

Date Commission Expires 6/26/2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/06/10

·	
Operator: License # 5278	API NO. 15- 189-22653-00-00
Name: EOG Resources, Inc.	County Stevens
Address 3817 NW Expressway, Suite 500	<u>SWSWSW_</u> Sec2_Twp34S.R38E[X] w
City/State/Zip Oklahoma City, Oklahoma 73112	Feet from \$/N (circle one) Line of Section
Purchaser: NA	Feet from EW (circle one) Line of Section
Operator Contact Person: BEV CHRISTENSEN	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3126	(circle one) NE SE NW (SW)
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name DON ETTA Well # 2 #1
License: 34000	Field Name WILDCAT
Wellsite Geologist:	Producing Formation NA
Designate Type of Completion AUG 0 6 2008	Elevation: Ground 3199 Kelley Bushing 3211
X New Well Re-Entry	Total Depth 6750 Plug Back Total Depth NA
	Amount of Surface Pipe Set and Cemented at 1676 Feet
Oil SWD SIOW Temp. Abd.	Multiple Stage Cementing Collar Used? Yes X No
Gas ENHR SIGW χ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
Y Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from KANSAS CORPORATION COMMIS
Operator:	feet depth tow/ALIG 0.8°20008
Well Name:	Drilling Fluid Management Plan DANH 130 08 (Data must be collected from the Reserve Pit) CONSERVATION DIVISION
Original Comp. Date Original Total Depth	Chloride content 4000 ppm Fluid volume 1000 bbls
Deepening Re-perf Conv. to Enhr./SWD	— ·
Plug Back ————————————————————————————————————	Dewatering method used <u>EVAPORATION</u> Location of fluid disposal if hauled offsite:
Commingled Docket No	Operator Name
Dual Completion Docket No	Lease NameLicense No
Other (SWD or Enhr?) Docket No	a Tue S.B. CEC
6/9/2008 6/18/08 P&A 6/20/08 Spud Date or Date Reached TD Completion Date or	Docket No.
Recompletion Date Recompletion Date	County Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita
A Kanaga 67202 within 120 days of the sould date recompletion. We	orkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
/ legg 407 for confidentiality in excess of 12 months). One conv. Of 8	eriod of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL
ACEMENTING TICKETS MUST BE ATTACHED. Submit CP.44(1000)	ith all plugged wells. Submit CP-111 form with all temporarily abandoned world
herein are complete and correct to the best of my knowledge OTAR	to all and gas industry have been fully complied with and the statements
Signature # 000080	YCC Office Hee ONLY
Title SR. ENG TECH EXPete 6/28	<u>9/6/08 ≡</u>
Subscribed and sworn to before me this 6TH day of AUGUST	r. ∕₹\$
20 08 . Notary Public Shells Salding many	Wireline Log Received
Notary Public Shells Sachan	Geologist Report Received UIC Distribution

side Two

Operator Name EOG F	RESOURCES, II	VC.			Lease Name	e <u>DON ETT</u>	<u> </u>	Well#	# <u>2 #1984</u>	<u> 1 10716</u>
Sec. 2 Twp. 34	s.r. <u>38</u>	☐ East	₩ West	:	County S	STEVENS		-3	Q e s	
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, wt e dur	nether shut-in ring test. Atta	pressure read	ched static level, h	ydrostatic	pressures, bo	ttom hole
Drill Stem Tests Taken (Attach Additional Sh	neets.)	X Yes	□ No		[X] ^{Log}		Formation (Top),	Depth and [Datums _	Sample
Samples Sent to Geolog	ical Survey	X Yes	☐ No		Name		Тор	Da	atum	
Cores Taken		Yes	X No							
Electric Log Run (Submit Copy.)		X Yes	☐ No		SEE ATTACH	HED SHEET				
List All E.Logs Run:	,									
ARRAY SONIC, ARRA' SPECTRAL DENSITY I SPECTRAL DENSITY I	DUAL SPACED	NEUTRON, N	1ICROLOG,	•						
	Repor		RECORD	_	New Us		on etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In (sing	١	Weight _bs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe	
SURFACE	12 1/4	8 5/8		24:	#	1676	MIDCON 2	300	SEE ATTA	CHED
							PREM PLUS	180	SEE ATTA	
				<u> </u>]		<u> </u>	
Purpose	Depth		of Cement		NTING/SQUEI	EZE RECORI				
Perforate	Top Bottom	1,000	Coment				Type and Pe	rcent Additi	ves	
Protect Casing Plug Back TD				ļ					·	
Plug Off Zone									· · · · · ·	
Shots Per Foot	PERFORATION Specify Foot	RECORD - B age of Each I					are, Shot, Cement S ad Kind of Material U	•	ord Dep	th
		7.7.11								
TUBING RECORD	Size	Set At		Pá	acker At	Liner Run	☐ Yes ☐	No	I	
Date of First, Resumed	Production, SV	VD or Enhr.	Produc	•	Method 11 11 12			<u>,</u>		$\neg \neg$
NA-DRY. P&A 6/20			_	-	 	imping G	<u></u>	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	.	Mcf Wate	r Bbls.	Gas-Oil F	Ratio	Gra	ivity
Disposition of Gas:	METHOD C	F COMPLET	ION	, ,			Production Interv	al		
Vented Sold	Used on Le	ease [Open H	ole [Perforation	Dually (Comp. Commine	gled		
(If vented, submit A	ICO-18.)	[Other (Spec	ify)					

ACO-1 Completion Report									
Well Name : D	ON ETTA 2 #1								
FORMATION	TOP	DATUM							
BASE OF HEEBNER	4187	-976							
LANSING	4308	-1097							
MARMATON	5025	-1814							
CHEROKEE	5334	-2123							
ATOKA	5706	-2495							
MORROW	5823	-2612							
ST GENEVIEVE	6385	-3174							

CONFIDENTIAL AUG 0 6 2008 KCC

RECEIVED KANSAS CORPORÂTION COMMISSION

AUG 0 8 2008

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

						e Road		xcellen			ith S	afety						 	
Sold To #: 3						#: 2658				te #:					Sales	Ord	ler#	: 5948	919
Customer: I			DURCE	SI	VC EBU				Cus	tomer	Rep	o: Nutt	er, He					- <u> </u>	
Well Name:	Don	Etta						#: 2#1					AF	PI/UV	VI #:				
Field:			Ci	ty (:	SAP): H	IUGOTO	N	Coun	ty/Pai	ri sh: S	teve	ens			State	: Kai	nsas		
Contractor:	ABE	RCR	OMBIE			Rig/Pla	tfor	n Name	e/Num	ı: RIG	52								
Job Purpos	e: C	ement	Surfa	ce C	asing														
Well Type: I	Devel	lopme	nt Wel	ı		Job Ty	pe: (Cement	Surfa	ce Ca	sina								
Sales Perso					Н	Srvc S	uper				<u> </u>		MBU	D E	mp #:	243	055		
	 -					CHEST	EK	Job P	erson	nei									
HES Emp	Nam	- I	Exp Hr	. F	mp#	HES	Fmr	o Name		kp Hrs	Fr	np#	HF	S Fr	np Na	me	F	xp Hrs	Emp #
BERUMEN,	, tuiii		7		7804	LOPEZ,			7		321		MARG					7	444645
EDUARDO MENDOZA	VICT	OR	7		12596			CHESTE			243		Cesar		.,				
in ENDOLY,	*101	٠٠٠ <u> </u>	•		2550	C .	u u 1 ,		``\ '	*	270	033							
								Equi	pmen	rt									
HES Unit#	Dist	ance-	1 way	HE	S Unit #	Dist	ance-	-1 way		S Unit :		Distan	ce-1 w	ау	HES	Unit :	#	Distan	ce-1 way
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10897879	50 n	nile		109	88832	50 mi	le	·····	6610)U	- 5	50 mile)	1	D0312	!	1	50 mile	
			L			 L		Job	Hours	<u> </u>									
Date		Locatio			ting .	Date		On Loc			ratir		Da	te	Or	Loc		, .	erating
	Г	IOU! S		nou				поц	118	 	ours	+			-	Hou	rs		lours
TOTAL				G (6 200	8	1_		Total is	s the su	ım of	f each i	column	sena	rately				
	aure of	305/349	7/85	Jo	Б	7,3652.55				1,000,00		ere e					da in		
Formation Na		ertani semenatan	11000	120	(C)(C)	CH. P. S. P. J. C. C. S. C.	0.7400403003	Magazin and Maria	**************************************	K BEASTON CANA	an produced and		A CONTRACTOR OF THE PARTY OF TH	Date			ime		ne Zone
Formation De	pth (#	MD) T	ор	- (1-75)\	Bott	om I			Called	Out	t	10 - 、	Jun -	2008	-	4:30	1	CST
Form Type					BHST					On Lo			10	Jun -	2008	-	8:00		CST
Job depth MD	,	1	676. ft		Job D	epth TVI	5	167	6. ft	Job S					2008		1:55		
Water Depth			-			Above I		4.	ft	Job C	omp	leted	10 - 0	Jun -	2008		3:45		CST
Perforation De	epth (MD) F	rom		 	To				Depar			11	Jun -	2008	+	1:00	_	CST
		······ / L					·	Wel	Data				L			- 	-		
Description	1	New /	Ma	X	Size	ID	Wei	ght	TI	nread		G	rade	Тор	MD	Bott	om	Тор	Botton
		Used	press	ure	in	in	lbm	n/ft					}	-	t	M	D	TVD	TVD
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Surface Hole	_		ļ			12.25										170			
Surface Casin		New				8.097					Properties view		Singer State of the Control of the C	1015/105/	. I	171		Mark server are represented	anarenessa anta salah
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AUG 0 8 2008

