

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

8/26/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

21' S and 35' E of

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

6-19-08	7-1-08	7-29-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21718-0000  
County: Gove  
SW - NE - NW - SE Sec. 19 Twp. 14 S. R. 31  East  West  
2124 feet from (S) N (circle one) Line of Section  
1780 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Theis Ranch Well #: 1-19  
Field Name: Wildcat

Producing Formation: Lansing  
Elevation: Ground: 2797' Kelly Bushing: 2802'  
Total Depth: 4635' Plug Back Total Depth: 4614'  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2288 Feet  
If Alternate II completion, cement circulated from 2288  
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan AIT# 10-1508  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume 540 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 8-26-08

Subscribed and sworn to before me this 26th day of August

20 08  
Notary Public: KATHY L. FORD  
My Appt. Expires: 10-22-10  
Date Commission Expires:

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 27 2008

CONFIDENTIAL

Operator Name: Lario Oil & Gas Company Lease Name: Thisis Ranch Well #: 1-19  
 Sec. 19 Twp. 14 S. R. 31  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDL/CNL/SON/MEL/PE/DIL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3808</td> <td>-1006</td> </tr> <tr> <td>Lansing</td> <td>3844</td> <td>-1042</td> </tr> <tr> <td>Hushpuckney</td> <td>4118</td> <td>-1316</td> </tr> <tr> <td>BKC</td> <td>4184</td> <td>-1382</td> </tr> <tr> <td>Marmaton</td> <td>4212</td> <td>-1410</td> </tr> <tr> <td>Pawnee</td> <td>4294</td> <td>-1492</td> </tr> <tr> <td>Mississippian</td> <td>4475</td> <td>-1673</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3808	-1006	Lansing	3844	-1042	Hushpuckney	4118	-1316	BKC	4184	-1382	Marmaton	4212	-1410	Pawnee	4294	-1492	Mississippian	4475	-1673
Name	Top	Datum																							
Heebner	3808	-1006																							
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BKC	4184	-1382																							
Marmaton	4212	-1410																							
Pawnee	4294	-1492																							
Mississippian	4475	-1673																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4635'	ASC	200	10# salt, 2% gel, 5# gil
DV tool				2288'	Lite	425	1/4# flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Depth	
4	4070' - 4074'	500 gal 15% MCA & 1350 gal NEFE	4414' - 4420'
4	4414' - 4420'	250 gal 15% MCA & 650 gal 15% NEFE	4070' - 4074'

TUBING RECORD	Size 2 7/8"	Set At 4608'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8-21-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 176	Gas Mcf	Water Bbls. 65	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 114872

Invoice Date: Jul 1, 2008

Page: 1

<b>Bill To:</b>
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

*AFE-08-051*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Thies Ranch #1-19 <i>Drilling</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 1, 2008	7/31/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	18.75	75.00
200.00	MAT	ASC Class A	16.75	3,350.00
21.00	MAT	Salt	21.60	453.60
<i>CONFIRMED</i> 1,000.00	MAT	Gilsonite	0.80	800.00
500.00	MAT	WFR-2	1.15	575.00
<i>122.26</i>	SER	Handling	2.15	550.40
26.00	SER	Mileage 256 sx @.09 per sk per mi	23.04	599.04
1.00	SER	Two Stage - Bottom Stage	1,969.00	1,969.00
26.00	SER	Mileage Pump Truck	7.00	182.00
1.00	EQP	AFU Float Shoe	434.00	434.00
15.00	EQP	Turboizers	79.00	1,185.00
1.00	EQP	Basket	169.00	169.00
1.00	EQP	D V Tool	4,500.00	4,500.00
1.00	EQP	Latch Down Assembly	405.00	405.00

*del fe*  
*del fe*  
*long string stage 1*  
*Center Well 7/11/08*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 15,247.28

ONLY IF PAID ON OR BEFORE

JUL 31, 2008

Subtotal	15,247.04
Sales Tax	842.24
Total Invoice Amount	16,089.28
Payment/Credit Applied	
<b>TOTAL</b>	<b>16,089.28</b>

