

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXTE
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-21-08	4-24-08	4-25-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-205-27525-0000
 County: Wilson
W/2 NE Sec. 34 Twp. 27 S. R. 16 East West
1130 feet from S / N (circle one) Line of Section
1955 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Marple, F. Liv. Trust Well #: 34-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1014 Kelly Bushing: n/a
 Total Depth: 1348 Plug Back Total Depth: 1339.07
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1339.07
 feet depth to surface w/ 170 sx cmt.

Drilling Fluid Management Plan Aff II NH 10-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8/12/08
 Subscribed and sworn to before me this 12th day of August,
 2008.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 13 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Marple, F. Liv. Trust Well #: 34-2
 Sec. 34 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1339	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1193-1195	300gal 15% HCLw/ 74bbls 2% kcl water, 425bbls water w/ 2% KCL, Biocide, 800# 20/40 sand	1193-1195
4	998-1000/696-971/933-936/914-916	400gal 15% HCLw/ 85bbls 2% kcl water, 475bbls water w/ 2% KCL, Biocide, 1900# 20/40 sand	998-1000/696-971 933-936/914-916
4	846-850/833-837	400gal 15% HCLw/ 67bbls 2% kcl water, 655bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand	846-850/833-837

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>1235</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

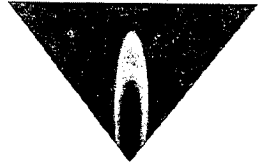
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Marple, F. Log Trust 34-2

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **6623**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627 820

API 15-205-27525

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4.25.08	Marple Living Trust 34-2				34	27	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	9:30		903427		2.75	Joe Plummer	
Tim	6:45	↓		903255		2.75	Tim Ayers	
Matt	6:45			903600		2.75	Matt Walker	
Tyler	7:00			903140	932452	2.5		
Daniel	6:30			904735		3	Daniel F. St...	
Moverick	7:00			931300		2.5	120	

JOB TYPE Logging HOLE SIZE CONFIDENTIAL 7/8 HOLE DEPTH 1348 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1339.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 31.88 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 2 SKS gel & 22 BBI dye & 1 SK gel & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1339.07	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	150 SK	Portland Cement	
	35 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	14 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	34	T.	27	R.	16	GAS TESTS:	
API #	205-27525	County:	Wilson		254'	0			
Elev.:	1014'	Location:	Kansas		502'	slight blow			
Operator: Quest Cherokee LLC					626'	0			
Address 9520 N. May Ave., Suite 300					657'	0			
Oklahoma City, OK. 73120					781'	slight blow			
WELL #	34-2	Lease Name: Marple F. living trust			812'	slight blow			
Footage location		1220 ft. from the	N	line	843'	20 - 1/2"		28	
		1980 ft. from the	E	line	874'	23 - 1/2"		33.2	
Drilling Contractor: FOXFE ENERGY					936'	8 - 1 1/4"		124	
Spud Date: NA		Geologist:			967'	16 - 1 1/4"		176	
Date Comp: 4-24-08		Total Depth: 1345'			998'	8 - 1 1/4"		124	
Exact Spot Location W/2-NE					1029'	10 - 1 1/4"		138	
Casing Record					1091'	2 - 1/2"		8.87	
	Surface	Production			1153'	3 - 1/2"		10.9	
Size Hole	12-1/4"	7-7/8"			1215'	3 - 1/2"		10.9	
Size Casing	8-5/8"	5-1/2"			1246'	5 - 1/2"		14.1	
Weight	24#	15-1/2#			1345'	3 - 1/2"		10.9	
Setting Depth	22' CONFIDENTIAL								
Type Cement	port								
Sacks	AUG 12 2008								

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	537	604	coal	907	910
shale	22	39	coal	604	606	sand	910	928
lime	39	44	lime	606	647	coal	928	930
shale	44	63	coal	647	648	sand/shale	930	963
sand/shale	63	127	sand	648	753	coal	963	964
lime	127	142	coal	753	756	shale	964	978
sand	142	194	sand	756	759	coal	978	980
lime	194	238	coal	759	760	shale	980	993
sand	238	246	lime	760	776	coal	993	995
coal	246	247	b. shale	776	779	sand	995	1012
sand	247	300	sand	779	784	sand/shale	1012	1025
lime	300	306	lime	784	787	coal	1025	1026
sand	306	340	coal	787	788	sand	1026	1080
lime	340	421	sand	788	796	shale	1080	1090
b. shale	421	423	coal	796	798	sand/shale	1090	1092
lime	423	458	sand	798	813	coal	1092	1093
sand	458	460	lime	813	831	shale	1092	1102
sand/lime	460	466	b. shale	813	834	sand	1102	1169
sand	466	504	lime	834	839	shale	1169	1172
lime	504	523	shale	839	844	coal	1172	1174
sand	523	534	coal	844	896	shale	1174	1186
b. shale	534	537	sand/shale	896	907	coal	1186	1188

Comments: 466-504' odor, 520' injected water, 813-831' odor

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WICHITA, KS