CONSERVATION DIVISION WICHITA KS

Cementing Job Summary

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Ту	pe	Size	Qty	Make	Depth	Туре	Size	Qty	Make	Depth		Туре	Siz	e Q	ty .	Make
Guide	Shoe					Packer					Тор	Plug				
Float S	Shoe					Bridge Plug					Bott	om Plug				
Float (Collar					Retainer						plug set				
Insert											+	y Containe	r			
Stage	Tool						DAMAGE STATE OF THE			wise a version of	Cen	tralizers			******	
	e sanan					Carlotte Contract Con	the party and the same and second second	ineous I	Material	Manager of the organization of the same			or more services	2000/07/20	1966	被关系的第三
Gellin			<u> </u>	Col		Surfac		<u> </u>	Con			d Type		Qty		onc %
· marge established	nent Fl	Za zakolani walio	e and a factor of	Col	reministration are strong afficial	Inhibit	TOTAL PROPERTY CONTRACT		Con	C	San	d Type	interpolation about	Size	Q	ty
Control of the San	matter and a factor of the state of	MATERIAL PROPERTY AND ADDRESS OF THE PARTY AND		er julyt			70 F	luid Dal	la 🗼				14/4/10	er (Carana)	apren.	
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Fluid #	Stag	је Тур	е		Flu	id Name		Qty	r Qty uon	n Der	ing sity /gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	1	tal Mix d Gal/si
1	Lead	Cemer		MIDCON BM (150		ENT PREMIU	M PLUS	300.	0 sack		1.4	2.96	18.14		-	18.14
	3 %	6	C	ALCIU	VI CHLOF	RIDE - HI TES	T PELL	ET (1000	005053)						. 	
	0.25	bm	F	OLY-E-	FLAKE (101216940)	MEIN							• • • • • • • • • • • • • • • • • • • •		
	0.1	%				(100003623		Est V V V M	427							
	18.138	Gal	F	RESH V	VATER	1/2	<u> </u>	5 2008								
2	Tail C	ement		MT - PI 000122		PLUS CEME	NT K	180.	0 sack	s 14	.8	1.34	6.32			6.32
	6.324	Gal	F	RESH V	VATER		11 00	3) (2								
	2 %)				RIDE - HI TES	T PELL	ET (1000	05053)							
	0.25	bm	P	OLY-E-	FLAKE (1	101216940)										
3	Displa							106.0		8.		.0	.0	.0		
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Circul					Mixing			Disp	lacemen	t			Avg. J	ob	Section of Business Contra	and the little remains that the little
Ceme	ent Left	ln Pip	e A	mount	42.91 ft	Reason She	oe Joint									
Frac R	ing # 1	@	ID	F	rac ring	#2@	ID	Frac F	Ring #3	@	IE) Fr	ac Ring	#4@		D
Th	e Info	rmati	on S	tated i	lerein l	s Correct	Custo	omer Repre	esentative	Signature	17	1		 		······································

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 8 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Wednesday. June 11. 2008 01:13:00