KANSAS CORPORATION COMMISSION

AUG 27 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31690

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>7-1-08</u>	SEC. <u>19</u>	TWP. <u>14s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Thies Ranch</u>		WELL # <u>1-19</u>	LOCATION <u>Oakley 205-36-5 in</u>		COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			AFF-08-051				

CONTRACTOR W+W #8  
 TYPE OF JOB 2-stage (Bottom stage)  
 HOLE SIZE 7 7/8 T.D. 4635'  
 CASING SIZE 5 1/2 15.5 DEPTH 4635'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL DU DEPTH 2288'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20 60  
 CEMENT LEFT IN CSG. 20 60  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 109.82 BBLs

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 200 ASC 290gal  
10% salt, 5# sil/sk  
500gal WFAII  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL 4 @ 18 25 75 00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC 200 @ 16 25 3350 00  
 \_\_\_\_\_ @ \_\_\_\_\_  
SALT 21 @ 21 60 453 60  
 \_\_\_\_\_ @ \_\_\_\_\_  
Gilsonite 1000# @ .80 800 00  
 \_\_\_\_\_ @ \_\_\_\_\_  
WFAII 500gal @ 1.15 575 00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 256 @ 2 15 550 40  
 MILEAGE 94 PER SR / MILE 599 04  
 TOTAL 6403 04

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzz  
 # 431 KIC HELPER Kelly  
 BULK TRUCK  
 # 347 DRIVER Wilbur  
 BULK TRUCK  
 # 399 DRIVER LaRue

**REMARKS:**

Mix 500gal WFAII, mix 200sk  
ASC 290gal, 10% salt, 5# sil/sk  
washout pump & lines. Displace plus  
to hatchdown with 55.5 water, 54.4  
mud lift press 800# hand press 1300#  
Clonhold. Drop DU Bomb w/ 15min  
open tool @ 800#. Plus down @ 9:00pm  
Circ 3 HAS. Thanks Fuzzz  
Crow

RECEIVED  
KANSAS CORPORATION COMMISSION  
SERVICE

**AUG 27 2008**

DEPTH OF JOB 4635'  
 PUMP CONSERVATION DIV WICHITA, KS 1969 00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 26 @ 7 00 182 00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 2151 00

CHARGE TO: Lario Oil & Gas  
 STREET P.O. Box 1093  
 CITY Garden City STATE Ks ZIP 67846

**PLUG & FLOAT EQUIPMENT**

5 1/2 {  
 1- AFU Float shoe 434 00  
 15- Turbolizers @ 79 25 1185 00  
 1- Bag Hat @ 169 00 169 00  
 1- DU Tool // @ 4500 00  
 1- hatchdown Assy F @ 405 00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 6693 00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Curtis D Keil  
 SIGNATURE Curtis D Keil

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



# ALLIED

**CEMENTING CO., LLC**  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 114579  
Invoice Date: Jun 20, 2008  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

*Drilling Exploration  
6/25/08 JK*

Customer ID	Well Name# or Customer P.O	Payment Terms	
Lario	Theis Ranch 1-19	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jun 20, 2008	7/20/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	14.20	2,130.00
3.00	MAT	Gel	18.75	56.25
5.00	MAT	Chloride	52.45	262.25
158.00	SER	Handling Charge	2.15	339.70
26.00	SER	Mileage 158 sk@.09/sk/mi	14.22	369.72
1.00	SER	Surface	917.00	917.00
26.00	SER	Pump Truck Mileage	7.00	182.00

*CONFIDENTIAL  
NO 26 2003  
KOC*

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KANSAS CORPORATION COMMISSION

AUG 27 2008

CONSERVATION DIVISION  
WICHITA, KS

*oil se*

EXPL. File

JUN 27 2008

*all*

OD KF SV

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 425.69

ONLY IF PAID ON OR BEFORE

Jul 20, 2008

Subtotal	4,256.92
Sales Tax	172.62
Total Invoice Amount	4,429.54
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,429.54</b>

# ALLIED CEMENTING CO., LLC.

31533

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakle, Ks

DATE <u>6/19/08</u>	SEC. <u>19</u>	TWP. <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Theis Ranch</u>	WELL # <u>1-19</u>	LOCATION <u>Dakle, South To Jayhawk Rd, 3 East,</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>S. into</u>			

