

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-16-08	5-14-08	5-15-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~22~~ - 15-099-24290-0000
 County: Labette
 _____ NE SE Sec. 16 Twp. 34 S. R. 18 East West
1950 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Madron Rev. Trust Well #: 16-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 804 Kelly Bushing: n/a
 Total Depth: 936 Plug Back Total Depth: 915.15
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 915.15
 feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan ATTN: NH 10-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-12-08
 Subscribed and sworn to before me this 12th day of August,
 2008.
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 13 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

JAN 19 1990

Side Two

JAN 19 1990

Operator Name: Quest Cherokee, LLC Lease Name: Madron Rev. Trust Well #: 16-1
 Sec. 16 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron Log Dual Induction Log</p>	<p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	41	"A"	5	
Production	7-7/8	5-1/2	14.5	915.15	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6658**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627200

API 15-099-24290

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-15-8	Madron Rev trust 16-1		16	34	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	7:00		903427		6.25	<i>[Signature]</i>
TIM	6:45	5:00		903255		10.25	<i>[Signature]</i>
Matt	7:00	3:45		903600		8.75	<i>[Signature]</i>
Tyler	7:00	5:00		903140	932452	10	<i>[Signature]</i>
Daniel	6:45	11:00		904735		4.25	<i>[Signature]</i>
McVerrick	7:00	5:00		903142	932885	10	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 935 CASING SIZE & WEIGHT 5 1/2 14
 CASING DEPTH 915.15 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.78 DISPLACEMENT PSI AUG 12 2008 MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head KCC RAN 2 SKS gel & 14 BBL dye & 7 SK gel & 2 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & Set Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735		80 Vac	
	915.15	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S. 16	T. 34	R. 18	GAS TESTS:	
API #	099-24290	County:		Labette	161'	no blow
Elev.:	804'	Location:		Kansas	192'	no blow
					285'	no blow
Operator: Quest Cherokee LLC					316'	no blow
Address 9520 N. May Ave., Suite 300					347'	no blow
Oklahoma City, OK. 73120					378'	no blow
WELL #	16-1	Lease Name:		Madron Rev Trust	409'	3 - 1" 44.7
Footage location		1950 ft. from the	S	line	440'	3 - 1" 44.7
		500 ft. from the	E	line	471'	3 - 1" 44.7
Drilling Contractor:		FOXSE ENERGY SERVICES			502'	3 - 1" 44.7
Spud Date:	NA	Geologist:			533'	3 - 1" 44.7
Date Complete:	5-14-08	Total Depth:		936'	564'	3 - 1" 44.7
Exact Spot Location		NE SE			595'	8 - 1/2" 17.2
Casing Record					688'	8 - 1" 73.1
	Surface	Production			719'	5 - 1" 57.7
Size Hole	12-1/4"	7-7/8"			812'	8 - 1" 73.1
Size Casing	8-5/8"	5-1/2"			936'	5 - 1/2" 14.1
Weight	24#	15-1/2#				
Setting Depth	22'					
Type Cement	port					
Sacks	5					

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WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	324	364	shale	690	707
clay/shale	1	42	b.shale	364	366	sand	707	716
shale	42	138	shale	366	373	coal	716	718
b.shale	138	140	b.shale	373	375	sand	718	791
lime	140	143	shale	375	381	coal	791	794
b.shale	143	145	b.shale	381	383	sand	794	802
lime	145	165	sand	383	395	lime/mississ	802	936
b.shale	165	167	b.shale	395	397			
coal	167	168	shale	397	403			
lime	168	182	coal	403	404			
sand	182	209	shale	404	420			
shale	209	244	coal	420	422			
lime	244	276	shale	422	451			
b.shale	276	278	coal	451	453			
lime	278	291	shale	453	494			
b.shale	291	293	b.shale	494	497			
lime	293	300	shale	497	572			
b.shale	300	302	saand	572	586			
lime	302	308	coal	586	587			
b.shale	308	310	sand	587	664			
coal	310	312	coal	664	666			
sand	312	324	sand	666	690			

Comments: 318' added water

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