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 265	8799 Quot	te #:	Sales Order #: 5948919
Customer: EOG RESOUR	CES INC EBUSINES	SS Cust	omer Rep: Nutter, Herl	b .
Well Name: Don Etta		Well #: 2#1	API	/UWI #:
Field:	City (SAP): HUGOT	ON County/Paris	h: Stevens	State: Kansas
Legal Description:				
Lat:		Long	J:	
Contractor: ABERCROMB	IE Rig/P	latform Name/Num:	: RIG52	
Job Purpose: Cement Sur	face Casing		Ticket .	Amount:
Well Type: Development V	Vell Job 7	ype: Cement Surfac	e Casing	
Sales Person: BLAKEY, Jo	OSEPH Srvc CHES	Supervisor: OLIPHA TER	NT, MBU IE) Emp #: 243055

Activity Description	Date/Time	Cht	Rate bb/		lume	Water State of the	ssure Sig	Comments
		#	min	Stage	obl Total	Tubing	arg Casing	SUMMENTS CONTINUES
Call Out	06/10/2008 14:30		9.					
Safety Meeting	06/10/2008 16:00							
Arrive at Location from FIDENT Service Center	// <mark>.06/10/2008</mark> 18:00							
Assessment Of Location 0 6 2 Safety Meeting	18:05							
Safety Meeting - Pre Rig Up	18:10							
Rig-Up Equipment	06/10/2008 18:15							
Wait on Customer or Customer Sub-Contractor Equip	06/10/2008 18:30			F	ECEIVE	D COMMISSION		RIG RUN CASING
Wait on Customer or Customer Sub-Contractor Equipm	06/10/2008 21:00			kansas co Al	IG 0 8 2	008		CASING ON BOTTOM 1676FT.
Safety Meeting - Pre Job	06/10/2008 21: 4 5			1	SERVATION	DIVISION		
Start Job	06/10/2008 21:56			-	Wichin			
Test Lines	06/10/2008 21:58						2500. 0	
Pump Lead Cement	06/10/2008 22:03		6	158	0		32.0	300 SKS AT 11.4 PPG
Pump Tail Cement	06/10/2008 22:31		6	43	158		45.0	180 SKS AT 14.8PPG
Shutdown	06/10/2008 22:38				201			FINISH MIXING CMT
Drop Plug	06/10/2008 22:39						.0	
Pump Displacement	06/10/2008 22:40		6	104	0		35.0	FRESH H2O

Sold To #: 348223

Ship To #:2658799

Quote #:

Sales Order #:

5948919

SUMMIT Version: 7.20.130

Wednesday, June 11, 2008 01:13:00

Cementing Job Log

Activity Description	Date/Time	Chi	Rate bbl/ min		ume bl		sure sig	Comments
		#	200	Stage	Total	Tubing	Casing	
Displ Reached Cmnt	06/10/2008 22:45		6		64		250.0	
Other	06/10/2008 22:56		2		80		370.0	SLOW RATE TO BEGIN STAGING
Other	06/10/2008 23:00				85		400.0	SHUT DOWN TO STAGE CMT
Other	06/10/2008 23:05		1			225.0	350.0	MOVE CMT
Other	06/10/2008 23:10				90		410.0	SHUT DOWN TO STAGE
Other	06/10/2008 23:15		1			220.0	425.0	PUMP 5 BBLS
Other	06/10/2008 23:20				95		430.0	SHUT DOWN TO STAGE CMT
Other CONFIDENTIAL	06/10/2008 23:25		1			235.0	440.0	PUMP 5BBLS
Other AUG 0 6 2008	06/10/2008 23:30				100		455.0	SHUT DOWN TO STAGE CMT
Other KCC	06/10/2008 23:35		1			230.0	510.0	FINISH DISP.
Bump Plug	06/10/2008 23:37		1		104		590.0	
Pressure Up	06/10/2008 23:38				-		1100. 0	TEST FLOAT
Release Casing Pressure	06/10/2008 23:40				104		.0	FLOAT HOLDING
Safety Meeting - Pre Rig- Down	06/10/2008 23:50							CIRCULATED CMT TO PIT
Rig-Down Equipment	06/11/2008 00:05							
Rig-Down Completed	06/11/2008 00:55							THANK YOU FOR CALLING HALLIBURTON
End Job	06/11/2008 01:00						·	CHESTER AND CREW

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 8 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2658799

Quote #:

Sales Order #:

5948919

SUMMIT Version:

