

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-18-08	4-23-08	4-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15-205-27473-0000  
 County: Wilson  
 \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 29 Twp. 28 S. R. 16  East  West  
1715 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: RWJ Farms LLC. Well #: 29-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 974 Kelly Bushing: n/a  
 Total Depth: 1395 Plug Back Total Depth: 1389.10  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1389.10  
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALT II NH 10-8-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 8-12-08  
 Subscribed and sworn to before me this 12<sup>th</sup> day of August,  
 20 08.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

AUG 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: RWJ Farms LLC. Well #: 29-1  
Sec. 29 Twp. 28 S. R. 16  East  West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached

List All E. Logs Run:

### Compensated Density Neutron Log Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1389	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1122-1125/1099-1101/999-100 1001	400gal 15%HCLw/ 109bbls 2%kcl water, 349bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	1122-1125/1099-1101 <b>999-1001</b>
4	961-964/946-948	400gal 15%HCLw/ 78bbls 2%kcl water, 395bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand	961-964/946-948
4	874-878/862-866	400gal 15%HCLw/ 88bbls 2%kcl water, 670bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	874-878/862-866

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1165	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

Handwritten notes: (LL) MW 8/19/09

*Wor*  
*max*  
*8/14/08*

<b>RIG #</b>	101	<b>S.</b>	29	<b>T.</b>	28	<b>R.</b>	16	<b>GAS TESTS:</b>	
<b>API #</b>	205-27473	<b>County:</b>	Wilson		254'		0		
<b>Elev.:</b>	974'	<b>Location:</b>	Kansas		502'		0		
<b>Operator:</b>	Quest Cherokee LLC				626'		8 - 1/2"		17.2
<b>Address</b>	9520 N. May Ave., Suite 300				688'		7 - 1/2"		16.7
	Oklahoma City, OK. 73120				719'		slight blow		
<b>WELL #</b>	29-1	<b>Lease Name:</b>	RWJ Farms LLC		812'		4 - 1/2"		12.5
<b>Footage location</b>	1715 ft. from the		N	line	874'		13 - 1/2"		22.8
	1980 ft. from the		W	line	905'		15 - 1"		101
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY</b>				967'		23 - 1"		69.5
<b>Spud Date:</b>	NA	<b>Geologist:</b>			998'		13 - 1/2"		22.8
<b>Date Comp:</b>	4-23-08	<b>Total Depth:</b>	1395'		1029'		20- 1 1/4"		196
<b>Exact Spot Location</b>	SE NW				1060'		20- 1 1/4"		196
<b>Casing Record</b>					1122'		5 - 1 1/4"		98.1
	<b>Surface</b>	<b>Production</b>			1153'		3 - 1"		44.7
<b>Size Hole</b>	12-1/4"	7-7/8"			1277'		1 - 1"		25.8
<b>Size Casing</b>	8-5/8"	5-1/2"			1395'		5 - 1"		57.7
<b>Weight</b>	24#	15-1/2#							
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	port								
<b>Sacks</b>	5								

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**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	coal	656	658	coal	1003	1004
lime	22	38	lime	658	680	sand/shale	1004	1054
shale	38	52	sand	680	711	coal	1054	1055
sand	52	124	coal	711	712	sand	1055	1101
lime	124	147	sand	712	777	coal	1101	1103
sand/lime	147	173	lime	777	801	sand	1103	1122
shale	173	209	b. shale	801	804	coal	1122	1125
sand	209	217	shale	804	825	sand	1125	1140
lime	217	234	sand	825	840	shale	1140	1144
shale	234	238	lime	840	864	coal	1144	1145
coal	238	240	b. shale	864	866	sand	1145	1218
shale	240	246	lime	866	876	coal	1218	1220
sand	246	358	coal	876	878	sand/shale	1220	1249
lime	358	437	lime	878	888	coal	1249	1252
sand	437	472	sand	888	947	shale	1252	1257
coal	472	473	coal	947	949	coal	1257	1260
lime	473	568	sand	949	959	shale	1260	1266
shale	568	596	lime	959	963	lime/mississ	1266	
sand/shale	596	622	coal	963	964			
b. shale	622	624	sand	964	996			
shale	624	628	coal	996	998			
sand/lime	628	656	shale	998	1003			

Comments: 254' inj water; 840-854 odor

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*WJ*  
*8/14/08*

TICKET NUMBER **6622**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 629990

API 15-205-27473

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4.24-8	RWJ Farms LLC 29-1	29	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	4:15		903427		9.5	<i>Joe Blum</i>
Tim	6:45	4:15		903255		9.5	<i>Tim</i>
Matt	7:00	4:00		903600		9	<i>Matt</i>
Tyler	7:00	4:00		903140	932452	9	<i>Tyler</i>
Matt Erick	7:00	4:00		903140	932885	9	120

JOB TYPE Longstrike HOLE SIZE CONFIDENTIAL HOLE DEPTH 1393 CASING SIZE & WEIGHT 5 1/2 14.5  
 CASING DEPTH 1389.10 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER +  
 SLURRY WEIGHT 13.5 SLURRY VOLUME 12 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 33.07 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:  
Installed cement head RAW 2 SKS gel & 24 BB dye & 1 SK gel & 175 SKS of cement  
To get dye to surface. Flush pump. Pump wiper plug to bottom of set flood

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
		80 Vac	
	1389.10	Casing 5 1/2	
	1	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	155 SK	Portland Cement	
	35 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	15 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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