

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KCC*  
*Mur*  
*9/10/08*

*8/08/10*

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: NCRA  
Operator Contact Person: John Niernberger  
Phone: (316) 691-9500  
Contractor: Name: Murfin Drilling, Inc.  
License: 30606  
Wellsite Geologist: Roger Fisher

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Same as above  
Well Name: Same as above  
Original Comp. Date: 4/09/06 Original Total Depth: 4275  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. CONFIDENTIAL  
 Dual Completion  Docket No. AUG 08 2006  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05/29/2008 05/29/2008 06/03/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

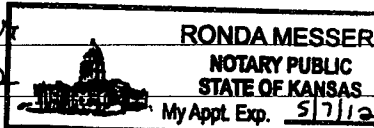
API No. 15 - 063-21611-00-00  
County: Gove  
approx. E/2 W/2 W/2 Sec. 34 Twp. 14 S. R. 28  East  West  
2580 feet from (S) / N (circle one) Line of Section  
1040 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Evans Cattle Well #: 1  
Field Name: Missouri Flats South  
Producing Formation: Lansing/KC  
Elevation: Ground: 2541 Kelly Bushing: 2546  
Total Depth: 4275 Plug Back Total Depth: 4240  
Amount of Surface Pipe Set and Cemented at 203 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1946 Feet  
If Alternate II completion, cement circulated from 1946  
feet depth to surface w/ 375 sx cm.

**Drilling Fluid Management Plan** RE NH10-1508  
(Data must be collected from the Reserve Pit)  
Chloride content: 9000 ppm Fluid volume 480 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Manager Date: 08/08/2008  
Subscribed and sworn to before me this 8th day of August  
20 08

Notary Public: Ronda Messer  
Date Commission Expires: 5/7/2012  


**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 11 2008**

Operator Name: Ritchie Exploration, Inc. Lease Name: Evans Cattle Well #: 1  
 Sec. 34 Twp. 14 S. R. 28  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	203	common	160	3%cc, 2% gel
Production	7-7/8	4-1/2	10.5	4274	60/40 pozmix	150	6% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3932' - 3937' (LKC-J) 01/13/06	1000 gals 15% NE	
4	3912' - 3916' (LKC-I) 06/03/08	1250 gals 15% NE/Fe Acid	
CONFIDENTIAL AUG 08 2008 KCC			

TUBING RECORD Size 2-3/8 Set At 4204' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 06/03/2008 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 6.79 Bbls. Gas 4.18 Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_ KANSAS CORPORATION COMMISSION

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**AUG 11 2008**

# ALLIEL CEMENTING CO., INC. 22193

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>1/4/06</u>	SEC. <u>34</u>	TWP. <u>14s</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>9:45AM</u>	JOB START <u>11:30AM</u>	JOB FINISH <u>2:15PM</u>
EVANS CATTLE LEASE	WELL # <u>1</u>	LOCATION <u>Gove 10s 2E 1s 2E 1/2s EKS</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin #24  
 TYPE OF JOB Cmt 4 1/2 Prod. csg  
 HOLE SIZE 7 7/8 T.D. 4275  
 CASING SIZE 4 1/2 10.5" DEPTH 4280  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 1948  
 PRES. MAX 1400 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 22.8  
 CEMENT LEFT IN CSG. 2.28  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 6734

OWNER Same

CEMENT AMOUNT ORDERED

<u>175sks 60% + 10% salt 2% opal 8% csg</u>		
<u>500gal WFR-2</u>		
COMMON <u>105 sks</u>	@ <u>10.00</u>	<u>1050.00</u>
POZMIX <u>70 sks</u>	@ <u>4.70</u>	<u>329.00</u>
GEL <u>3 sks</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Salt 17sks</u>	@ <u>15.75</u>	<u>267.75</u>
<u>CD-3/ 113 #</u>	@ <u>6.25</u>	<u>706.25</u>
<u>WFR-2 500gal</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>197</u>	@ <u>1.60</u>	<u>315.20</u>
MILEAGE <u>68 /sk/mi</u>		<u>531.90</u>
		<b>TOTAL <u>3742.10</u></b>

EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 102 HELPER Walt  
 BULK TRUCK \_\_\_\_\_  
 # 218 DRIVER JR  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pump 500 gal WFR-2 Plug Rattle with 15sks Plug Mouse Hole with 10sks Cmt Csg with 150sks cmt Drop Plug Washer Pump & Lines Displace 67 3/4 gal Land Plug Float Hold  
Thank You

SERVICE

DEPTH OF JOB		<u>4275 FT</u>
PUMP TRUCK CHARGE		<u>1370.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE <u>45 mi</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		<b>TOTAL <u>1595.00</u></b>

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Rubber Plug</u>	@ _____	<u>48.00</u>
<u>1-4 1/2 Guide Shoe</u>	@ _____	<u>125.00</u>
<u>1-4 1/2 AFH Insert</u>	@ _____	<u>210.00</u>
<u>6-4 1/2 Turbolizers</u>	@ <u>55.00</u>	<u>330.00</u>
<u>2-4 1/2 Cement Basket</u>	@ <u>116.00</u>	<u>232.00</u>
<u>1-4 1/2 Port Collar</u>		<u>1600.00</u>
		<b>TOTAL <u>2545.00</u></b>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_ RECEIVED  
 TOTAL CHARGE \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**AUG 11 2008**

SIGNATURE Gar Rowe

CONSERVATION DIVISION  
 PRINTED IN WICHITA, KS

CONFIDENTIAL  
 AUG 08 2008  
 KCC

# ALLIED CEMENTING CO., INC. 22231

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>1-9-06</u>	SEC. <u>34</u>	TWP. <u>14s</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>11:15 AM</u>	JOB START <u>1:10 PM</u>	JOB FINISH <u>2:20 PM</u>
LEASE <u>Evans cattle</u>		WELL # <u>1</u>	LOCATION <u>Grove 10s 2E 1/2 2E 1/2 5/8</u>			COUNTY <u>Gove</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Plains Well Service</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Part collar</u>	
HOLE SIZE <u>4 1/2</u>	T.D.
CASING SIZE <u>2 3/4</u>	DEPTH <u>1946'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>7 Bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Dean</u>	
# <u>373-281</u> HELPER <u>Andrew</u>	
BULK TRUCK	
# <u>386</u> DRIVER <u>MIKE</u>	
BULK TRUCK	
#	DRIVER

CEMENT	AMOUNT ORDERED		
COMMON	<u>225 sks</u>	@ <u>10.00</u>	<u>2250.00</u>
POZMIX	<u>150 sks</u>	@ <u>4.70</u>	<u>705.00</u>
GEL	<u>190 sks</u>	@ <u>14.00</u>	<u>266.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo seal 94#</u>		@ <u>1.70</u>	<u>15980</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>526 sks</u>	@ <u>1.60</u>	<u>841.60</u>
MILEAGE	<u>69/sk/mile</u>		<u>1420.20</u>
			TOTAL <u>58426.00</u>

**REMARKS:**

Pressure Test to 1200#, Open Tool pump had Blow, Mix 375 sks Cement Circulated Top 10' Digs 7 Bbls, Closed Tool Pressure up 1200# OK, Ran 10' Jointed reverse Tub Clean

**SERVICE**

DEPTH OF JOB	<u>1946</u>		
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 miles</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1010.00</u>

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
			TOTAL

CHARGE TO: Ritchie Exploration Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
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SIGNATURE Gay Rowe

TAX \_\_\_\_\_ RECEIVED  
TOTAL CHARGE KANSAS CORPORATION COMMISSION  
DISCOUNT \_\_\_\_\_ AUG 11 2008 IF PAID IN 30 DAYS  
CONSERVATION DIVISION  
PRINTED NAME

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