

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

8/20/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: AUG 20 2008
 Well Name: KCC
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-30-08</u>	<u>5-2-08</u>	<u>5-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27387-0000
 County: Neosho
 _____ SW _____ NW Sec. 33 Twp. 29 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
740 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Clevenger Rev. Trust Well #: 33-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1010 Kelly Bushing: n/a
 Total Depth: 1117 Plug Back Total Depth: 1113.6
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1113.6
 feet depth to surface w/ 145 sx cm.

Drilling Fluid Management Plan AH II NH 10-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-20-08
 Subscribed and sworn to before me this 20th day of August,
 2008.
 Notary Public: Terra Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 22 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

ORIGINAL

Side Two

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 33-2
 Sec. 33 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1113.6	"A"	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	980-983/919-921/913-915	500gal 15%HCLw/ 66bbls 2%kcl water, 645bbls water w/ 2% KCL, Biocide, 1020# 20/40 sand	980-983/919-921
			913-915
4	758-760/714-716/696-698	400gal 15%HCLw/ 70bbls 2%kcl water, 345bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	758-760/714-716
			696-698
4	553-557/538-542	400gal 15%HCLw/ 53bbls 2%kcl water, 662bbls water w/ 2% KCL, Biocide, 9100# 20/40 sand	553-557/538-542

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1023	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6642**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 626270
API 15 133-27387

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-8	Cleveland Rev. Trust 33-2	33	29	19	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:15		903427		3.5	Joe Bl... [Signature]
TIM	6:15	1:00		903255		6.25	Tim [Signature]
MAVERICK	7:00	1:00		903600		6	120 [Signature]
DAVID	6:45	11:45		904735		5	David [Signature]
No driver				903140	932452		on location

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1116 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1113.60 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL AUG 20 2008 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.51 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: KCC
Installed cement head RW 2 SK gal & 16 BR1 dip & 1 SK gal & 145 SK of cement
To get dip to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
907600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1113.60	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	12.5 SK	Portland Cement	
	29 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 KANSAS CORPORATION COMMISSION
 AUG 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	33	T.	29	R.	19	GAS TESTS:			
API #	133-27387	County:	Neosho						192'	0	
Elev.:	1010'	Location:	Kansas						440'	slight blow	
									471'	slight blow	
Operator: Quest Cherokee LLC									502'	slight blow	
Address 9520 N. May Ave., Suite 300									533'	slight blow	
Oklahoma City, OK. 73120									564'	8 - 1/2"	17.2
WELL #	33-2	Lease Name: Clevenger, Rev Trus						657'	10 - 1/2"	19.9	
Footage location		1980 ft. from the		N	line		688'	10 - 1/2"	19.9		
		740 ft. from the		W	line		719'	5 - 1/2"	14.1		
Drilling Contractor: FOXFE ENERGY									750'	10 - 1/2"	19.9
Spud Date: NA		Geologist:						781'	12 - 1/2"	21.9	
Date Comp: 5-2-08		Total Depth: 1116'						812'	12 - 1/2"	21.9	
Exact Spot Location		SW NW						843'	12 - 1/2"	21.9	
Casing Record									936'	12 - 1/2"	21.9
	Surface	Production							998'	5 - 1"	57.7
Size Hole	12-1/4"	7-7/8"							1116'	5 - 1"	57.7
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'										
Type Cement	port										
Sacks	5										
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	22	sand	466	480	sand	701	711			
lime	22	60	coal	480	481	coal	711	713			
sand	60	118	sand	481	510	sand	713	721			
lime	118	141	coal	510	511	coal	721	723			
sand/shale	141	184	sand	511	515	oil sand	723	759			
coal	184	186	lime	515	539	coal	759	760			
shale	186	199	b.shale	539	542	sand	760	797			
lime	199	207	shale	542	548	shale	797	800			
shale	207	228	lime	548	552	sand	800	820			
lime	228	229	coal/b.shale	552	555	coal	820	821			
sand	229	278	sand/shale	555	630	sand	821	831			
b.shale	278	280	shale	630	637	coal	831	832			
sand	280	312	coal	637	638	sand/shale	832	892			
lime	312	346	sand	638	653	sand	892	907			
sand	346	368	lime	653	654	coal	907	910			
lime	368	372	coal	654	655	shale	910	914			
sand	372	430	sand	655	660	coal	914	916			
coal	430	431	coal	660	662	sand	916	920			
sand	431	437	sand	662	688	coal	920	921			
lime	437	459	b.shale	688	689	shale	921	978			
coal	459	461	shale	689	699	coal/shale	978	986			
lime	461	466	coal	699	701	lime/mississ	986	1116			

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AUG 20 2008

KCCG

Comments: 812' injected water

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KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS