

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-16-08</u>	<u>5-15-08</u>	<u>5-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

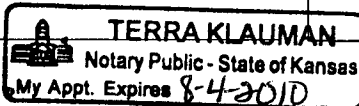
API No. ~~21~~ - 15-099-24291-0000
 County: Labette
 _____ NE SW Sec. 16 Twp. 34 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Madron Rev. Trust Well #: 16-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 794 Kelly Bushing: n/a
 Total Depth: 956 Plug Back Total Depth: 951.89
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 951.89
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH-2-NH-10-8-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-12-08
 Subscribed and sworn to before me this 12th day of August,
 2008.
 Notary Public: Nessa Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 13 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

COMPLETED

Operator Name: Quest Cherokee, LLC Lease Name: Madron Rev. Trust Well #: 16-2
Sec. 16 Twp. 34 S. R. 18 [x] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

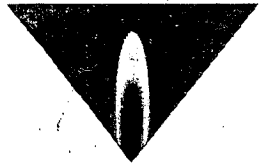
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6659**

FIELD TICKET REF # _____

FOREMAN Joe

SSI 628010

API 15-099-24291

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-8	Madron Rev trust 16-2	16	34	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	Joe Blawie
TIM	6:45	10:00		903255		3.25	de gary
Matt	7:15	10:00		903600		2.75	M. Winkler
Tyler	7:00	6:30		903140	932452	11.5	[Signature]
DANIEL	6:45	10:00		904735		3.25	[Signature]
MAVERICK	7:00	10:00		903142		3	120

JOB TYPE Logging HOLE SIZE 2 7/8 HOLE DEPTH 956 CASING SIZE & WEIGHT 5 1/2 14
 CASING DEPTH 957.89 DRILL PIPE CONFIDENTIAL TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.66 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head KCC PAN 2 SKS and 4 1/2" BBI pipe 4 logs and 4 SKS of
Cement to get dye to surface Flush pump. Pump wiper plug to bottom of
Set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	951.89	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	105 SK	Portland Cement	
	26 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 KANSAS CORPORATION COMMISSION
 AUG 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

FOXSE ENERGY SERVICES

DRILLERS LOG

FOXSE ENERGY SERVICES

RIG #	101	S. 16	T. 34	R. 18	GAS TESTS:		
API #	099-24291	County:		labette	285'	3 - 1/2"	10.9
Elev.:	794'	Location:		Kansas	316'	3 - 1/2"	10.9
					347'	3 - 1/2"	10.9
Operator:	Quest Cherokee LLC				378'	15 - 1/2"	24.5
Address	9520 N. May Ave., Suite 300				409'	19 - 1/2"	27.3
	Oklahoma City, OK. 73120				440'	19 - 1/2"	27.3
WELL #	16-2	Lease Name:		Madron Rev Trust	502'	19 - 1/2"	27.3
Footage location	1980 ft. from the		S	line	533'	19 - 1/2"	27.3
	1980 ft. from the		W	line	564'	19 - 1/2"	27.3
Drilling Contractor:	FOXSE ENERGY SERVICES				595'	19 - 1/2"	27.3
Spud Date:	NA	Geologist:			626'	19 - 1/2"	27.3
Date Complete:	5-15-08	Total Depth:		956'	657'	19 - 1/2"	27.3
Exact Spot Location	NE SW				688'	19 - 1/2"	27.3
Casing Record					719'	19 - 1/2"	27.3
	Surface	Production			781'	19 - 1/2"	27.3
Size Hole	12-1/4"	7-7/8"			812'	4lb - 1/2"	68.8
Size Casing	8-5/8"	5-1/2"			843'	12lb-11/4"	893
Weight	24#	15-1/2#			956'	4lb - 1"	51.6
Setting Depth	22'						
Type Cement	port						
Sacks		5					

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	310	312	sand	539	641
clay/shale	1	22	shale	312	318	b.shale	641	643
shale	22	27	lime	318	327	coal	643	644
lime	27	58	b.shale	327	329	shale	644	664
shale	58	141	lime	329	331	b.shale	664	666
b.shale	141	143	b.shale	331	333	coal	666	667
lime	143	153	shale	333	366	shale	667	763
shale	153	176	b.shale	366	368	b.shale	763	767
b.shale	176	178	coal	368	371	shale	767	771
lime	178	180	shale	371	374	sand	771	789
b.shale	180	182	sand	374	376	coal	789	794
sand	182	216	coal	376	378	shale	794	798
b.shale	216	217	sand	378	397	sand	798	808
lime	217	234	lime	397	399	coal	808	810
sand	234	248	b.shale	399	403	shale	810	820
shale	248	256	shale	403	427	coal	820	824
lime	256	273	coal	427	431	shale	824	826
b.shale	273	275	shale	431	438	mississippi	826	956
lime	275	283	coal	438	440			
b.shale	283	285	shale	440	494			
lime	285	307	b.shale	494	496			
shale	307	310	shale	496	539			

Comments: 141' injected water, 176-178' odor, 826-833' odor

AUG 13 2008

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