CONTRACTOR WW 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 1388L

OWNER Same

CEMENT

AMOUNT ORDERED 150 Com 3970cc 270 gel

COMMON	<u>150 SK</u>	@	<u>14<sup>20</sup></u>	<u>2130<sup>00</sup></u>
POZMIX		@	<u>18<sup>25</sup></u>	<u>56<sup>25</sup></u>
GEL	<u>3</u>	@	<u>52<sup>25</sup></u>	<u>262<sup>25</sup></u>
CHLORIDE	<u>5</u>	@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SK</u>	@	<u>212</u>	<u>339<sup>20</sup></u>
MILEAGE	<u>1.09 x SK/mi</u>			<u>369<sup>22</sup></u>
TOTAL				<u>3157<sup>92</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan

# 422 HELPER Wayne

BULK TRUCK

# 377 DRIVER Darrin

BULK TRUCK

# DRIVER

**REMARKS:**

Cement Did Circulate

Thank You  
Alan, Wayne, Darrin

CHARGE TO: Lario Oil Co Gao

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>220'</u>			
PUMP TRUCK CHARGE				<u>917<sup>00</sup></u>
EXTRA FOOTAGE		@		
MILEAGE	<u>26</u>	@	<u>7<sup>00</sup></u>	<u>182<sup>00</sup></u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1099<sup>00</sup></u>

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 114873

Invoice Date: Jul 1, 2008

Voice: (785) 483-3887

Page: 1

Fax: (785) 483-5566

**Bill To:**

Lario Oil & Gas Co.  
 P. O. Box 307  
 Kingman, KS 67068

AFE-08-051

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Thies Ranch #1-19</u> (Drilling)	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 1, 2008	7/31/08

Quantity	Item	Description	Unit Price	Amount
450.00	MAT	Lightweight Class A	12.65	5,692.50
113.00	MAT	Flo Seal	2.25	254.25
486.00	SER	Handling	2.15	1,044.90
26.00	SER	Mileage 486 sx @.09 per sk per mi	43.74	1,137.24
1.00	SER	Two Stage - Top Stage	1,075.00	1,075.00

CONFIDENTIAL  
 AUG 20 2008  
 KCC

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 AUG 27 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

ad xc  
 ad xc  
 Longstring Stage 2  
 Curtis D. [Signature] 7/11/08

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 920.39

ONLY IF PAID ON OR BEFORE

Jul 31, 2008

Subtotal	9,203.89
Sales Tax	419.25
Total Invoice Amount	9,623.14
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,623.14</b>

# ALLIED CEMENTING CO., LLC. 31691

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley KS

DATE <u>7-1-08</u>	SEC. <u>19</u>	TWP. <u>14S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:30am</u>
LEASE <u>Thies Ranch</u>		WELL# <u>1-19</u>	LOCATION <u>Oakley 205-3E-S-1N</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			AFF-08-051				

CONTRACTOR W+W #8

TYPE OF JOB 2-stage "Top"

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 15.5 DEPTH 2288'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 54.4 BBS

100 26 203 EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 431 HELPER Kelly

BULK TRUCK

# 399 DRIVER Larone

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 450 Lbs 114#

Slb-seal

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
ASC	_____	@	_____
<u>hite</u>	<u>450</u>	@	<u>1265</u> <u>5692.50</u>
<u>Slb-seal</u>	<u>113#</u>	@	<u>225</u> <u>25425</u>
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
HANDLING	<u>486</u>	@	<u>2.5</u> <u>1044.90</u>
MILEAGE	<u>09 @ 4.5K mile</u>		<u>1137.24</u>
TOTAL			<u>8128.39</u>

**REMARKS:**

mix 15 SKS in AH. mix 425SK  
hite 114# Slb-seal, washout pump  
+lines, Display plus to DU Tool  
hite + press 800# Close tool  
@ 1700# float held. Circulate  
approx 30 BBS, Plug down @  
1:00am.  
THANKS Fuzzy + crew

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1075.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_ NA

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1075.00

CHARGE TO: Larone Oil + Gas

STREET PO Box 1093

CITY Garden City STATE KS ZIP 67846

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Curtis D Keil

SIGNATURE Curtis W Keil

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS