

CONFIDENTIAL

ORIGINAL

cc-Cridley-UK

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KW
mm
8/14/08*

8/13/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Steve Van Buskirk

API No. 15 - 171-20694-0000
County: Scott
NE NE NW Sec. 5 Twp. 19 S. R. 31 East West
330 4998 feet from S (circle one) Line of Section
2310 2266 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: Stucky Trust Well #: 1-5
Field Name: Hugoton Northeast

Designate Type of Completion: *AUG 13 2008*
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 2968' Kelly Bushing: 2978'
Total Depth: 4900' Plug Back Total Depth: 4645'
Amount of Surface Pipe Set and Cemented at 353 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2904 Feet
If Alternate II completion, cement circulated from 2904
feet depth to surface w/ 525 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-30,234
5-14-08 5-24-08 6-18-08
Spud Date or 5-14-08 Date Reached TD 5-24-08 Completion Date or 6-18-08
Recompletion Date 5-14-08 Date Reached TD 5-24-08 Completion Date or 6-18-08
Recompletion Date

Drilling Fluid Management Plan *SWD NH 123-08*
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 450 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay Schweikert*
Title: Jay G. Schweikert, Operations Engineer Date: 8-13-08
Subscribed and sworn to before me this 13th day of August
20 08

Notary Public: *Kathy L. Ford*
Notary Public - State of Kansas
My Appt. Expires: 10-22-10
State Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 14 2008

Operator Name: Lario Oil & Gas Company Lease Name: Stucky Trust Well #: 1-5
 Sec. 5 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CDL/CNL/SONIC/MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3913</td> <td>-935</td> </tr> <tr> <td>Lansing</td> <td>3951</td> <td>-973</td> </tr> <tr> <td>Huskpuckney Shale</td> <td>4269</td> <td>-1291</td> </tr> <tr> <td>Base KC</td> <td>4332</td> <td>-1354</td> </tr> <tr> <td>Marmaton</td> <td>4354</td> <td>-1376</td> </tr> <tr> <td>Pawnee</td> <td>4442</td> <td>-1464</td> </tr> <tr> <td>Ft. Scott</td> <td>4462</td> <td>-1484</td> </tr> <tr> <td>Mississippian</td> <td>4576</td> <td>-1598</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3913	-935	Lansing	3951	-973	Huskpuckney Shale	4269	-1291	Base KC	4332	-1354	Marmaton	4354	-1376	Pawnee	4442	-1464	Ft. Scott	4462	-1484	Mississippian	4576	-1598
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Mississippian	4576	-1598																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	353'	Common	225	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4690'	ASC Common	200	10# salt, 2% gel, 5# gil
					Lite	525	1/4# FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4682'</u>	Packer At <u>4676'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 114147
Invoice Date: May 28, 2008
Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Stucky Trust #1-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 28, 2008	6/27/08

Quantity	Item	Description	Unit Price	Amount
4.00	MAT	Gel	18.75	75.00
200.00	MAT	ASC Class A	16.75	3,350.00
20.00	MAT	Salt	21.60	432.00
1,000.00	MAT	Gilsonite	0.80	800.00
500.00	MAT	WFR-2	1.15	575.00
255.00	SER	Handling	2.15	548.25
55.00	SER	Mileage 255 sx @.09 per sk per mi	22.95	1,262.25
1.00	SER	Production String - Bottom Stage	1,969.00	1,969.00
55.00	SER	Mileage Pump Truck	7.00	385.00
1.00	EQP	Packer Shoe	1,491.00	1,491.00
20.00	EQP	Centralizers	57.00	1,140.00
1.00	EQP	Basket	169.00	169.00
1.00	EQP	Stage Collar	4,219.00	4,219.00
1.00	EQP	Latch Down Plug	462.00	462.00

CONFIDENTIAL
AUG 13 2008

KCC

ACP
APR 08-099

EXPI.	FILE
AUG 13 2008	
EV	DM
OS	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1687.75

ONLY IF PAID ON OR BEFORE

Jun 27, 2008

Subtotal	16,877.50
Sales Tax	800.92
Total Invoice Amount	17,678.42
Payment/Credit Applied	
TOTAL	17,678.42

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION
WICHITA KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31.
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114148
 Invoice Date: May 28, 2008
 Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Stucky Trust #1-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 28, 2008	6/27/08

Quantity	Item	Description	Unit Price	Amount
1.00	MAT	Gel	18.75	18.75
75.00	MAT	ASC Class A	16.75	1,256.25
550.00	MAT	Lightweight	12.65	6,957.50
375.00	MAT	Gilsonite	0.80	300.00
8.00	MAT	Salt	21.80	172.80
138.00	MAT	Flo SEal	2.25	310.50
689.00	SER	Handling	2.15	1,481.35
55.00	SER	Mileage 689 sx @.09 per sk per mi	62.01	3,410.55
1.00	SER	Production String - Top Stage	1,075.00	1,075.00

CONFIDENTIAL
 AUG 13 2008
 KCC

EXPL. File

[Signature]

2008

BCP
AFC 08-099

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1498.29

ONLY IF PAID ON OR BEFORE

Jun 27, 2008

Subtotal	14,982.70
Sales Tax	568.00
Total Invoice Amount	15,550.70
Payment/Credit Applied	
TOTAL	15,550.70

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSERVATION DIVISION
 WICHITA, KS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 114022
Invoice Date: May 19, 2008
Page: 1

Voices: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Lario	Stuckey Trust #1-5	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 19, 2008	6/18/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Class A Common	14.20	3,195.00
4.00	MAT	Gel	18.75	75.00
8.00	MAT	Chloride	52.45	419.60
237.00	SER	Handling	2.15	509.55
56.00	SER	Mileage 237 sx @ .09 per sk per mi	21.33	1,194.48
1.00	SER	Surface	917.00	917.00
56.00	SER	Extra Footage	0.80	44.80
56.00	SER	Mileage Pump truck	7.00	392.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00
2.00	EQP	Centralizers	62.00	124.00

CONFIDENTIAL
AUG 13 2008

BLP
AFE 08-099

EXPI. FILE

AUG 13 2008

[Signature]

Post-It® Fax Note	7671	Date	# of pages
To	Nicole	From	Mallory
Co./Dept.	Lario	Co.	Allied
Phone #		Phone #	785 483 3047
Fax #	316 2655610	Fax #	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 705.24

ONLY IF PAID ON OR BEFORE

Jun 18, 2008

Subtotal	7,052.43
Sales Tax	244.54
Total Invoice Amount	7,296.97
Payment/Credit Applied	
TOTAL	7,296.97

AUG 14 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED

KANSAS CORPORATION COMMISSION