

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith

Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

4-23-08	4-25-08	4-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-133-27444-0000
County: Neosho
NE SW Sec. 33 Twp. 29 S. R. 20 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 33-29-20-2
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 891 Kelly Bushing: n/a
Total Depth: 843 Plug Back Total Depth: 834.59
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 834.59
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AIT II NH 10-808
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-20-08
Subscribed and sworn to before me this 20th day of August,
2008.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 22 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

JAN 13 1993

Side Two

JAN 13 1993

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 33-29-20-2
Sec. 33 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	834.59	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6626

FIELD TICKET REF #

FOREMAN Joe

SSI

API

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
4-26-8	Beachner Bros 33-29-20-2				33	29	20	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	12:00		903427		5.25	Joe Blanchard	
Tim	6:45	12:00		903255		5.25	L. [Signature]	
Matt	7:00	12:15		903600		5.25	M. [Signature]	
Tyler	7:00	12:00		931615		5	[Signature]	

JOB TYPE Longstrut HOLE SIZE 7 7/8 HOLE DEPTH 844 CASING SIZE & WEIGHT 5 1/2 14.5#
 CASING DEPTH CONFIDENTIAL DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: KCC
Installed cement head RAN 2 SKS gel & 10 RB1 dye & 15K gal & 1 SK of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set
Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
931615	1	80 Vac	
	834.59	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	33	T.	29	R.	20	GAS TESTS:		
API #	133-27444	County:		Neosho				161'	no blow	
Elev.:	891'	Location:		Kansas				192'	no blow	
								223'	no blow	
Operator: Quest Cherokee LLC								254'	no blow	
Address 9520 N. May Ave., Suite 300								285'	3 - 1/2"	10.9
Oklahoma City, OK. 73120								316'	5 - 1/2"	14.1
WELL #	33-29-20-2	Lease Name:		Beachner Bros.				347'	5 - 1/2"	14.1
Footage location		1980 ft. from the		S	line			378'	5 - 1/2"	14.1
		1980 ft. from the		w	line			409'	5 - 1/2"	14.1
Drilling Contractor: FOXFE ENERGY								440'	5 - 1/2"	14.1
Spud Date: NA		Geologist:						471'	5 - 1/2"	14.1
Date Comp: 4-25-08		Total Depth:		843'				502'	10 - 1"	81.6
Exact Spot Location NE SW								533'	10 - 1"	81.6
Casing Record								564'	10 - 1"	81.6
	Surface	Production						657'	12 - 1"	89.8
Size Hole	12-1/4"	7-7/8"						688'	14 - 1"	97.3
Size Casing	8-5/8"	5-1/2"						719'	10lb-11/4"	802
Weight	24#	15-1/2#						750'	13lb-11/4"	937
Setting Depth	22'							781'	13lb-11/4"	937
Type Cement	port							812'	13lb-11/4"	937
Sacks								843'	13lb-11/4"	937

CONFIDENTIAL

WELL LOG

AUG 20 2008

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	210	232	b.shale	403	405
clay/shale	1	22	shale	232	240	shale	405	420
lime	22	30	coal	240	242	sand	420	428
shale	30	41	shale	242	250	b.shale	428	432
lime	41	51	lime	250	265	sand	432	451
shale	51	58	shale	265	275	shale	451	494
lime	58	66	lime	275	281	b.shale	494	497
shale	66	79	coal	281	283	shale	497	506
b.shale	79	81	shale	283	287	b.shale	506	511
shale	81	94	lime	287	304	shale	511	520
b.shale	94	96	sand	304	343	sand	520	540
shale	96	98	coal	343	345	b.shale	540	542
lime	98	102	sand	345	356	shale	542	550
shale	102	120	shale	356	371	sand	550	558
sand	120	155	lime	371	373	b.shale	558	560
b.shale	155	157	b.shale	373	375	sand	560	590
lime	157	186	coal	375	376	shale	590	605
b.shale	186	188	sand	376	385	sand	605	642
lime	188	194	shale	385	387	coal	642	644
b.shale	194	196	lime	387	397	sand	644	649
shale	196	208	coal	397	398	coal	649	651
b.shale	208	210	shale	398	403	shale	651	664

Comments: 283' injected water

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 22 2008

CONSERVATION DIVISION
WICHITA, KS

