

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/29/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-06-08	5-20-08	5-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24395-0000
 County: Labette
 _____ NE NE Sec. 3 Twp. 34 S. R. 18 East West
660 feet from S (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Meiwes Trust Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 807 Kelly Bushing: n/a
 Total Depth: 944 Plug Back Total Depth: 934.14
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 934.14
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NH 10-3-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-29-08
 Subscribed and sworn to before me this 29th day of August,
 2008.
 Notary Public: Veria Klauaman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Meiwes Trust Well #: 3-1
 Sec. 3 Twp. 34 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	934.14	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	807-809/732-734	500gal 15% HCLw/ 62bbls 2% KCl water, 545bbls water w/ 2% KCL, Blockde, 5800# 20/40 sand	807-809/732-734
4	537-539/467-469	400gal 15% HCLw/ 52bbls 2% KCl water, 351bbls water w/ 2% KCL, Blockde, 4200# 20/40 sand	537-539/467-469
4	335-339/306-310	300gal 15% HCLw/ 43bbls 2% KCl water, 635bbls water w/ 2% KCL, Blockde, 6100# 20/40 sand	335-339/306-310

TUBING RECORD	Size <u>2-3/8"</u> Set At <u>849</u> Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u> Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6665

FIELD TICKET REF #

FOREMAN Joe

SSI 0284100

API 15-099-24395

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-8	Meilias trust 3-1	3	34	18	LP

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	<i>Joe P. [Signature]</i>
TIM	6:45	↓		903255		3.75	<i>Tim [Signature]</i>
Matt	7:00		902103		3.5	<i>Matt [Signature]</i>	
Tyler	7:00		902140	932452	3.5	<i>Tyler [Signature]</i>	
DAVID	6:45		904755		3.75	<i>David [Signature]</i>	
MAVERICK	7:00		902142	932885	3.5	120	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 944 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 934.14 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 2200 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed Cement head ran 25K gal & 14 BBI dye & 1 SK gal & 120 50lb cement
To get dye to surface. Flush pump. Pump wiper plug to bottom & set float
Shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
902103	1	Bulk Truck	
902140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	934.14	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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 CONSERVATION DIVISION
 WICHITA, KS

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	3	T.	34	R.	18	GAS TESTS:			
API #	099-24395	County:		Labette		223'		0			
Elev.:	807'	Location:		Kansas		316'		slight blow			
Operator:	Quest Cherokee LLC		347'		4 - 1"		51.6				
Address	9520 N. May Ave., Suite 300		409'		4 - 1"		51.6				
	Oklahoma City, OK. 73120		440'		4 - 1"		51.6				
WELL #	3-1	Lease Name:		Meiwes Trust		471'		51.6			
Footage location	660 ft. from the		N		line		564'		4 - 1"		51.6
	660 ft. from the		E		line		626'		15 - 1/2"		24.5
Drilling Contractor:	FOXFE ENERGY SERVICES		812'		10 - 1/2"		19.9				
Spud Date:	NA		Geologist:				843'		10 - 1/2"		19.9
Date Complete:	5-20-08		Total Depth:		941'		941'		5 - 1/2"		14.1
Exact Spot Location	NE NE										

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	20'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/ lime	0	20	shale	418	432			
sand	20	41	lime	432	434			
shale	41	107	coal	434	435			
sand	107	172	shale	435	450			
lime	172	199	lime	450	453			
b.shale	199	201	shale	453	463			
shale	201	203	coal	463	464			
coal	203	204	sand/shale	464	536			
shale	204	242	coal	536	537			
sand	242	269	shale	537	568			
lime	269	301	oil sand	568	597			
b.shale	301	304	coal	597	599			
shale	304	307	sand	599	636			
lime	307	331	coal	636	637			
b.shale	331	335	sand	637	664			
sand	335	376	shale	664	731			
shale	376	386	sand	731	753			
coal	386	388	sand/shale	753	801			
sand	388	401	coal	801	803			
coal	401	402	sand/shale	803	814			
sand	402	411	lime	814	941			
lime	411	418						

Comments: 409' injected water, 568-597' odor

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