

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe **CONFIDENTIAL**
 License: 33837
 Wellsite Geologist: Ken Recoy **AUG 20 2008**
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-29-08</u>	<u>4-30-08</u>	<u>5-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. ~~15~~- 15-133-27455-0000
 County: Labette
 _____ SE _____ NW Sec. 26 Twp. 28 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
2300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Taylor, Maryetta Well #: 26-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 956 Kelly Bushing: n/a
 Total Depth: 1124 Plug Back Total Depth: 1121.54
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1121.54
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AK II NH 10-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8-20-08
 Subscribed and sworn to before me this 20th day of August,
 20 08.
 Notary Public: Jovra Klaueman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 22 2008

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

JAN 19 1980

Side Two

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Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Maryetta Well #: 26-2
 Sec. 26 Twp. 28 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Compensated Density Neutron Log Dual Induction Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1121.54	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

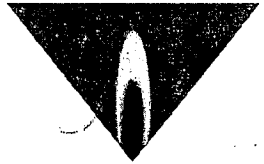
TUBING RECORD		Size 2-3/8"	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6639**

FIELD TICKET REF # _____

FOREMAN _____

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
5-1-8	Taylor Maryetta 26-2				26	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	9:00	5:00		903427		8	Joe Blankin	
TIM		5:00		903255		8	L. Agn	
Matt		3:15		903600		6.25	M. W. [Signature]	
Tylee		10:00		903140	932452	1	[Signature]	
DANIEL		11:00		904735		2	[Signature]	

JOB TYPE longstrips HOLE SIZE 2 7/8 HOLE DEPTH 1124 CASING SIZE & WEIGHT 5 1/2 144
 CASING DEPTH 1121.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED Cement head Ran 2 SKS gel & 17 BB/dye & 1 SK gel & 140 SKS of Cement to get dye to surface. Flush pump Pump wiper plug to Bottom of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1121.54	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gel	KCL	
	7000	City Water	

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CONSERVATION DIVISION
WICHITA, KS

FOXFE ENERGY

DRILLERS LOG

FOXFE ENERGY

RIG #	101	S.	26	T.	28	R.	18	GAS TESTS:		
API #	133-27455	County:	Neosho			254'	0			
Elev.:	956'	Location:	Kansas			316'	0			
						409'	0			
Operator:	Quest Cherokee LLC					471'	slight blow			
Address	9520 N. May Ave., Suite 300					564'	3 - 1/2"		10.9	
	Oklahoma City, OK. 73120					628'	2 - 1/2"		8.87	
WELL #	26-2	Lease Name:	Taylor, Maryetta			688'	2 - 1/2"		8.87	
Footage location	1980 ft. from the		N	line		750'	2 - 1/2"		8.87	
	2300 ft. from the		W	line		812'	2 - 1/2"		8.87	
Drilling Contractor:	FOXFE ENERGY					905'	1 - 1/2"		6.27	
Spud Date:	NA	Geologist:				936'	10 - 1"		81.6	
Date Comp:	4-30-08	Total Depth:	1122'			998'	20 - 1 1/4"		196	
Exact Spot Location	SE NW					1029'	10 - 1 1/4"		138	
Casing Record						1122'	10 - 1 1/4"		138	
	Surface	Production								
Size Hole	12-1/4"	7-7/8"								
Size Casing	8-5/8"	5-1/2"								
Weight	24#	15-1/2#								
Setting Depth	22'									
Type Cement	port									
Sacks	5									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	381	383	sand	603	620
clay/shale	1	25	shale	383	412	sand/shale	620	647
lime	25	89	sand	412	426	coal	647	648
shale	89	93	lime	426	435	lime	648	649
b.shale	93	95	coal	435	437	coal	649	651
shale	95	97	sand	437	439	shale	651	674
lime	97	110	lime	439	476	coal	674	676
shale	110	132	coal	476	478	shale	676	687
b.shale	132	134	shale	478	498	coal	687	689
shale	134	141	sand	498	504	shale	689	717
lime	141	164	shale	504	511	coal	717	718
shale	164	182	coal	511	513	shale	718	743
b.shale	182	184	lime	513	542	sand	743	823
shale	184	196	coal	542	544	shale	823	834
lime	196	248	shale	544	547	coal	834	835
shale	248	310	coal	547	549	shale	835	869
b.shale	310	312	shale	549	551	coal	869	870
shale	312	343	lime	551	563	shale	870	874
sand	343	345	coal	563	565	coal	874	875
lime	345	360	shale	565	566	shale	875	895
sand	360	374	sand	566	568	sand	895	910
shale	374	381	shale	568	603	coal	910	913

Comments: 743-750' odor

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