

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/26/10

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattison, Operations Manager  
Phone: ( 316 ) 267-4379 (ext 107)  
Contractor: Name: HARDT DRILLING LLC  
License: 33902  
Wellsite Geologist: Curtis Covey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>04/28/2008</u>                 | <u>05/08/2008</u> | <u>05/28/2008</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 007 - 23278 0000  
County: BARBER  
S2 S2 NE SW Sec. 21 Twp. 33 S. R. 10  East  West  
1500 feet from (S) N (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: MILLER B Well #: 1  
Field Name: TRAFFAS

Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1469 Kelly Bushing: 1479  
Total Depth: 5090 Plug Back Total Depth: 4935  
Amount of Surface Pipe Set and Cemented at 238 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan APP INH 10-9-08  
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 1800 bbls  
Dewatering method used Haul free fluids and allow pits to dry

Location of fluid disposal if hauled offsite:

Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

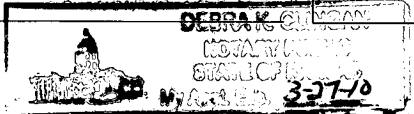
Signature: \_\_\_\_\_  
Title: Dean Pattison, Operations Manager Date: August 26, 2008  
Subscribed and sworn to before me this 26th day of August,  
2008.

Notary Public: Debra K. Clingan  
Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 26 2008**



JAN 10 2008

JAN 10 2008

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MILLER B Well #: 1
Sec. 21 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No (Submit Copy)
List All E. Logs Run:
Compensated Neutron Density PE
Dual Induction
Cement Bond

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Chase (1764, -285), Elgin (3441, -1962), Douglas (3626, -2147), Swope (4301, -2822), Hertha (4326, -2847), Mississippian (4545, -3066), Viola (4868, -3389), Simpson (4971, -3492).

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone (Stalaker).

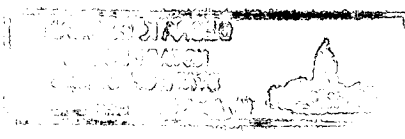
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for 4 and 2 shots.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [X] No. Values: Size 2 3/8", Set At 4651', Packer At n/a.

Date of First, Resumerd Production, SWD or Enhr. 07/02/2008
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: Oil 33.5, Gas 45, Water 120, Gas-Oil Ratio 1343 : 1, Gravity 25.6.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [X] Sold [ ] Used on Lease [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled 4550-4600' OA
(If vented, Submit ACO-18.) [ ] Other (Specify)





# ALLIED CEMENTING CO., LLC. 31076

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

|                                |                 |   |                                    |                           |                             |                          |                           |
|--------------------------------|-----------------|---|------------------------------------|---------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>5-8-08</u>             | SEC. <u>21</u>  | TWP. <u>33S</u>                                     | RANGE <u>10 W</u>                  | CALLED OUT <u>8:00 PM</u> | ON LOCATION <u>10:00 AM</u> | JOB START <u>3:30 AM</u> | JOB FINISH <u>4:15 AM</u> |
| LEASE <u>Miller "B"</u>        | WELL # <u>1</u> | LOCATION <u>Sharon, KS, south of Tricity Rd. to</u> |                                    |                           | COUNTY <u>Barber</u>        | STATE <u>KS</u>          |                           |
| OLD OR <u>NEW</u> (Circle one) |                 |   | <u>waterway Rd., 3/4 W, N Into</u> |                           |                             |                          |                           |

CONTRACTOR Hardt #1

TYPE OF JOB Production casing

HOLE SIZE 7 7/8" T.D. 5090'

CASING SIZE 4 1/2" 10.5" DEPTH 4,954'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1,860 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.69'