7.20.130

Wednesday, June 11, 2008 01:13:00

RECEIVED KANSAS CORPORATION COMMISSION

HALLIBURTON

AUG 0 8 2008

Cementing Job Log

CONSERVATION DIVISION WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2658	3799		Quote #:			Sales	Order #: 5971610
Customer: EOG RESOURCES	INC EBUSINES	Ş		Custome	er Rep: T/	AYLOR, L	ARRY	
Well Name: Don Etta		Well #	t: #2 ~/			AP	/UWI #:	
Field: City	(SAP): HUGOTO	ON C	ounty/F	Parish: S	stevens		State:	Kansas
Legal Description:								
Lat:			jı.	ong:				
Contractor: ABERCROMBIE	Rig/Pl	atform	Name/N	lum: 2				
Job Purpose: Plug to Abandon	Service					Ticket	Amount	
Weil Type: Development Well	Job Ty	/pe: Pl	ug to Ab	andon S	ervice			
Sales Person: BLAKEY, JOSEF	PH Srvc S	upervi	sor: CH	AVEZ, E	RIK	MBU IC) Emp #:	324693
			Rate		lume	Pyes	sure 🗀	
Activity Description	Date/Time	Cht	⊱bbl/≈	The state of the state of the	br :	, p	sig* · ·	Comments
			min				We have	
		#		Stage	Total	Tubing*	Casing	
Call Out	06/19/2008	ļ			1	1		
0-(-)-11	11:30	ļ	ļ <u>.</u>		ļ			
Safety Meeting	06/19/2008 12:30 COM	FIDEN	HAIRI		[
Arrive at Location from	06/10/2008				<u> </u>			
Service Center	15:30 AUG	06	1008					
Assessment Of Location	06/19/2008		l					
Safety Meeting	15:45	KC(0					
Safety Meeting - Pre Rig-Up	06/19/2008							
· · · · · · · · · · · · · · · · · · ·	15:55							
Rig-Up Equipment	06/19/2008					-		
	16:05							
Safety Meeting - Pre Job	06/19/2008		:					
Olari lah	19:00							
Start Job	06/19/2008 19:16					ŀ		
Test Lines	06/19/2008			· ····································				2000 PSI
rest Ellies	19:18							2000 F31
Pump Cement	06/19/2008		5	27		.0	274.0	100 SKS @ 13.5 PPG
	19:21					1		1700 FT
Pump Displacement	06/19/2008		5	14		27.0	54.0	RIG WATER
	19:27							
Shutdown	06/19/2008		ł			41.0		
	19:30							
Clean Lines	06/19/2008	•	ĺ			1		•
Pump 2nd Stage Lead Slurry	19:35 06/19/2008							
Pump 2nd Stage Lead Sidily	20:10				.	j		
Pump Cement	06/19/2008		5	13.5		.0	115.0	50 SKS @ 13.5 PPG
. amp comon	20:16			.0.0			110.0	600 FT
Pump Displacement	06/19/2008		5	4		13.5	27.0	RIG WATER
·	20:18	ļ	-	-				· ·· · · · · · · · · · · · · · · · · ·
Shutdown	06/19/2008					17.5		
	20:22							
				l	ــــــــــــــــــــــــــــــــــــــ			

Sold To #: 348223

Ship To #:2658799

Quote #:

Sales Order #:

5971610

SUMMIT Version:

7.20.130

Thursday. June 19. 2008 09:55:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	1.0	ume ibl	"以外是以来是是	sure. sig	Comments	
		#		Stage	Total	Tubing	Casing		
Clean Lines	06/19/2008 20:30				The state of the s	TATION THE ALL THE PARTY OF THE	**************************************	Description of the second seco	
Other	06/19/2008 21:06		3	7		.0	.0	PLUG RAT AND MOUSE HOLE 25 SKS @ 13.5 PPG/4BBLS/3BBLS	
Pump 3rd Stage Lead Slurry	06/19/2008 21:19		·						
Pump Cement	06/19/2008 21:19		5	5.4		.0	13.0	20 SKS @ 13.5 PPG 60 FT	
Shutdown	06/19/2008 21:22								
Clean Lines	06/19/2008 21:30								
Release Casing Pressure	06/19/2008 21:45								
Safety Meeting - Pre Rig- Down	06/19/2008 22:00								
Rig-Down Equipment CONFIDENTIAL	06/19/2008 22:30							THANKS FOR CALLING HALLIBURTON	
End Job AUG 0 6 2000	06/19/2008 23:30							ERIK CHAVEZ AND CREW	

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AUG 0 8 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2658799

Quote #:

Sales Order #:

5971610

SUMMIT Version:

