

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/26/08

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: AUG 26 2003

Operator: _____

Well Name: KCC

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

June 18, 2008 June 24, 2008 July 16, 2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 137-20486-0000

County: Norton

C W2 NW SW Sec. 15 Twp. 4 S. R. 21 East West

1850 feet from S N (circle one) Line of Section

380 feet from W E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Veh Well #: 2-15

Field Name: Wildcat

Producing Formation: LKC

Elevation: Ground: 2168' Kelly Bushing: 2173'

Total Depth: 3638' Plug Back Total Depth: 3581'

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1825 Feet

If Alternate II completion, cement circulated from 1825

feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH II 10-24-08
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 150 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone

Title: Agent Date: August 27, 2008

Subscribed and sworn to before me this 27th day of August

20 08

Notary Public: Courtney Pifer

Date Commission Expires: 6/10/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2008

NOTARY PUBLIC - State of Kansas
COURTNEY PIFER
My Appt. Exp. 6/10/09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Veh Well #: 2-15
 Sec. 15 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1816</td> <td>+357</td> </tr> <tr> <td>Topeka</td> <td>3149</td> <td>-976</td> </tr> <tr> <td>Heebner</td> <td>3343</td> <td>-1170</td> </tr> <tr> <td>Toronto</td> <td>3369</td> <td>-1196</td> </tr> <tr> <td>Lansing</td> <td>3383</td> <td>-1210</td> </tr> <tr> <td>BKC</td> <td>3574</td> <td>-1401</td> </tr> <tr> <td>Granite</td> <td>3629</td> <td>-1456</td> </tr> <tr> <td>TD</td> <td>3638</td> <td>-1465</td> </tr> </table>	Name	Top	Datum	Anhydrite	1816	+357	Topeka	3149	-976	Heebner	3343	-1170	Toronto	3369	-1196	Lansing	3383	-1210	BKC	3574	-1401	Granite	3629	-1456	TD	3638	-1465
Name	Top	Datum																										
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TD	3638	-1465																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs/ft	220'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8	5 1/2	14 lbs/ft	3635'	SMD, 60/40 PozMix	240 sks	18%cc, 12 Gls, 1/4#flocheck

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2203			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 per foot	3414-20'		
4 per foot	3434-41'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3575'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
July 17, 2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100		0		30

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/10/2008	14098

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-15	Veh	Norton	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
503	Pick-Up Mileage - 1 Way				80	Miles	2.00	160.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	15.50	3,100.00
276	Flocele				50	Lb(s)	1.50	75.00
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				798.8	Ton Miles	1.75	1,397.90
CONFIDENTIAL								
Subtotal: 2 6 2008								
KCC								
				R 7/14/2008				
				P 7/14/2008				
				Veh 190402 7,007.90				
				Veh 2-15 - Pump charge, Cement & other misc expenses used to cement port collar				
				RECEIVED KANSAS CORPORATION COMMISSION AUG 28 2008 CONSERVATION DIVISION WICHITA, KS				

We Appreciate Your Business!	Total	\$7,007.90
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7/14/2008
CK#7650

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/25/2008	13909

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-15	Veh	Norton	WW Drilling #4	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
578D-L	Pump Charge - Long String - 3641 FEet				1	Job	1,400.00	1,400.00
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00
402-5	5 1/2" Centralizer				11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00
290	D-Air				3	Gallon(s)	35.00	105.00
325	Standard Cement				200	Sacks	12.75	2,550.00
326	60/40 Pozmix (2% Gel)				40	Sacks	10.00	400.00
276	Flocele				50	Lb(s)	1.50	75.00
277	Gilsonite (Coal Seal)				400	Lb(s)	0.40	160.00
283	Salt				1,550	Lb(s)	0.20	310.00
285	CFR-1				100	Lb(s)	4.50	450.00
581D	Service Charge Cement				240	Sacks	1.90	456.00
583D	Drayage				851.45	Ton Miles	1.75	1,490.04
	Subtotal							15,091.04

R6/30/2008
P6/30/2008
Veh 190402 15,091.04
Veh 2-15- Pump charge, cement
2 other misc expenses used to
cement production casing

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AUG 28 2008
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!

Total

\$15,091.04



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
6/18/2008	13930

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-15	Veh	Phillips		Oil	Development	Cement 8-5/8" S...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	6.00	450.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 220 Feet				1	Job	850.00	850.00
290	D-Air				2	Gallon(s)	35.00	70.00
325	Standard Cement				150	Sacks	12.75	1,912.50
279	Bentonite Gel				3	Sack(s)	24.00	72.00
278	Calcium Chloride				5	Sack(s)	40.00	200.00
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				552.75	Ton Miles	1.75	967.31
	Subtotal							4,806.81

CONFIDENTIAL
 AUG 26 2008

KCC

R6/23/2008
 P6/23/2008
 Veh 190402 4,806.81
 Veh 2-15 - Pump charge, Cement
 & other misc. used to Cement
 surface casing

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 KANSAS CORPORATION COMMISSION
 AUG 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!	Total	\$4,806.81
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