CEMENT LEFT IN CSG. 40.67

PERFS. \_\_\_\_\_

DISPLACEMENT 7 1/2 Bbl 2% KCL water

EQUIPMENT

OWNER woolsey Operating

CEMENT

AMOUNT ORDERED 75 sk 60' 40.4 + 1/4" Flo Seal 13K  
230 sk class H + 10% Gyp + 10% salt + 6" Kol Seal 13K  
+ 8% FL-160 + 1/4" Flo Seal 13K, 8 Gal claco

|                        |                       |                |                 |
|------------------------|-----------------------|----------------|-----------------|
| COMMON                 | <u>45 A</u>           | @ <u>14.20</u> | <u>639.00</u>   |
| POZMIX                 | <u>30</u>             | @ <u>7.20</u>  | <u>216.00</u>   |
| GEL                    | <u>3</u>              | @ <u>18.75</u> | <u>56.25</u>    |
| CHLORIDE               |                       | @              |                 |
| ASC                    |                       | @              |                 |
| <u>230 H</u>           |                       | @ <u>15.10</u> | <u>3473.00</u>  |
| <u>Flo Seal 76"</u>    |                       | @ <u>2.25</u>  | <u>171.00</u>   |
| <u>Gyp Seal 22</u>     |                       | @ <u>26.30</u> | <u>578.60</u>   |
| <u>Sblt 25</u>         |                       | @ <u>10.80</u> | <u>270.00</u>   |
| <u>Kol Seal 1380"</u>  |                       | @ <u>.80</u>   | <u>1104.00</u>  |
| <u>FL-160 173"</u>     |                       | @ <u>12.00</u> | <u>2076.00</u>  |
| <u>Claco Pro 8 gal</u> |                       | @ <u>28.15</u> | <u>225.20</u>   |
|                        |                       | @              |                 |
| HANDLING               | <u>390</u>            | @ <u>2.15</u>  | <u>838.50</u>   |
| MILEAGE                | <u>20 X 390 X .09</u> |                | <u>702.00</u>   |
| TOTAL                  |                       |                | <u>10349.55</u> |

PUMP TRUCK CEMENTER Thomas Demarow

# 352 HELPER Greg G. - David E.

BULK TRUCK

# 421 DRIVER Randy F.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on Bottom, Break circulation, Plug bot  
w/ 15 sk 60' 40.4 + 1/4" Flo Seal 13K + 230 sk  
60 sk 60' 40.4 + 1/4" Flo Seal 13K + 230 sk class H + 10%  
Gyp + 10% salt + 6" Kol Seal 13K + 8% FL-160 +  
1/4" Flo Seal, stop pumps, mass pump & wash  
below plug, start displacement, see log, slow  
rate, bump plug, float held, displaced w/  
7 1/2 Bbl 2% KCL water Tracked

CHARGE TO: woolsey Operating, Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 26 2008

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper(s) to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read and understand the "GENERAL  
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Thorp

SIGNATURE Mike Thorp

SERVICE

|                    |               |                 |                |
|--------------------|---------------|-----------------|----------------|
| DEPTH OF JOB       | <u>4,954'</u> |                 |                |
| PUMP TRUCK CHARGE  |               |                 | <u>1969.00</u> |
| EXTRA FOOTAGE      |               | @               |                |
| MILEAGE            | <u>20</u>     | @ <u>7.00</u>   | <u>140.00</u>  |
| MANIFOLD           |               | @               |                |
| <u>Head Rental</u> | <u>1</u>      | @ <u>113.00</u> | <u>113.00</u>  |
|                    |               | @               |                |
| TOTAL              |               |                 | <u>2222.00</u> |

PLUG & FLOAT EQUIPMENT

|                                   |           |                 |                |
|-----------------------------------|-----------|-----------------|----------------|
| <u>AFU Float shoe</u>             | <u>1</u>  | @ <u>434.00</u> | <u>434.00</u>  |
| <u>Latchman Plug &amp; Baffle</u> | <u>1</u>  | @ <u>405.00</u> | <u>405.00</u>  |
| <u>Turbolizers</u>                | <u>15</u> | @ <u>68.00</u>  | <u>1020.00</u> |
| <u>Scratchers</u>                 | <u>24</u> | @ <u>68.00</u>  | <u>1632.00</u> |
|                                   |           | @               |                |
| TOTAL                             |           |                 | <u>3491.00</u> |

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 10349.55

DISCOUNT 10349.55 IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

CONFIDENTIAL  
AUG 26 2008

KCC