7.20.130

Thursday. June 19. 2008 09:55:00

Cementing Job Summary

G AT 1700 % 2 Gal Plugut 12 age Type	POZ PREMIUM 40/ BENTONITE, BULK FRESH WATER			Qty 100:0	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s
G AT 1700 % 2 Gal Plug##2* age Type	POZ PREMIUM 40/ BENTONITE, BULK FRESH WATER	60 - SBM (15			uom	Density Ibm/gal	ft3/sk	Fluid Gal/sk		
% 2 Gal P lug##2 * ge Type	BENTONITE, BULK FRESH WATER			100.0	sacks	13.5	4			
2 Gal P lug/##2* nge Type	FRESH WATER	(100003682))	and the same of			1.52	7.57		7.57
Plug##2* age Type										
ige Type	Fluid	HETERY SHIPS								
	Fluid	A SECURITION OF THE PROPERTY OF THE PARTY OF		63770	44.50%					4404
3 AT 600		Name		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
	POZ PREMIUM 40/6	30 - SBM (15	075)	<50.0 `	sacks	13.5	1.52	7.57		7.57
%	BENTONITE, BULK	(100003682))						·	
? Gal	FRESH WATER									
lug#::3						t to the c			Transplan	
ge Type	Fluid			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
	POZ PREMIUM 40/6			20.0	sacks	13.5	1.52	7.57		7.57
6	BENTONITE, BULK	(100003682)								
201 U.C. 30 C. 20 C. 20 U.D. U.D. U.D. U.D. U.D. U.D. U.D. U.D	FRESH WATER									
的一样化	Mr	0.756.70		Joy 15 15	Literary	Page Da	ranti.		Parkana	* **********
ge Type	[08 Fluid	Vame		Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
MÖUSE	POZ PREMIUM 40/6	0 - SBM (150	075)	10.0	sacks	13.5	1.52	7.57		7.57
6	BENTONITE, BULK (100003682)								
Gal	FRESH WATER									
RAT	POZ PREMIUM 40/6	0 - SBM (150)75)	15.0	sacks	13.5	1.52	7.57		7.57
		100003682)								
ed Values.	Pressu	res 💮 💮			NEW Y	··········Vo	lumes :			
	Shut In: Instant	[Lost Re	turns	. (Cement Si	ırry		Pad	
nt	5 Min	. (Cement	Returns		Actual Dis	placemer	nt	Treatme	nt
<u> </u>	15 Min					Load and B	reakdow	n	Total Jo	ь
			Ra	ites 🥴	想的最			与建筑 线		
	Mixing			Displace	ement			Avg. Jol	o	
@	Frac ring # 2	@ 10				ID	Fr	ac Ring #	4@	ID
	Stated Herein Is C		0	- D						
6 (et n	MOUSE Gal RAT Gal ed Values In Pipe [In Pipe]	BENTONITE, BULK (Gal FRESH WATER POZ PREMIUM 40/6 BENTONITE, BULK (BENTONITE, BULK (Gal FRESH WATER BENTONITE, BULK (Gal FRESH WATER BY Values Shut In: Instant 15 Min 15 Min Mixing In Pipe Amount 43 ft Res	BENTONITE, BULK (100003682) Gal FRESH WATER POZ PREMIUM 40/60 - SBM (150 BENTONITE, BULK (100003682) BENTONITE, BULK (100003682) Gal FRESH WATER Pressures Shut In: Instant 15 Min 15 Min Mixing In Pipe Amount 43 ft Reason Shoe	BENTONITE, BULK (100003682) Gal	MOUSE	MOUSE	MOUSE POZ PREMIUM 40/80 - SBM (15075) 10.0 sacks 13.5 BENTONITE, BULK (100003682) Gal FRESH WATER RAT POZ PREMIUM 40/60 - SBM (15075) 15.0 sacks 13.5 BENTONITE, BULK (100003682) Gal FRESH WATER ed Values Pressures Vo Shut In: Instant Lost Returns Cement Size of Shut In: Instant Spacers Load and B Rates Mixing Displacement In Pipe Amount 43 ft Reason Shoe Joint @ ID Frac ring # 2 @ ID Frac Ring # 3 @ ID	MOUSE POZ PREMIUM 40/60 - SBM (15075) 10.0 sacks 13.5 1.52	MOUSE POZ PREMIUM 40/60 - SBM (15075) 10.0 sacks 13.5 1.52 7.57	MOUSE

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Thursday. June 19. 2008 21:55:00