:38				201			FINISH MIXING CMT
Drop Plug	06/10/2008 22:39						.0	
Pump Displacement	06/10/2008 22:40		6	104	0		35.0	FRESH H2O

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Sold To #: 348223

Ship To #: 2658799

Quote # :

Sales Order # :

5948919

SUMMIT Version: 7.20.130

Wednesday, June 11, 2008 01:13:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmmt	06/10/2008 22:45		6		64		250.0	
Other	06/10/2008 22:56		2		80		370.0	SLOW RATE TO BEGIN STAGING
Other	06/10/2008 23:00				85		400.0	SHUT DOWN TO STAGE CMT
Other	06/10/2008 23:05		1			225.0	350.0	MOVE CMT
Other	06/10/2008 23:10				90		410.0	SHUT DOWN TO STAGE
Other	06/10/2008 23:15		1			220.0	425.0	PUMP 5 BBLS
Other	06/10/2008 23:20				95		430.0	SHUT DOWN TO STAGE CMT
Other	06/10/2008 23:25		1			235.0	440.0	PUMP 5BBLS
Other	06/10/2008 23:30				100		455.0	SHUT DOWN TO STAGE CMT
Other	06/10/2008 23:35		1			230.0	510.0	FINISH DISP.
Bump Plug	06/10/2008 23:37		1		104		590.0	
Pressure Up	06/10/2008 23:38						1100.0	TEST FLOAT
Release Casing Pressure	06/10/2008 23:40				104		.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	06/10/2008 23:50							CIRCULATED CMT TO PIT
Rig-Down Equipment	06/11/2008 00:05							
Rig-Down Completed	06/11/2008 00:55							THANK YOU FOR CALLING HALLIBURTON
End Job	06/11/2008 01:00							CHESTER AND CREW

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 348223

Ship To #: 2658799

Quote #:

Sales Order #:

5948919

SUMMIT Version: 7.20.130

Wednesday, June 11, 2008 01:13:00

**HALLIBURTON**

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**Cementing Job Log**

CONSERVATION DIVISION  
WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 348223	Ship To #: 2658799	Quote #:	Sales Order #: 5971610
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: TAYLOR, LARRY	
Well Name: Don Etta	Well #: #2 -1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/19/2008 11:30							
Safety Meeting	06/19/2008 12:30							
Arrive at Location from Service Center	06/19/2008 15:30							
Assessment Of Location Safety Meeting	06/19/2008 15:45							
Safety Meeting - Pre Rig-Up	06/19/2008 15:55							
Rig-Up Equipment	06/19/2008 16:05							
Safety Meeting - Pre Job	06/19/2008 19:00							
Start Job	06/19/2008 19:16							
Test Lines	06/19/2008 19:18							2000 PSI
Pump Cement	06/19/2008 19:21		5	27		.0	274.0	100 SKS @ 13.5 PPG 1700 FT
Pump Displacement	06/19/2008 19:27		5	14		27.0	54.0	RIG WATER
Shutdown	06/19/2008 19:30					41.0		
Clean Lines	06/19/2008 19:35							
Pump 2nd Stage Lead Slurry	06/19/2008 20:10							
Pump Cement	06/19/2008 20:16		5	13.5		.0	115.0	50 SKS @ 13.5 PPG 600 FT
Pump Displacement	06/19/2008 20:18		5	4		13.5	27.0	RIG WATER
Shutdown	06/19/2008 20:22					17.5		



# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	06/19/2008 20:30							
Other	06/19/2008 21:06		3	7		.0	.0	PLUG RAT AND MOUSE HOLE 25 SKS @ 13.5 PPG/4BBLS/3BBLS
Pump 3rd Stage Lead Slurry	06/19/2008 21:19							
Pump Cement	06/19/2008 21:19		5	5.4		.0	13.0	20 SKS @ 13.5 PPG 60 FT
Shutdown	06/19/2008 21:22							
Clean Lines	06/19/2008 21:30							
Release Casing Pressure	06/19/2008 21:45							
Safety Meeting - Pre Rig- Down	06/19/2008 22:00							
Rig-Down Equipment <i>CONFIDENTIAL</i>	06/19/2008 22:30							THANKS FOR CALLING HALLIBURTON
End Job <i>AUG 06 2008</i> <i>KCC</i>	06/19/2008 23:30							ERIK CHAVEZ AND CREW

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CONSERVATION DIVISION  
WICHITA, KS

Sold To # : 348223

Ship To # : 2658799

Quote # :

Sales Order # : 5971610

SUMMIT Version: 7.20.130

Thursday, June 19, 2008 09:55:00

## Fluid Data

Stage/Plug #1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1700	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							

Stage/Plug #2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							

Stage/Plug #3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							

Stage/Plug #4 INITIAL									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
2	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							

Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature: *[Handwritten Signature]*

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